

report wood usage. Revising existing questions to include question aides (e.g., pictures) and better response options to more accurately differentiate high, medium, and low wood usage households will improve response quality and estimates of household wood usage.

- (Household Characteristics) Modify the income question response options to collect more detail. Data users indicate that the level of detail for the 2015 RECS income question was not sufficient for many analysis needs, especially concerning low-income households. EIA will revise the income question to include more income range response options.

Deletions

- (Energy Programs) Delete all Energy Star questions. EIA comparisons of 2009 and 2015 RECS Energy Star responses with Energy Star appliance shipment data show that RECS respondents have difficulty identifying whether their appliances are Energy Star certified. These data quality issues, as well as data availability via alternative sources, warrants removal of these items from the RECS Household Survey.

- (Energy Programs) Delete all efficiency program participation questions. Data users indicate that the lack of specificity associated with respondent reports of energy program participation (e.g., light bulb rebate programs) significantly decreases the utility of these RECS Household Survey items. Data users also are able to access these data from alternative data sources, including individual government or utility program offices.

- (Energy Suppliers and Use) Delete the self-reported propane and fuel oil supply and cost questions. The RECS Household Survey included self-reported propane and fuel oil delivery and cost questions in prior survey cycles. This information, however, is no longer used extensively as EIA now relies almost exclusively on data reported on the Energy Supplier Surveys.

There are no changes to Forms EIA 457–C, D, E, F, and G.

(5) *Annual Estimated Number of Respondents*: 6,115;

(6) *Annual Estimated Number of Total Responses*: 6,115;

(7) *Annual Estimated Number of Burden Hours*: 2,840;

(8) *Annual Estimated Reporting and Recordkeeping Cost Burden*: The annualized cost of the burden hours is estimated to be \$222,961 (2,840 burden hours times \$78.52 per hour). EIA estimates that respondents will have no

additional costs associated with the surveys other than burden hours.

Comments are invited on whether or not: (a) The proposed collection of information is necessary for the proper performance of agency functions, including whether the information will have a practical utility; (b) EIA's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used, is accurate; (c) EIA can improve the quality, utility, and clarity of the information it will collect; and (d) EIA can minimize the burden of the collection of information on respondents, such as automated collection techniques or other forms of information technology.

Statutory Authority: Section 13(b) of the Federal Energy Administration Act of 1974, Pub. L. 93–275, codified as 15 U.S.C. 772(b) and the DOE Organization Act of 1977, Pub. L. 95–91, codified at 42 U.S.C. 7101 *et seq.*

Signed in Washington, DC, on November 14, 2019.

Nanda Srinivasan,

Director, Office of Statistical Methods and Research, U.S. Energy Information Administration.

[FR Doc. 2019–25077 Filed 11–19–19; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Number: PR20–8–000.
Applicants: Columbia Gas of Ohio, Inc.

Description: Tariff filing per 284.123(b),(e)/: Revised SOC to be effective 10/29/2019.

Filed Date: 11/12/19.

Accession Number: 201911125059.
Comments/Protests Due: 5 p.m. ET 12/3/19.

Docket Number: PR20–9–000.

Applicants: Southcross Nueces Pipelines LLC.

Description: Tariff filing per 284.123(e)+(g): Cancellation of SOC to be effective 11/12/2019.

Filed Date: 11/12/19.

Accession Number: 201911125212.
Comments Due: 5 p.m. ET 12/3/19.
284.123(g) Protests Due: 5 p.m. ET 12/3/19.

Docket Numbers: RP19–1641–001.

Applicants: Panhandle Eastern Pipe Line Company, LP.

Description: Compliance filing
Compliance with RP19–1641 Fuel Filing Order to be effective 11/1/2019.

Filed Date: 11/8/19.

Accession Number: 20191108–5031.

Comments Due: 5 p.m. ET 11/20/19.

Docket Numbers: RP20–217–000.

Applicants: KPC Pipeline, LLC.

Description: § 4(d) Rate Filing: Tariff Filing to Clarify Ability to Negotiate Contractual ROFRs to be effective 12/9/2019.

Filed Date: 11/8/19.

Accession Number: 20191108–5030.

Comments Due: 5 p.m. ET 11/20/19.

Docket Numbers: RP20–218–000.

Applicants: Iroquois Gas

Transmission System, L.P.

Description: § 4(d) Rate Filing: 110819 Negotiated Rates—Emera Energy Services, Inc. R–2715–39 to be effective 12/1/2019.

Filed Date: 11/8/19.

Accession Number: 20191108–5034.

Comments Due: 5 p.m. ET 11/20/19.

Docket Numbers: RP20–219–000.

Applicants: Iroquois Gas

Transmission System, L.P.

Description: § 4(d) Rate Filing: 110819 Negotiated Rates—Emera Energy Services, Inc. R–2715–40 to be effective 12/1/2019.

Filed Date: 11/8/19.

Accession Number: 20191108–5035.

Comments Due: 5 p.m. ET 11/20/19.

Docket Numbers: RP20–220–000.

Applicants: Columbia Gas

Transmission, LLC.

Description: § 4(d) Rate Filing: TCO Arsenal Agreement Termination to be effective 11/8/2019.

Filed Date: 11/8/19.

Accession Number: 20191108–5045.

Comments Due: 5 p.m. ET 11/20/19.

Docket Numbers: RP20–221–000.

Applicants: Algonquin Gas

Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rates—PSEG ERT K800576 to be effective 11/8/2019.

Filed Date: 11/8/19.

Accession Number: 20191108–5115.

Comments Due: 5 p.m. ET 11/20/19.

Docket Numbers: RP20–222–000.

Applicants: Northern Natural Gas Company.

Description: § 4(d) Rate Filing: 20191108 Negotiated Rate Filing to be effective 11/10/2019.

Filed Date: 11/8/19.

Accession Number: 20191108–5151.

Comments Due: 5 p.m. ET 11/20/19.

Docket Numbers: RP20–223–000.

Applicants: Southern Star Central Gas Pipeline, Inc.

Description: Compliance filing
Annual Operational Flow Order Report 2019 to be effective N/A.

Filed Date: 11/12/19.

Accession Number: 20191112–5017.

Comments Due: 5 p.m. ET 11/25/19.

Docket Numbers: RP20–224–000.

Applicants: Southern Natural Gas Company, L.L.C.

Description: Compliance filing Annual Report on Operational Transactions 2019 to be effective N/A.

Filed Date: 11/12/19.

Accession Number: 20191112–5130.

Comments Due: 5 p.m. ET 11/25/19.

Docket Numbers: RP20–225–000.

Applicants: Rockies Express Pipeline LLC.

Description: § 4(d) Rate Filing; Neg Rate 2019–11–11 CP, BP and EOG to be effective 11/12/2019.

Filed Date: 11/12/19.

Accession Number: 20191112–5234.

Comments Due: 5 p.m. ET 11/25/19.

Docket Numbers: RP20–226–000.

Applicants: NEXUS Gas Transmission, LLC.

Description: § 4(d) Rate Filing; Negotiated Rates—NJR, Equinor, Twin Eagle eff 10–13–19 to be effective 11/13/2019.

Filed Date: 11/12/19.

Accession Number: 20191112–5256.

Comments Due: 5 p.m. ET 11/25/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 14, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019–25142 Filed 11–19–19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER20–370–000]

City Power & Gas, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of City Power & Gas, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is December 4, 2019.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email

FERCOnlineSupport@ferc.gov. or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 14, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019–25146 Filed 11–19–19; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15012–000]

FreedomWorks, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On October 16, 2019,¹ FreedomWorks, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Ulysses Pumped Storage Hydropower Project to be located in Grant County, West Virginia. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A new upper reservoir with a surface area of 1,042 acres and a storage capacity of 141,000 acre-feet at a surface elevation of approximately 2,960 feet above mean sea level (msl) created by constructing new dams with roller compacted concrete or earth and rock excavated from nearby mine site reclamation; (2) a new lower reservoir with a surface area of 1,139 acres and a storage capacity of 141,000 acre-feet at a surface elevation of 1,280 feet msl created by constructing new dams with roller compacted concrete or earth and rock excavated from nearby mine site reclamation; (3) three new 36,960-foot-long, 24-foot-diameter penstocks connecting the upper reservoir and lower reservoir; (4) a new 800-foot-long, 50-foot-wide, 25-foot-high powerhouse containing eight turbine-generator units with a total rated capacity of 4,000 megawatts; (5) a new transmission line connecting the powerhouse to a nearby electric grid interconnection point with options to evaluate multiple grid

¹ FreedomWorks, LLC, revised its application on October 17, 2019.