

Dated: December 2, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019–26337 Filed 12–5–19; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14989–000]

Pumped Hydro Storage LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On October 8, 2019, Pumped Hydro Storage LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Montezuma Pumped Storage Project (Montezuma Project or project) to be located near Maricopa, Pinal County, Arizona. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A new rockfill, concrete-face impoundment, 3,000 feet by 110 feet creating an upper reservoir with a maximum elevation of 3,000 feet above mean sea level (MSL), and a usable storage capacity of 9,500 acre-feet; (2) a new rockfill, concrete-face impoundment, 4,000 feet by 130 feet creating a lower reservoir with a maximum elevation of 1,350 feet MSL, and a usable storage capacity of 9,500 acre-feet; (3) two 32-foot-diameter, 7,000-foot-long reinforced concrete penstocks; (4) a powerhouse constructed of reinforced concrete with approximate dimensions of 900 feet by 150 feet and 150 feet high, and containing six turbine-generator units with a total installed capacity of 2100 megawatts; (5) a tailrace constructed of reinforced concrete with approximate dimensions of 1,200 feet by 50 feet by 50 feet; (6) a 500-kilovolt substation; (7) a 500-kilovolt, 11-mile-long transmission line; (8) a 500-kilovolt, 8-mile-long transmission line; (9) one 24-inch-diameter, ductile iron pipe pipeline connecting the project to the existing City of Phoenix 91st Avenue Wastewater Treatment Plant; (10) one 24-inch-diameter, ductile iron pipe

pipeline connecting the project to the existing Salt River Project irrigation canal; (11) one 24-inch-diameter, ductile iron pipe pipeline connecting the project to the existing Gila River Indian Community irrigation canal; (12) one 24-inch-diameter, ductile iron pipe pipeline connecting the project to a new water supply well in Santa Cruz Wash; (13) one steel casing water supply well in Santa Cruz wash rated at 2,000 gallons-per-minute; (14) one 1-million-gallon steel overflow tank; (15) six agricultural fields, 2-square-miles in area, that would be irrigated with excess water from the steel overflow tank; and (16) appurtenant facilities. The proposed project would produce about 9,600 megawatt hours of energy daily. The estimated annual generation of the Montezuma Project would be 3,504 gigawatt-hours.

Applicant Contact: Mr. Steve Irwin, Pumped Hydro Storage LLC, 6514 41st Lane, Phoenix, AZ 85041; phone: (602) 696–3608.

FERC Contact: Evan Williams; phone: (202) 502–8462.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–14804–000.

More information about this project, including a copy of the application, can be viewed or printed on the eLibrary link of Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P–14989) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: December 2, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019–26343 Filed 12–5–19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP20–278–000.

Applicants: Chandeaur Pipe Line, LLC.

Description: Compliance filing Chandeaur Annual Fuel and Gas Loss Retention Adjustment Filing.

Filed Date: 11/27/19.

Accession Number: 20191127–5044.

Comments Due: 5 p.m. ET 12/9/19.

Docket Numbers: RP20–279–000.

Applicants: Columbia Gas Transmission, LLC.

Description: § 4(d) Rate Filing: TCO December Negotiated Rate Agreements to be effective 12/1/2019.

Filed Date: 11/27/19.

Accession Number: 20191127–5066.

Comments Due: 5 p.m. ET 12/9/19.

Docket Numbers: RP20–280–000.

Applicants: Dominion Energy Questar Pipeline, LLC.

Description: § 4(d) Rate Filing: FGPR for 2020 to be effective 1/1/2020.

Filed Date: 11/27/19.

Accession Number: 20191127–5069.

Comments Due: 5 p.m. ET 12/9/19.

Docket Numbers: RP20–281–000.

Applicants: Eastern Shore Natural Gas Company.

Description: § 4(d) Rate Filing: Capital Cost Surcharge to be effective 1/1/2020.

Filed Date: 11/27/19.

Accession Number: 20191127–5076.

Comments Due: 5 p.m. ET 12/9/19.

Docket Numbers: RP20–282–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 112719 Negotiated Rates—Mercuria Energy America, Inc. R–7540–02 to be effective 12/1/2019.

Filed Date: 11/27/19.

Accession Number: 20191127–5081.

Comments Due: 5 p.m. ET 12/9/19.

Docket Numbers: RP20–283–000.

Applicants: Mojave Pipeline Company, L.L.C.

Description: § 4(d) Rate Filing: Annual Fuel and L&U Filing 2020 to be effective 1/1/2020.

Filed Date: 11/27/19.

Accession Number: 20191127–5098.
Comments Due: 5 p.m. ET 12/9/19.
Docket Numbers: RP20–284–000.
Applicants: Rockies Express Pipeline LLC.

Description: § 4(d) Rate Filing: Neg Rate 2019–11–27 Ultra to be effective 12/1/2019.

Filed Date: 11/27/19.

Accession Number: 20191127–5108.
Comments Due: 5 p.m. ET 12/9/19.

Docket Numbers: RP20–285–000.
Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Annual Fuel and L&U Filing 2020 to be effective 1/1/2020.

Filed Date: 11/27/19.

Accession Number: 20191127–5120.
Comments Due: 5 p.m. ET 12/9/19.

Docket Numbers: RP20–286–000.
Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement Update Filing (Conoco Dec 19) to be effective 12/1/2019.

Filed Date: 11/27/19.

Accession Number: 20191127–5143.
Comments Due: 5 p.m. ET 12/9/19.

Docket Numbers: RP20–287–000.
Applicants: Southern Star Central Gas Pipeline, Inc.

Description: § 4(d) Rate Filing: Vol. 2—Negotiated Rate Agreement—Conexus Energy to be effective 12/1/2019.

Filed Date: 11/27/19.

Accession Number: 20191127–5164.
Comments Due: 5 p.m. ET 12/9/19.

Docket Numbers: RP20–288–000.
Applicants: NEXUS Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rates—Col Gas K860005 Releases eff 12–1–2019 to be effective 12/1/2019.

Filed Date: 11/27/19.

Accession Number: 20191127–5169.
Comments Due: 5 p.m. ET 12/9/19.

Docket Numbers: RP20–289–000.
Applicants: NEXUS Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate Agreements—DTE and NJR eff 12–1–19 to be effective 12/1/2019.

Filed Date: 11/27/19.

Accession Number: 20191127–5173.
Comments Due: 5 p.m. ET 12/9/19.

Docket Numbers: RP20–290–000.
Applicants: Northern Natural Gas Company.

Description: § 4(d) Rate Filing: 20191127 Negotiated Rates to be effective 12/1/2019.

Filed Date: 11/27/19.

Accession Number: 20191127–5184.

Comments Due: 5 p.m. ET 12/9/19.

Docket Numbers: RP20–291–000.

Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing: Negotiated Rates—Lambertville East Project to be effective 12/1/2019.

Filed Date: 11/29/19.

Accession Number: 20191129–5000.

Comments Due: 5 p.m. ET 12/11/19.

Docket Numbers: RP20–292–000.

Applicants: Eastern Shore Natural Gas Company.

Description: § 4(d) Rate Filing: Negotiated Rate—DCRC to be effective 12/1/2019.

Filed Date: 11/29/19.

Accession Number: 20191129–5021.

Comments Due: 5 p.m. ET 12/11/19.

Docket Numbers: RP20–293–000.

Applicants: Transcontinental Gas Pipe Line Company, LLC.

Description: § 4(d) Rate Filing: Negotiated Rates—Cherokee AGL—Replacement Shippers—Dec 2019 to be effective 12/1/2019.

Filed Date: 11/29/19.

Accession Number: 20191129–5022.

Comments Due: 5 p.m. ET 12/11/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 2, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019–26341 Filed 12–5–19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP20–16–000]

Portland Natural Gas Transmission System; Notice of Application

Take notice that on November 18, 2019, Portland Natural Gas Transmission System (PNGTS), 700 Louisiana Street, Suite 700, Houston, Texas 77002–2700, filed in the above referenced docket an application pursuant to section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations requesting authorization to construct its Westbrook XPress Project Phases II and III. Specifically, PNGTS proposes to: (1) Install an additional 15,900 horsepower compressor unit and appurtenances at its Westbrook Compressor Station; (2) modify certain facilities at the Westbrook Compressor Station; and (3) modify certain facilities at its Westbrook Metering and Regulating Station, all located in Cumberland County, Maine. The project will increase the certificated capacity on PNGTS' wholly-owned northern system by 80,998 thousand cubic feet per day (Mcf/d) and increase PNGTS's certificated capacity on its system jointly-owned with Maritimes & Northeast Pipeline, L.L.C. by 50,119 Mcf/d. PNGTS estimates the cost to be approximately \$117.3 million, all as more fully described in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions regarding this application should be directed to Robert Jackson, Manager, Certificates & Regulatory Administration, Portland Natural Gas Transmission System, 700 Louisiana Street, Suite 700, Houston, Texas 77002–2700, by telephone at (832) 320–5487 or by email at robert_jackson@tcenergy.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or