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More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14979) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: September 10, 2019.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2019-19972 Filed 9-13-19; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 12635-002]

#### Moriah Hydro Corporation; Notice of Technical Meeting

a. *Date and Time of Meeting:* Thursday, October 3, 2019 at 11:00 a.m. Eastern Daylight Time.

b. *Place:* New York State Department of Environmental Conservation, 625 Broadway, Albany, New York 12233-0001, and via telephone conference.

c. *FERC Contact:* Andy Bernick at [andrew.bernick@ferc.gov](mailto:andrew.bernick@ferc.gov), or (202) 502-8660.

d. *Purpose of Meeting:* Commission staff is participating in a technical meeting with the U.S. Fish and Wildlife Service (FWS), New York State Department of Environmental Conservation, and Moriah Hydro Corporation (Moriah Hydro) to discuss Endangered Species Act (ESA) consultation as it relates to licensing the proposed Mineville Energy Storage Project, to be constructed in the Town of Moriah, Essex County, New York. The proposed agenda will include discussions of: (1) The Commission's hydro-licensing process and June 18, 2019, request to initiate formal consultation regarding the endangered Indiana bat and threatened northern long-eared bat; (2) The Commission's draft environmental impact statement as the basis for the project's biological

assessment, per FWS' request; (3) the FWS' request for additional information, filed July 17, 2019; (4) Moriah Hydro's proposal to install a water control feature to regulate water levels within New Bed Mine; and (5) additional issues relating to ESA consultation.

e. A summary of the meeting will be prepared and filed in the Commission's public file for the project.

f. All local, state, and federal agencies, Indian tribes, and other interested parties are invited to participate in-person or by telephone. However, as in-person seating is limited, priority will be given to parties directly involved in the ESA consultation process. Please contact Andy Bernick at [andrew.bernick@ferc.gov](mailto:andrew.bernick@ferc.gov), or (202) 502-8660 by September 23, 2019, to RSVP and to receive specific instructions on how to participate.

Dated: September 9, 2019.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2019-19955 Filed 9-13-19; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP19-506-000]

#### Tennessee Gas Pipeline Company, LLC; Notice of Request Under Blanket Authorization

Take notice that on August 30, 2019, Tennessee Gas Pipeline Company, LLC (Tennessee), 1001 Louisiana Street, Houston, Texas 77002, filed in the above referenced docket a prior notice request pursuant to sections 157.203, 157.205, and 157.216(b) of the Commission's regulations under the Natural Gas Act and its blanket certificate issued in Docket No. CP82-413-000 for authorization to abandon an inactive injection/withdrawal well, designated as Well 5564, in the Hebron Storage Field (Field) located in Potter County, Pennsylvania. Specifically, Tennessee proposes to plug and abandon the well, abandon in place approximately 1,167 feet of six-inch related lateral pipeline, abandon by removal other related appurtenant facilities including the well head, and restore the well site. Tennessee states that the proposed abandonment of Well 5564 will not affect the capacity of the Field or the deliverability into or from the Field. Further, Tennessee states that the project will not abandon or decrease service to its customers. Tennessee estimates the cost of the project to be

\$550,000, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The filing may also be viewed on the web at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions concerning this application may be directed to Ben J. Carranza, Director, Regulatory, Tennessee Gas Pipeline Company, LLC, 1001 Louisiana Street, Houston, Texas 77002, by telephone at (713) 420-5535, or by email at [ben\\_carranza@kindermorgan.com](mailto:ben_carranza@kindermorgan.com).

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules (18 CFR 157.9), within 90 days of this Notice, the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

Persons who wish to comment only on the environmental review of this project should submit an original and

two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, and will be notified of any meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters, will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 3 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Dated: September 9, 2019.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2019-19953 Filed 9-13-19; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14980-000]

#### **Lock+™ Hydro Friends Fund XXVIII, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

On March 6, 2019, Lock+™ Hydro Friends Fund XXVIII, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Nockamixon Dam Hydropower Project to be located at the Pennsylvania Department of Conservation and Natural Resources' Nockamixon Dam on Tohickon Creek in Bucks County, Pennsylvania. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A new 30-foot-long, 30-foot-wide, 160-foot-high Large Frame

Module; (2) two turbine-generator units with a total rated capacity of 0.8 megawatt; (3) a new 4-foot-long, 4-foot-wide, 3-foot-high pad-mounted transformer; (4) a new 300-foot-long, 13-kilovolt transmission line connecting the new transformer to an existing distribution line; and (5) appurtenant facilities. The proposed project would have an annual generation of 3,500 megawatt-hours.

**Applicant Contact:** Wayne Krouse, Lock+™ Hydro Friends Fund XXVIII, LLC, P.O. Box 43796, Birmingham, AL 35243; phone: 877-556-6566 ext. 709.

**FERC Contact:** Woohee Choi; phone: (202) 502-6336.

**Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:** 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-14980-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14980) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: September 10, 2019.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2019-19969 Filed 9-13-19; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. AD19-19-000]

#### **Notice of Workshop; Grid-Enhancing Technologies**

Take notice that the Federal Energy Regulatory Commission (Commission) will convene a staff-led workshop in the above-referenced proceeding on Tuesday and Wednesday, November 5-6, 2019 from approximately 8:45 a.m. to 5:00 p.m. Eastern time. The conference will be held at Commission headquarters, 888 First Street NE, Washington, DC 20426. Commissioners may attend and participate.

The purpose of this workshop is to discuss grid-enhancing technologies that increase the capacity, efficiency, or reliability of transmission facilities. Panelists and staff will discuss how grid-enhancing technologies are currently used in transmission planning and operations, the challenges to their deployment and implementation, and what the Commission can do regarding those challenges, including incentivizing or requiring the adoption of grid-enhancing technologies by utilities and RTOs/ISOs. These technologies include, but are not limited to: (1) Power flow control and transmission switching equipment; (2) storage technologies, and (3) advanced line rating management technologies. Participants at this workshop will include representatives from utilities, RTOs/ISOs, technology vendors, researchers, and other interested parties. Further details and a formal agenda will be issued prior to the conference.

The workshop will be open for the public to attend. Advance registration is not required to attend, but is encouraged. Attendees may register at the following web page: <http://www.ferc.gov/whats-new/registration/11-06-19-form.asp>. In-person attendees should allow time to pass through building security procedures before the start time of the workshop.

Those wishing to participate as a panel member in this conference should submit a nomination form online by 5:00 p.m. on September 20, 2019 at: <http://www.ferc.gov/whats-new/registration/11-06-19-speaker-form.asp>. At this web page, please provide an abstract of the issue(s) you propose to address. Due to time constraints, we may not be able to accommodate all those interested in being panelists. There will also be opportunity for audience participation.