

Environmental Impacts of the Alternatives to the Proposed Action

As an alternative to the proposed action, the NRC staff considered the denial of the proposed action (*i.e.*, the “no-action” alternative). Denial of the exemption request would result in no change in current environmental impacts. The environmental impacts of the proposed action and the alternative action would be similar.

Alternative Use of Resources

There are no unresolved conflicts concerning alternative uses of available resources under the proposed action.

Agencies or Persons Consulted

No additional agencies or persons were consulted regarding the environmental impact of the proposed action. On August 14, 2019, the NRC notified the Commonwealth of Massachusetts representative of the EA and FONSI.

III. Finding of No Significant Impact

The requested exemption from 10 CFR 50.82(a)(8)(i)(A) would allow Holtec Pilgrim, LLC and HDI to use funds from the Trust for spent fuel

management and site restoration activities.

The NRC is considering issuing the requested exemption. The proposed action would not significantly affect plant safety, would not have a significant adverse effect on the probability of an accident occurring, and would not have any significant radiological or nonradiological impacts. The reason the human environment would not be significantly affected is that the proposed action involves an exemption from requirements that are of a financial or administrative nature that do not have an impact on the human environment. Consistent with 10 CFR 51.21, the NRC conducted the EA for the proposed action, and this FONSI incorporates by reference the EA included in Section II of this document. Therefore, the NRC concludes that the proposed action will not have a significant effect on the quality of the human environment. Accordingly, the NRC has determined there is no need to prepare an environmental impact statement for the proposed action.

As required by 10 CFR 51.32(a)(5), the related environmental document is the “Generic Environmental Impact Statement for License Renewal of

Nuclear Plants: Regarding Pilgrim Nuclear Power Station, Final Report,” January 2007 (NUREG-1437, Supplement 29, Volumes 1 and 2), which provides the latest environmental review of current operations and description of environmental conditions at Pilgrim.

The finding and other related environmental documents may be examined, and/or copied for a fee, at the NRC’s Public Document Room (PDR), located at One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852. Publicly-available records are accessible electronically from ADAMS Public Electronic Reading Room on the internet at the NRC’s website: <https://www.nrc.gov/reading-rm/adams.html>. Persons who do not have access to ADAMS or who encounter problems in accessing the documents located in ADAMS should contact the NRC’s PDR Reference staff by telephone at 1-800-397-4209 or 301-415-4737, or by email to pdr.resource@nrc.gov.

IV. Availability of Documents

The documents identified in the following table are available to interested persons through one or more of the following methods, as indicated.

Date	Title	ADAMS Accession No.
6/10/2019	Letter from Entergy to NRC titled “Certifications of Permanent Cessation of Power Operations and Permanent Removal of Fuel from the Reactor Vessel”.	ML19161A033
11/16/2018	Letter from Entergy to NRC titled “Application for Order Consenting to Direct and Indirect Transfers of Control of Licenses and Approving Conforming License Amendment; and Request for Exemption from 10 CFR 50.82(a)(8)(i)(A)”.	ML18320A031
11/16/2018	Letter from HDI to NRC titled “Notification of Revised Post-Shutdown Decommissioning Activities Report and Revised Site-Specific Decommissioning Cost Estimate for Pilgrim Nuclear Power Station”.	ML18320A040
11/10/2015	Letter from Entergy to NRC titled “Notification of Permanent Cessation of Power Operations”	ML15328A053
7/2007	NUREG-1437, Supplement 29, “Generic Environmental Impact Statement for License Renewal of Nuclear Plants: Regarding Pilgrim Nuclear Power Station,” Volumes 1 and 2.	ML071990020; ML071990027

Dated at Rockville, Maryland, this 15th day of August, 2019.

For the Nuclear Regulatory Commission.

Scott P. Wall,

Senior Project Manager, Plant Licensing Branch III, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

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NUCLEAR REGULATORY COMMISSION

[Docket No. 50-289; NRC-2019-0079]

Exelon Generation Company LLC; Three Mile Island Nuclear Station Unit 1

AGENCY: Nuclear Regulatory Commission.

ACTION: License amendment application; withdrawal by applicant.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) has granted the request of Exelon Generation Company, LLC to withdraw its application dated December 14, 2018, for a proposed amendment to Renewed Facility Operating License No. DPR-50 for the Three Mile Island Nuclear Station, Unit

1. The proposed amendment would have revised Technical Specification 6.8.5 “Reactor Building Leakage Rate Testing Program,” to allow for a one-cycle extension to the 10-year frequency of the containment leakage rate test (*i.e.*, Integrated Leakage Rate Test (ILRT) or Type A test).

DATES: The withdrawal of the proposed amendment takes effect on August 20, 2019.

ADDRESSES: Please refer to Docket ID NRC-2019-0079 when contacting the NRC about the availability of information regarding this document. You may obtain publicly-available information related to this document using any of the following methods:

- **Federal Rulemaking website:** Go to <https://www.regulations.gov> and search

for Docket ID NRC–2019–0079. Address questions about NRC docket IDs in *Regulations.gov* to Jennifer Borges; telephone: 301–287–9127; email: Jennifer.Borges@nrc.gov. For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *NRC's Agencywide Documents Access and Management System (ADAMS)*: You may obtain publicly-available documents online in the ADAMS Public Documents collection at <https://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1–800–397–4209, 301–415–4737, or by email to pdr.resource@nrc.gov. The ADAMS accession number for each document referenced (if it is available in ADAMS) is provided the first time that it is mentioned in this document.

- *NRC's PDR*: You may examine and purchase copies of public documents at the NRC's PDR, Room O1–F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

FOR FURTHER INFORMATION CONTACT:

Justin C. Poole, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001; telephone: 301–415–2048, email: Justin.Poole@nrc.gov.

SUPPLEMENTARY INFORMATION: The NRC has granted the request, dated June 17, 2019 (ADAMS Accession No. ML19169A031), of Exelon Generation Company, LLC (the licensee) to withdraw its application, dated December 14, 2018 (ADAMS Accession No. ML18351A006), for proposed amendment to Renewed Facility Operating License No. DPR–50 for the Three Mile Island Nuclear Station, Unit 1, located in Dauphin County, Pennsylvania.

The amendment would have revised Technical Specification 6.8.5 "Reactor Building Leakage Rate Testing Program." The amendment would have allowed for a one-cycle extension to the 10-year frequency of the Three Mile Island Nuclear Station, Unit 1, containment leakage rate test (*i.e.*, ILRT or Type A test). The proposed change would have permitted the existing ILRT to be extended from 10 years to 11.75 years. This extension would have moved the performance of the next ILRT from the scheduled fall 2019 refueling outage to the fall 2021 refueling outage.

Exelon's December 14, 2018, request was noticed in the **Federal Register** on March 26, 2019 (84 FR 11338).

Dated at Rockville, Maryland, this 14th day of August, 2019.

For the Nuclear Regulatory Commission.

James G. Danna,

Chief, Plant Licensing Branch I, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

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PENSION BENEFIT GUARANTY CORPORATION

Proposed Submission of Information Collection for OMB Review; Comment Request; Annual Reporting (Form 5500 Series)

AGENCY: Pension Benefit Guaranty Corporation.

ACTION: Notice of intent to request extension of OMB approval, with modifications.

SUMMARY: The Pension Benefit Guaranty Corporation (PBGC) intends to request that the Office of Management and Budget (OMB) extend approval (with modifications), under the Paperwork Reduction Act of 1995, of its collection of information for Annual Reporting under OMB control number 1212–0057, which expires on January 31, 2022. This notice informs the public of PBGC's intent and solicits public comment on the collection of information.

DATES: Comments must be submitted by October 21, 2019.

ADDRESSES: Comments may be submitted by any of the following methods:

- *Federal eRulemaking Portal:* <http://www.regulations.gov>. Follow the online instructions for submitting comments.

- *Email:* paperwork.comments@pbgc.gov. Refer to Annual Reporting (Form 5500 Series) in the subject line.

- *Mail or Hand Delivery:* Regulatory Affairs Division, Office of the General Counsel, Pension Benefit Guaranty Corporation, 1200 K Street NW, Washington, DC 20005–4026.

All submissions received must include the agency's name (Pension Benefit Guaranty Corporation, or PBGC) and refer to the Annual Reporting (Form 5500 Series). All comments received will be posted without change to PBGC's website, www.pbgc.gov, including any personal information provided. Copies of the collection of information may be obtained by writing to Disclosure Division, Office of the General Counsel, Pension Benefit Guaranty Corporation, 1200 K Street NW, Washington, DC 20005–4026, or calling 202–326–4040 during normal business hours. TTY users may call the

Federal relay service toll-free at 800–877–8339 and ask to be connected to 202–326–4040.

FOR FURTHER INFORMATION CONTACT:

Karen Levin (levin.karen@pbgc.gov), Attorney, Regulatory Affairs Division, Office of the General Counsel, Pension Benefit Guaranty Corporation, 1200 K Street, NW, Washington, DC 20005–4026, 202–326–4400, extension 3559. TTY users may call the Federal relay service toll-free at 800–877–8339 and ask to be connected to 202–326–4400, extension 3559.

SUPPLEMENTARY INFORMATION: Annual reporting to the Internal Revenue Service (IRS), the Employee Benefits Security Administration (EBSA), and the Pension Benefit Guaranty Corporation (PBGC) is required by law for most employee benefit plans. For example, section 4065 of the Employee Retirement Income Security Act of 1974 (ERISA) requires annual reporting to PBGC for pension plans covered by title IV of ERISA. To accommodate these filing requirements, IRS, EBSA, and PBGC have jointly promulgated the Form 5500 Series, which includes the Form 5500 Annual Return/Report of Employee Benefit Plan and the Form 5500–SF Short Form Annual Return/Report of Small Employee Benefit Plan.

The collection of information has been approved by OMB under control number 1212–0057 through January 31, 2022. PBGC intends to request that OMB extend its approval, with modifications, for three years. An agency may not conduct or sponsor, and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number.

PBGC is proposing modifications to the 2020 Schedule R (Retirement Plan Information) and its related instructions. The proposed modifications to Schedule R affect multiemployer defined benefit plans covered by Title IV of ERISA. PBGC is also proposing minor modifications to the Form 5500 Series to improve the accuracy of reported information.

Section 103(f)(2)(C) of ERISA requires that a multiemployer defined benefit plan include in its annual report, "[t]he number of participants under the plan on whose behalf no contributions were made by an employer as an employer of the participant for such plan year and for each of the 2 preceding plan years." Line 14a of Schedule R requires the plan to report the participant counts for the current plan year's filing. Lines 14b and 14c require the plan to report the participant counts for the previous two respective plan years. PBGC has found a majority of plans that are required to