

effect policies and procedures to ensure that the State meets each of the conditions found in 20 U.S.C. 1412. Information collection 1820–0030 allows States to provide assurances that it either has or does not have in effect policies and procedures to meet the eligibility requirements of Part B of the Act as found in Public Law 108–446.

Information Collection 1820–0030 is being revised to include the reporting requirement in 34 CFR 300.647(b)(7). This requirement is pursuant to the significant disproportionality rules promulgated on December 19, 2016.

Dated: November 12, 2019.

Kate Mullan,

PRA Coordinator, Strategic Collections and Clearance, Governance and Strategy Division, Office of Chief Data Officer.

[FR Doc. 2019–24823 Filed 11–14–19; 8:45 am]

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DEPARTMENT OF ENERGY

Intent to Revise Power Marketing Policy Kerr-Philpott System of Projects

AGENCY: Southeastern Power Administration (Southeastern), DOE.

ACTION: Notice of Intention to begin a public process.

SUMMARY: Pursuant to its Procedure for Public Participation in the Formulation of Marketing Policy, published in the **Federal Register** of July 6, 1978, Southeastern Power Administration (Southeastern) intends to revise its marketing policy by including provisions regarding renewable energy certificates from its Kerr-Philpott System of Projects. The current power marketing policy was published on July 29, 1985, for the Southeastern Kerr-Philpott System and is reflected in contracts for the sale of system power, which are maintained in Southeastern's headquarters office. Southeastern solicits written comments and proposals in formulating the proposed marketing policy revision.

DATES: Comments and proposals must be submitted on or before January 14, 2020.

ADDRESSES: Written comments or proposals should be submitted to Kenneth E. Legg, Administrator, Southeastern Power Administration, 1166 Athens Tech Road, Elberton, GA 30635–6711, (706) 213–3800, Comments@sepa.doe.gov.

FOR FURTHER INFORMATION CONTACT: Leon Jourlmon IV, General Counsel, (706) 213–3800, Comments@sepa.doe.gov.

SUPPLEMENTARY INFORMATION: A “Final Power Marketing Policy Kerr-Philpott System of Projects” was developed and published in the **Federal Register** on July 29, 1985, 50 FR 30752, by Southeastern. The policy establishes the marketing area for system power and addresses the utilization of area utility systems for essential purposes. The policy also addresses wholesale rates, resale rates, and conservation measures, but does not address renewable energy certificates.

Under Section 5 of the Flood Control Act of 1944 (16 U.S.C. 825s), Southeastern is responsible for the transmission and disposition of electric power and energy from reservoir projects operated by the Department of the Army. Furthermore, Southeastern must transmit and dispose of such power and energy in such manner as to encourage the most widespread use at the lowest possible rates to consumers consistent with sound business principles. Rate schedules are drawn having regard to the recovery of the cost of producing and transmitting such electric energy.

The Kerr-Philpott System consists of two projects, the John H. Kerr Project and the Philpott Project. The power from the projects is currently marketed to Preference Customers located in the service areas of Dominion Energy, Duke Energy Progress, American Municipal Power, and American Electric Power.

Both the John H. Kerr Project and the Philpott Project are located within the regional footprint served by the regional transmission organization PJM Interconnection, L.L.C. (PJM) footprint, as are the Virginia-based Preference Customers with power allocations. Southeastern owns no transmission assets in the area of the Kerr-Philpott System and relies on PJM transmission resources to dispose of power and energy from the projects. As such, Southeastern joined PJM in 2005.

As the projects are located within the PJM region and potentially satisfy Renewable Portfolio Standards in a number of states, Southeastern has subscribed to the PJM Generation Attribute Tracking System (GATS). The GATS provides an unbundled, certificates-based tracking system that reports certain operating attributes of electricity generators selling energy through the PJM Market Settlement System. The attributes are unbundled from the megawatt-hour of energy produced and recorded onto a certificate. These certificates may be used by electricity suppliers and other energy market participants to comply with relevant state policies and regulatory programs and to support

voluntary “green” electricity markets. Southeastern is considering distributing the GATS-created certificates to current Preference Customers with allocations of power from the Kerr-Philpott System.

Upon formulating a proposed revision to the Kerr-Philpott System marketing policy to address renewable energy certificates, Southeastern will publish the proposal in the **Federal Register** and begin a sixty-day comment period pursuant to its Procedures for Public Participation in the Formulation of Marketing Policy.

Dated: November 7, 2019.

Kenneth E. Legg,

Administrator.

[FR Doc. 2019–24819 Filed 11–14–19; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP19–512–000]

Texas Eastern Transmission, L.P.; Notice of Intent To Prepare an Environmental Assessment for the Proposed Cameron Extension Project and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Cameron Extension Project involving construction of a new 30,000 horsepower compressor station by Texas Eastern Transmission, L.P. (Texas Eastern), in Calcasieu Parish, Louisiana. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies about issues regarding the project. The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires the Commission to discover concerns the public may have about proposals. This process is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in

the EA. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on December 9, 2019.

You can make a difference by submitting your specific comments or concerns about the project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Commission staff will consider all filed comments during the preparation of the EA.

If you sent comments on this project to the Commission before the opening of this docket on September 26, 2019, you will need to file those comments in Docket No. CP19-512-000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law.

Texas Eastern provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC website (www.ferc.gov) at <https://www.ferc.gov/resources/guides/gas/gas.pdf>.

Public Participation

The Commission offers a free service called eSubscription which makes it easy to stay informed of all issuances

and submittals regarding the dockets/projects to which you subscribe. These instant email notifications are the fastest way to receive notification and provide a link to the document files which can reduce the amount of time you spend researching proceedings. To sign up go to www.ferc.gov/docs-filing/esubscription.asp.

For your convenience, there are three methods you can use to submit your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the *eComment* feature, which is located on the Commission's website (www.ferc.gov) under the link to *Documents and Filings*. Using *eComment* is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the *eFiling* feature, which is also on the Commission's website (www.ferc.gov) under the link to *Documents and Filings*. With *eFiling*, you can provide comments in a variety of formats by attaching them as a file with your submission. New *eFiling* users must first create an account by clicking on "*eRegister*." You will be asked to select the type of filing you are making; a comment on a particular project is considered a "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the following address. Be sure to reference the project docket number (CP19-512-000) with your submission: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

Summary of the Proposed Project

Texas Eastern proposes to construct and operate a new compressor station (East Calcasieu Compressor Station) in Calcasieu Parish, Louisiana. The new compressor station is comprised of one 30,000 ISO-rated horsepower, natural gas-driven turbine compressor unit and related appurtenances. The project would consist of the following new facilities:

- Installation of a new delivery meter and regulatory (M&R) station and related facilities, including 0.2 mile of 30-inch-diameter piping to interconnect with TransCameron, LLC's pipeline system in Cameron Parish, Louisiana;
- installation of a receipt M&R station and related facilities at a new

interconnect with Momentum Midstream, LLC in Bearegard Parish, Louisiana;

- installation of a new bi-directional M&R station and related facilities at a new interconnect with Trunkline Gas Company, LLC in Jefferson Davis Parish, Louisiana;
- installation of equipment, including a filter separator and regulator at the Gillis Compressor Station in Bearegard Parish, Louisiana;
- modifications to existing internal pipeline inspection launcher and receiver facilities, as well as two new bypass facilities at existing sites along Texas Eastern's Line 41 in Cameron (Grand Chenier Compressor Station), Bearegard (Gillis Compressor Station), and Jefferson Davis (Iowa Plant) Parishes, Louisiana; and
- other related auxiliary facilities and appurtenances.

The project would reverse natural gas flow on a portion of Texas Eastern's Line 41 mainline to provide natural gas from various sources to serve the Venture Global Calcasieu Pass Terminal, a liquefied natural gas export terminal project currently under development in Cameron Parish, Louisiana. Texas Eastern proposes to provide 750 million cubic feet per day of firm transportation service. Texas Eastern proposes to complete and place this project into service by November 1, 2021.

The general location of the project facilities is shown in appendix 1.¹

Land Requirements for Construction

Construction of the project would disturb about 156.8 acres (of which 81.7 acres would be within the existing fence line of the Gillis Compressor Station, Iowa Plant, and Grand Chenier Compressor Station facility). Texas Eastern would maintain 10.2 acres for permanent operation of the project's facilities following construction. The remaining acreage would be restored and revert to former uses.

The EA Process

The EA will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils;
- water resources and wetlands;
- vegetation and wildlife;

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE, Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

- threatened and endangered species;
- cultural resources;
- land use;
- air quality and noise;
- public safety; and
- cumulative impacts.

Commission staff will also evaluate reasonable alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

The EA will present Commission staffs' independent analysis of the issues. The EA will be available in electronic format in the public record through eLibrary² and the Commission's website (<https://www.ferc.gov/industries/gas/enviro/eis.asp>). If eSubscribed, you will receive instant email notification when the EA is issued. The EA may be issued for an allotted public comment period. Commission staff will consider all comments on the EA before making recommendations to the Commission. To ensure Commission staff have the opportunity to address your comments, please carefully follow the instructions in the Public Participation section, beginning on page 2.

With this notice, the Commission is asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate in the preparation of the EA.³ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice.

Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, the Commission is using this notice to initiate consultation with the applicable State Historic Preservation Office, and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.⁴ The EA for this project will document findings

on the impacts on historic properties and summarize the status of consultations under section 106.

Environmental Mailing List

The environmental mailing list includes: Federal, state, and local government representatives and agencies; elected officials; Native American Tribes; libraries; newspapers; and other interested parties. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If the Commission issues the EA for an allotted public comment period, a *Notice of Availability* of the EA will be sent to the environmental mailing list and will provide instructions to access the electronic document on the FERC's website (www.ferc.gov). If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please return the attached "Mailing List Update Form" (appendix 2).

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at www.ferc.gov using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number in the "Docket Number" field, excluding the last three digits (*i.e.*, CP19-512). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.

Dated: November 8, 2019.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP19-479-000]

Northern Natural Gas Company; Notice of Revised Schedule for Environmental Review of the Bushton to Clifton A-Line Abandonment Project

This notice identifies the Federal Energy Regulatory Commission (FERC) staff's revised schedule for the completion of the environmental assessment (EA) for Northern Natural Gas Company's Bushton to Clifton A-Line Abandonment Project. The first notice of schedule, issued on July 30, 2019, identified November 8, 2019 as the EA issuance date.

Because affected landowners were inadvertently excluded from the environmental mailing list for the *Notice of Intent to Prepare an Environmental Assessment for the Proposed Bushton to Clifton A-line Abandonment Project* issued by the Commission on July 15, 2019, we have issued a supplemental notice on November 6, 2019 to provide all affected landowners an opportunity to comment in this proceeding. As a result, staff has revised the schedule for issuance of the EA to extend the comment period and give the public an expanded opportunity to participate in the project's design and implementation.

Schedule for Environmental Review

Issuance of Notice of Availability of the EA—December 17, 2019
90-day Federal Authorization Decision Deadline—March 16, 2019

If a schedule change becomes necessary, an additional notice will be provided so that the relevant agencies are kept informed of the project's progress.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the

² For instructions on connecting to eLibrary, refer to the last page of this notice.

³ The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, Part 1501.6.

⁴ The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.