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[FR Doc. 2019–25231 Filed 11–20–19; 8:45 am]

BILLING CODE 4000–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 3102–026]

#### Jason and Carol Victoria Presley; Notice of Application for Surrender of License, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type*: Application for surrender of minor license.

b. *Project No*: 3102–026.

c. *Date Filed*: November 7, 2019.

d. *Applicant*: Jason and Carol Victoria Presley.

e. *Name of Project*: High Shoals Hydroelectric Project.

f. *Location*: The 1,027-kilowatt project is located on the Apalachee River in Walton, Morgan and Oconee Counties, Georgia. The project does not occupy any federal lands.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact*: David M. Moore, Earth and Water Law, LLC, Suite 1900, 1230 Peachtree Street NE, Atlanta, GA 30309; [David.moore@earthandwatergroup.com](mailto:David.moore@earthandwatergroup.com), or 404–245–5421.

i. *FERC Contact*: Diana Shannon, (202) 502–6136, [diana.shannon@ferc.gov](mailto:diana.shannon@ferc.gov).

j. *Deadline for filing comments, motions to intervene, and protests*: December 16, 2019.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The first page of any filing should include docket number P–3102–026. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request*: The applicant proposes to surrender its license for the project. The project has not operated since 2018 and Walton County Water and Sewerage Authority's proposed water intake to be located just upstream of the project would affect continued project operation. No ground disturbance is proposed and project features would remain in place. The applicant would retain ownership of the dam. To decommission project facilities, the applicant proposes to close the canal intake gates and disconnect the project generators, leaving the generating equipment in place. The powerhouse would remain secured with the existing fencing and security system. The current license expires on August 30, 2021.

l. *Locations of the Application*: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE, Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission's website at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*: Anyone may submit

comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Documents*: Any filing must (1) bear in all capital letters the title COMMENTS, PROTEST, or MOTION TO INTERVENE as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: November 15, 2019.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2019–25268 Filed 11–20–19; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers*: EG20–28–000.

*Applicants*: Maverick Wind Project, LLC.

*Description*: Notice of Self-Certification of Exempt Wholesale Generator Status of Maverick Wind Project, LLC.

*Filed Date*: 11/15/19.

*Accession Number*: 20191115–5084.

*Comments Due*: 5 p.m. ET 12/6/19.

*Docket Numbers*: EG20–29–000.

*Applicants*: Maverick Wind Project Holdings LLC.

*Description*: Notice of Self-Certification of Exempt Wholesale

Generator Status of Maverick Wind Project Holdings LLC.

*Filed Date:* 11/15/19.

*Accession Number:* 20191115–5085.

*Comments Due:* 5 p.m. ET 12/6/19.

*Docket Numbers:* EG20–30–000.

*Applicants:* Sundance Wind Project, LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Sundance Wind Project, LLC.

*Filed Date:* 11/15/19.

*Accession Number:* 20191115–5089.

*Comments Due:* 5 p.m. ET 12/6/19.

*Docket Numbers:* EG20–31–000.

*Applicants:* Sundance Wind Project Holdings LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Sundance Wind Project Holdings LLC.

*Filed Date:* 11/15/19.

*Accession Number:* 20191115–5101.

*Comments Due:* 5 p.m. ET 12/6/19.

*Docket Numbers:* EG20–32–000.

*Applicants:* Traverse Wind Energy LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Traverse Wind Energy LLC.

*Filed Date:* 11/15/19.

*Accession Number:* 20191115–5102.

*Comments Due:* 5 p.m. ET 12/6/19.

*Docket Numbers:* EG20–33–000.

*Applicants:* Traverse Wind Energy Holdings LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Traverse Wind Energy Holdings LLC.

*Filed Date:* 11/15/19.

*Accession Number:* 20191115–5103.

*Comments Due:* 5 p.m. ET 12/6/19.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER11–2731–002.

*Applicants:* DTE Stoney Corners Wind Farm, LLC.

*Description:* Compliance filing: Supplement Change in Status Filing to be effective 10/12/2019.

*Filed Date:* 11/14/19.

*Accession Number:* 20191114–5119.

*Comments Due:* 5 p.m. ET 12/5/19.

*Docket Numbers:* ER12–421–002.

*Applicants:* DTE Garden Wind Farm, LLC.

*Description:* Supplement to October 11, 2019 DTE Garden Wind Farm, LLC tariff filing.

*Filed Date:* 11/14/19.

*Accession Number:* 20191114–5163.

*Comments Due:* 5 p.m. ET 12/5/19.

*Docket Numbers:* ER20–359–001.

*Applicants:* Midcontinent

Independent System Operator, Inc.

*Description:* Tariff Amendment:

2019–11–14 Amendment to Attachment X Pro Forma Facilities Services

Agreement to be effective 1/12/2020.

*Filed Date:* 11/14/19.

*Accession Number:* 20191114–5146.

*Comments Due:* 5 p.m. ET 12/5/19.

*Docket Numbers:* ER20–381–000.

*Applicants:* Dominion Energy South Carolina, Inc.

*Description:* Late-Filed Contribution in Aid of Construction Agreements and Refund Analyses of Dominion Energy South Carolina, Inc.

*Filed Date:* 11/14/19.

*Accession Number:* 20191114–5174.

*Comments Due:* 5 p.m. ET 12/5/19.

*Docket Numbers:* ER20–382–000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2019–11–15 SA 3371 Orion Renewable-SIGE GIA (J856) to be effective 10/31/2019.

*Filed Date:* 11/15/19.

*Accession Number:* 20191115–5038.

*Comments Due:* 5 p.m. ET 12/6/19.

*Docket Numbers:* ER20–383–000.

*Applicants:* Maverick Wind Project, LLC.

*Description:* Baseline eTariff Filing: Application for Market-Based Rate Authorization to be effective 1/15/2020.

*Filed Date:* 11/15/19.

*Accession Number:* 20191115–5049.

*Comments Due:* 5 p.m. ET 12/6/19.

*Docket Numbers:* ER20–383–001.

*Applicants:* Maverick Wind Project, LLC.

*Description:* Tariff Amendment: Supplement to Application for Market-Based Rate Authorization to be effective 1/15/2020.

*Filed Date:* 11/15/19.

*Accession Number:* 20191115–5106.

*Comments Due:* 5 p.m. ET 12/6/19.

*Docket Numbers:* ER20–384–000.

*Applicants:* Maverick Wind Project Holdings LLC.

*Description:* Baseline eTariff Filing: Application for Market-Based Rate Authorization to be effective 1/15/2020.

*Filed Date:* 11/15/19.

*Accession Number:* 20191115–5050.

*Comments Due:* 5 p.m. ET 12/6/19.

*Docket Numbers:* ER20–384–001.

*Applicants:* Maverick Wind Project Holdings LLC.

*Description:* Tariff Amendment: Supplement to Application for Market-Based Rate Authorization to be effective 1/15/2020.

*Filed Date:* 11/15/19.

*Accession Number:* 20191115–5107.

*Comments Due:* 5 p.m. ET 12/6/19.

*Docket Numbers:* ER20–385–000.

*Applicants:* Sundance Wind Project, LLC.

*Description:* Baseline eTariff Filing: Application for Market-Based Rate Authorization to be effective 1/15/2020.

*Filed Date:* 11/15/19.

*Accession Number:* 20191115–5051.

*Comments Due:* 5 p.m. ET 12/6/19.

*Docket Numbers:* ER20–385–001.

*Applicants:* Sundance Wind Project, LLC.

*Description:* Tariff Amendment: Supplement to Application for Market-Based Rate Authorization to be effective 1/15/2020.

*Filed Date:* 11/15/19.

*Accession Number:* 20191115–5108.

*Comments Due:* 5 p.m. ET 12/6/19.

*Docket Numbers:* ER20–386–000.

*Applicants:* Sundance Wind Project Holdings LLC.

*Description:* Baseline eTariff Filing: Application for Market-Based Rate Authorization to be effective 1/15/2020.

*Filed Date:* 11/15/19.

*Accession Number:* 20191115–5057.

*Comments Due:* 5 p.m. ET 12/6/19.

*Docket Numbers:* ER20–386–001.

*Applicants:* Sundance Wind Project Holdings LLC.

*Description:* Tariff Amendment: Supplement to Application for Market-Based Rate Authorization to be effective 1/15/2020.

*Filed Date:* 11/15/19.

*Accession Number:* 20191115–5109.

*Comments Due:* 5 p.m. ET 12/6/19.

*Docket Numbers:* ER20–387–000.

*Applicants:* Traverse Wind Energy LLC.

*Description:* Baseline eTariff Filing: Application for Market-Based Rate Authorization to be effective 1/15/2020.

*Filed Date:* 11/15/19.

*Accession Number:* 20191115–5058.

*Comments Due:* 5 p.m. ET 12/6/19.

*Docket Numbers:* ER20–387–001.

*Applicants:* Traverse Wind Energy LLC.

*Description:* Tariff Amendment: Supplement to Application for Market-Based Rate Authorization to be effective 1/15/2020.

*Filed Date:* 11/15/19.

*Accession Number:* 20191115–5110.

*Comments Due:* 5 p.m. ET 12/6/19.

*Docket Numbers:* ER20–388–000.

*Applicants:* Traverse Wind Energy Holdings LLC.

*Description:* Baseline eTariff Filing: Application for Market-Based Rate Authorization to be effective 1/15/2020.

*Filed Date:* 11/15/19.

*Accession Number:* 20191115–5059.

*Comments Due:* 5 p.m. ET 12/6/19.

*Docket Numbers:* ER20–388–001.

*Applicants:* Traverse Wind Energy Holdings LLC.

*Description:* Tariff Amendment: Supplement to Application for Market-Based Rate Authorization to be effective 1/15/2020.

*Filed Date:* 11/15/19.

*Accession Number:* 20191115-5111.

*Comments Due:* 5 p.m. ET 12/6/19.

*Docket Numbers:* ER20-389-000.

*Applicants:* Sierra Pacific Power Company.

*Description:* Tariff Cancellation: Notice of Termination of Rate Schedule No. 72 to be effective 1/15/2020.

*Filed Date:* 11/15/19.

*Accession Number:* 20191115-5081.

*Comments Due:* 5 p.m. ET 12/6/19.

*Docket Numbers:* ER20-390-000.

*Applicants:* Nevada Power Company.

*Description:* Tariff Cancellation: Notice of Termination of Rate Schedule No. 152 to be effective 1/15/2020.

*Filed Date:* 11/15/19.

*Accession Number:* 20191115-5083.

*Comments Due:* 5 p.m. ET 12/6/19.

*Docket Numbers:* ER20-391-000.

*Applicants:* J. Aron & Company LLC.

*Description:* Compliance filing: New eTariff Baseline Filing to be effective 10/16/2019.

*Filed Date:* 11/15/19.

*Accession Number:* 20191115-5122.

*Comments Due:* 5 p.m. ET 12/6/19.

*Docket Numbers:* ER20-392-000.

*Applicants:* DTE Stoney Corners Wind Farm, LLC.

*Description:* § 205(d) Rate Filing: Notice of Name Change Filing to be effective 10/17/2019.

*Filed Date:* 11/15/19.

*Accession Number:* 20191115-5148.

*Comments Due:* 5 p.m. ET 12/6/19.

*Docket Numbers:* ER20-393-000.

*Applicants:* DTE Garden Wind Farm, LLC.

*Description:* § 205(d) Rate Filing: Notice of Name Change Filing to be effective 10/17/2019.

*Filed Date:* 11/15/19.

*Accession Number:* 20191115-5152.

*Comments Due:* 5 p.m. ET 12/6/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: November 15, 2019.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2019-25270 Filed 11-20-19; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP17-494-000; CP17-495-000]

#### Jordan Cove Energy Project LP; Pacific Connector Gas Pipeline L.P.; Notice of Availability of the Final Environmental Impact Statement for the Proposed Jordan Cove Energy Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission), with the participation of the cooperating agencies listed below, has prepared a final environmental impact statement (EIS) for the Jordan Cove Liquefied Natural Gas Project proposed by Jordan Cove Energy Project L.P. (Jordan Cove) and the Pacific Connector Gas Pipeline Project proposed by Pacific Connector Gas Pipeline, LP (Pacific Connector) (collectively referred to as the Jordan Cove Energy Project or Project). Under Section 3 of the Natural Gas Act (NGA), Jordan Cove requests authorization to construct and operate a liquefied natural gas terminal in Coos Bay, Oregon, capable of liquefying up to 1.04 billion cubic feet of natural gas per day for export to overseas markets. Pacific Connector seeks a Certificate of Public Convenience and Necessity under Section 7 of the NGA to construct and operate a natural gas transmission pipeline providing about 1.2 billion cubic feet per day of natural gas from the Malin hub to the Jordan Cove terminal, crossing portions of Klamath, Jackson, Douglas, and Coos Counties, Oregon.

The final EIS assesses the potential environmental effects of the construction and operation of the Project in accordance with the requirements of the National Environmental Policy Act (NEPA). As described in the final EIS, the FERC staff concludes that approval of the Project would result in a number of significant environmental impacts; however, the majority of impacts would be less than

significant because of the impact avoidance, minimization, and mitigation measures proposed by Jordan Cove and Pacific Connector and those recommended by staff in the EIS.

The United States (U.S.) Department of the Interior Bureau of Land Management, (BLM), Bureau of Reclamation (Reclamation), and Fish and Wildlife Service; U.S. Department of Agriculture Forest Service (Forest Service); U.S. Department of Energy; U.S. Army Corps of Engineers; U.S. Environmental Protection Agency; U.S. Department of Commerce National Oceanic and Atmospheric Administration National Marine Fisheries Service; U.S. Department of Homeland Security Coast Guard; the Coquille Indian Tribe; and the U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration participated as cooperating agencies in preparation of this EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. The cooperating agencies provided input into the analyses, conclusions, and recommendations presented in the EIS. Following issuance of the final EIS, the cooperating agencies will issue subsequent decisions, determinations, permits, or authorizations for the Project in accordance with each individual agency's regulatory requirements.

The BLM, with the concurrence of the Forest Service and Reclamation, would adopt and use the EIS to consider issuing a right-of-way Grant for the portion of the Project on federal lands. Other cooperating agencies would use this EIS in their regulatory process, and to satisfy compliance with NEPA and other related federal environmental laws (e.g., the National Historic Preservation Act).

The BLM and the Forest Service would also use this EIS to evaluate proposed amendments to their District or National Forest land management plans that would make provision for the Pacific Connector pipeline. In order to consider the Pacific Connector right-of-way grant, the BLM must amend the affected Resource Management Plans (RMPs). The BLM therefore proposes to amend the RMPs to re-allocate all lands within the proposed temporary use area and right-of-way to a District-Designated Reserve, with management direction to manage the lands for the purposes of the Pacific Connector right-of-way.

Approximately 885 acres would be re-allocated. District-Designated Reserve allocations establish specific management for a specific use or to