

(Uniper 46406, 46409) to be effective 1/1/2020.

*Filed Date:* 12/17/19.

*Accession Number:* 20191217–5001.

*Comments Due:* 5 p.m. ET 12/30/19.

*Docket Numbers:* RP20–333–000.

*Applicants:* Texas Eastern Transmission, LP.

*Description:* § 4(d) Rate Filing: Dec 2019 Cleanup Filing—Terminations and Name Changes to be effective 1/17/2020.

*Filed Date:* 12/17/19.

*Accession Number:* 20191217–5067.

*Comments Due:* 5 p.m. ET 12/30/19.

*Docket Numbers:* RP20–334–000.

*Applicants:* Gulfstream Natural Gas System, L.L.C.

*Description:* § 4(d) Rate Filing: Negotiated Rate—Duke Energy Florida 912401 eff 12–1–19 contract ext to be effective 1/1/2020.

*Filed Date:* 12/17/19.

*Accession Number:* 20191217–5096.

*Comments Due:* 5 p.m. ET 12/30/19.

*Docket Numbers:* RP20–335–000.

*Applicants:* Ruby Pipeline, L.L.C.

*Description:* § 4(d) Rate Filing: Removal of Non-Conforming FTSA (El Paso Marketing) to be effective 1/17/2020.

*Filed Date:* 12/17/19.

*Accession Number:* 20191217–5104.

*Comments Due:* 5 p.m. ET 12/30/19.

*Docket Numbers:* RP20–336–000.

*Applicants:* Boardwalk Storage Company, LLC.

*Description:* § 4(d) Rate Filing: Clean ups and Clarifications related to new Gas Management System to be effective 1/18/2020.

*Filed Date:* 12/18/19.

*Accession Number:* 20191218–5001.

*Comments Due:* 5 p.m. ET 12/30/19.

*Docket Numbers:* RP20–337–000.

*Applicants:* Sea Robin Pipeline Company, LLC.

*Description:* Compliance filing Annual Flowthrough Crediting Mechanism filing on 12/18/19 to be effective.

*Filed Date:* 12/18/19.

*Accession Number:* 20191218–5002.

*Comments Due:* 5 p.m. ET 12/30/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but

intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 18, 2019.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary*

[FR Doc. 2019–27877 Filed 12–26–19; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14513–002]

#### Idaho Irrigation District, New Sweden Irrigation District; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original Major License.

b. *Project No.:* 14513–002.

c. *Date Filed:* December 18, 2019.

d. *Applicant:* Idaho Irrigation District, New Sweden Irrigation District (the Districts).

e. *Name of Project:* County Line Road Hydroelectric Project.

f. *Location:* The proposed project would be located on the Snake River in Jefferson and Bonneville Counties, Idaho. The project would not affect federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* Nicholas Josten, 2742 Saint Charles Ave., Idaho Falls, Idaho 83404; (208) 528–6152.

i. *FERC Contact:* Matt Cutlip, (503) 552–2762 or [matt.cutlip@ferc.gov](mailto:matt.cutlip@ferc.gov).

j. This application is not ready for environmental analysis at this time.

k. *Project Description:* The proposed project would utilize water diverted from the Snake River at an existing diversion dam located 10 miles upstream of Idaho Falls. Currently the diversion dam diverts irrigation water for agricultural purposes into the existing Idaho Canal on the east side of

the river and Great Western Canal on the west side of the river. Under the proposed project, the Districts would enlarge the canals by raising the banks of each by an additional 1 to 3 feet to increase their capacity and then divert up to 1,000 cubic feet per second (cfs) of additional flow into each canal for power generation. On the east side of the Snake River, flows for power generation would be diverted into the Idaho Canal and conveyed about 3.1 miles to a new East Side Powerhouse and then discharged back to the Snake River. On the west side of the Snake River, flows for power generation would be diverted into the Great Western Canal and conveyed about 3.5 miles to a new West Side Powerhouse and then discharged back to the Snake River. The Districts propose to maintain a 1,000-cfs minimum flow in the 3.5-mile-long segment of the Snake River bypassed by the project whenever the project is operating. The total capacity of both powerhouses would be 2.5 megawatts (MW), with a 1.2–MW capacity for the single Kaplan turbine in the East Side Powerhouse and a 1.3–MW capacity for the single Kaplan turbine in the West Side Powerhouse. The average annual generation is expected to be 18.3 gigawatt-hours. The project would also include two new 12.5-kilovolt transmission lines, extending 2,500 feet and 400 feet from the East Side and West Side Powerhouses, respectively, to the interconnection points with the existing electrical distribution system.

l. *Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY).

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of Acceptance/Notice of Ready for Environmental Analysis .....	February 2020.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions .....	April 2020.
Commission issues Draft Environmental Assessment (EA) .....	October 2020.
Comments on Draft EA .....	November 2020.
Modified terms and conditions .....	January 2021.
Commission issues Final EA .....	April 2021.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: December 19, 2019.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2019-27921 Filed 12-26-19; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

*Docket Numbers:* CP20-24-000.

*Applicants:* Sabine Pipe Line.

*Description:* Joint Application for Certificate of Public Convenience and Necessary for Application/Petition Request/Certificate of Public Convenience and Necessary.

*Filed Date:* 12/11/2019.

*Accession Number:* 20191211-5125.

*Comments Due:* 5 p.m. ET 1/2/20.

*Docket Numbers:* CP20-25-000.

*Applicants:* Bridgeline Holdings.

*Description:* Sabine Pipe Line LLC and for a Limited Jurisdiction Certificate of Bridgeline Holdings L/P under CP20-24.

*Filed Date:* 12/11/2019.

*Accession Number:* 20191211-5125.

*Comments Due:* 5 p.m. ET 1/2/20.

*Docket Numbers:* RP19-1353-003.

*Applicants:* Northern Natural Gas Company.

*Description:* Compliance filing 20191218 Motion Adjusted Base Case Rates to be effective 1/1/2020.

*Filed Date:* 12/18/19.

*Accession Number:* 20191218-5032.

*Comments Due:* 5 p.m. ET 12/30/19.

*Docket Numbers:* RP19-1353-004.

*Applicants:* Northern Natural Gas Company.

*Description:* Compliance filing 20191218 Interim Rates to be effective 1/1/2020.

*Filed Date:* 12/18/19.

*Accession Number:* 20191218-5138.

*Comments Due:* 5 p.m. ET 12/30/19.

*Docket Numbers:* RP20-338-000.

*Applicants:* Midcontinent Express Pipeline LLC.

*Description:* § 4(d) Rate Filing: Removal of Expiring Chesapeake and Total Agreements to be effective 2/1/2020.

*Filed Date:* 12/18/19.

*Accession Number:* 20191218-5004.

*Comments Due:* 5 p.m. ET 12/30/19.

*Docket Numbers:* RP20-339-000.

*Applicants:* Gulf South Pipeline Company, LP.

*Description:* § 4(d) Rate Filing: Changes to Rate Schedule NNS-A to be effective 1/18/2020.

*Filed Date:* 12/18/19.

*Accession Number:* 20191218-5007.

*Comments Due:* 5 p.m. ET 12/30/19.

*Docket Numbers:* RP20-340-000.

*Applicants:* Rockies Express Pipeline LLC.

*Description:* § 4(d) Rate Filing: Neg Rate 2019-12-18 Amend DTE E2W to be effective 12/19/2019.

*Filed Date:* 12/18/19.

*Accession Number:* 20191218-5117.

*Comments Due:* 5 p.m. ET 12/30/19.

*Docket Numbers:* RP20-341-000.

*Applicants:* El Paso Natural Gas Company, L.L.C.

*Description:* § 4(d) Rate Filing: Negotiated Rate Agreement Update (Salt Creek) to be effective 1/1/2020.

*Filed Date:* 12/18/19.

*Accession Number:* 20191218-5140.

*Comments Due:* 5 p.m. ET 12/30/19.

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other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: December 19, 2019.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2019-27919 Filed 12-26-19; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2004-307]

#### Holyoke Gas & Electric Department; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Non-Capacity Amendment.

b. *Project No.:* 2004-307.

c. *Date Filed:* December 4, 2019.

d. *Applicant:* Holyoke Gas & Electric Department (HG&E).

e. *Name of Project:* Holyoke Hydroelectric Project.

f. *Location:* The project is located on the Holyoke Canal System, off of the Connecticut River in Hampden, Massachusetts.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Paul S. Ducheneay, Superintendent—Electric Production, 99 Holyoke Gas and Electric Department, 99 Suffolk Street, Holyoke, MA 01040, (413) 536-9340, [ducheneay@hged.com](mailto:ducheneay@hged.com).

i. *FERC Contact:* Kim Nguyen, (202) 502-6015, [kim.nguyen@ferc.gov](mailto:kim.nguyen@ferc.gov).

j. *Deadline for filing comments, motions to intervene, and protests:* January 21, 2020.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/>