

Contracting Activity: SFLC PROCUREMENT BRANCH 3, BALTIMORE, MD

Services

Service Type: Data Entry

Mandatory for: USDA, Food Safety & Inspection Services: 100 North Sixth Street, Minneapolis, MN

Contracting Activity: GENERAL SERVICES ADMINISTRATION, FPDS AGENCY COORDINATOR

Service Type: Document Destruction

Mandatory for: US Department of the Interior, Interior Business Center, Acquisition Services Directorate, Division III, Sierra Vista, AZ

Mandatory Source of Supply: Beacon Group, Inc., Tucson, AZ

Contracting Activity: DEPARTMENTAL OFFICES, IBC ACQ SERVICES DIVISION (00063)

Service Type: Janitorial/Custodial

Mandatory for: U.S. Army Reserve, Fridley USARC, Covington, VA

Mandatory Source of Supply: Goodwill Industries of the Valleys, Inc., Roanoke, VA

Contracting Activity: DEPT OF THE ARMY, W6QM MICC-FT DIX (RC-E)

Service Type: Janitorial/Custodial

Mandatory for: U.S. Army Reserve AFRC: 3938 Old French Road, Erie, PA

Mandatory Source of Supply: Dr. Gertrude A. Barber Center, Inc., Erie, PA

Contracting Activity: DEPT OF THE ARMY, W6QM MICC CTR-FT DIX (RC)

Service Type: Janitorial/Custodial

Mandatory for: Camp Lincoln Museum, Springfield, IL

Mandatory for: Combined Support

Maintenance Shop, Springfield, IL

Mandatory for: U.S. Property and Fiscal Office Warehouse: Building 2, Springfield, IL

Mandatory for: U.S. Property and Fiscal Office, Building 1, Springfield, IL

Mandatory Source of Supply: United Cerebral Palsy of the Land of Lincoln, Springfield, IL

Contracting Activity: DEPT OF THE ARMY, W7M6 USPFO ACTIVITY IL ARNG

Patricia Briscoe,

Deputy Director, Business Operations (Pricing and Information Management).

[FR Doc. 2019-13203 Filed 6-20-19; 8:45 am]

BILLING CODE 6353-01-P

DEPARTMENT OF DEFENSE

Department of The Air Force

2019 Public Interface Control Working Group for the NAVSTAR GPS Public Documents

AGENCY: Department of Defense, Department of the Air Force, Global Positioning System Directorate (GPSD).

ACTION: Meeting notice.

SUMMARY: This notice informs the public that the Global Positioning Systems

(GPS) Directorate will host the 2019 Public Interface Control Working Group and Open Public Forum on September 25, 2019 for the following NAVSTAR GPS public documents: IS-GPS-200 (Navigation User Interfaces), IS-GPS-705 (User Segment L5 Interfaces), IS-GPS-800 (User Segment L1C Interface), and ICD-GPS-870 (NAVSTAR GPS Control Segment to User Support Community Interfaces). Additional logistical details can be found below.

DATES: 0830-1600 PST, Wednesday, 25 September 2019.

ADDRESSES: SAIC, 100 N Sepulveda Blvd., El Segundo, CA 90245, The Great Room; Dial In: 310-653-2663 Meeting ID: 20190925 Password: 123456.

SUPPLEMENTARY INFORMATION: The purpose of this meeting is to update the public on GPS public document revisions and collect issues/comments for analysis and possible integration into future GPS public document revisions. The 2019 Public Interface Control Working Group and Open Forum are open to the general public. For those who would like to attend and participate, we request that you register no later than 18 September 2019. Please send the registration information to SMCGPER@us.af.mil, providing your name, organization, telephone number, email address, and country of citizenship.

Comments will be collected, catalogued, and discussed as potential inclusions to the version following the current release. If accepted, these changes will be processed through the formal directorate change process for IS-GPS-200, IS-GPS-705, IS-GPS-800, and ICD-GPS-870. All comments must be submitted in a Comments Resolution Matrix. This form along with proposed document revisions of the documents and the official meeting notice are posted at: <https://www.gps.gov/technical/icwg/meetings/2019/09/>.

Please submit comments to the SMC/GPS Requirements (SMC/GPER) mailbox at SMCGPER@us.af.mil by September 6, 2019. Special topics may also be considered for the Public Open Forum. If you wish to present a special topic, please submit any materials to SMC/GPER no later than August 21, 2019.

FOR FURTHER INFORMATION CONTACT:

Please contact Lieutenant Benjamin Ratner at 310-653-2236 or Mr. Daniel Godwin at 310-653-3640.

Carlinda N. Lotson,

Acting Federal Register Liaison Officer.

[FR Doc. 2019-13177 Filed 6-20-19; 8:45 am]

BILLING CODE 5001-10-P

DEPARTMENT OF DEFENSE

Department of the Army, Corps of Engineers

Intent To Prepare a Draft Environmental Impact Statement for a Proposed: High Voltage Electrical Transmission Line and Its Associated Infrastructure, Known as Surry-Skiffes Creek-Wheaton Aerial Transmission Line "Project"

AGENCY: Department of the Army, U.S. Army Corps of Engineers, DOD.

ACTION: Notice of intent.

SUMMARY: The U.S. Army Corps of Engineers (Corps) will prepare an Environmental Impact Statement (EIS) to evaluate project alternatives and the public interest review factors for the Project which includes 17 in-stream transmission towers and fender protection systems to support a 500kiloVolt (kV) aerial transmission line over navigable waters and placement of 27 transmission towers in non-tidal wetlands. The Project begins in Surry County near Surry Nuclear Power Plant, crosses the James River towards Skiffes Creek in James City County, and continues through Newport News, York County, and Hampton to an existing substation in Wheaton. In total, the Project permanently impacts 2712 square feet (0.06 acres) of subaqueous river bottom and 281 square feet (0.006 acres) of non-tidal wetlands, and converts 0.67 acres of palustrine forested non-tidal wetlands to palustrine scrub shrub non-tidal wetlands. The Project is located within the Lower James River and Lynnhaven-Poquoson watersheds; specifically the James River, Skiffes Creek, Lee-Hall Reservoir, Harwood's Mill Reservoir, Woods Creek, Jones Run, Brick Kiln Creek, Newmarket Creek and Whiteman Swamp. Hydrologic Unit Codes 02080206 & 02080108.

DATES: A Public Scoping meeting will be held on July 17, 2019, between the hours of 5:00 p.m.-8:00 p.m.

ADDRESSES: The scoping meeting will be held at the Doubletree by Hilton Williamsburg located at 50 Kingsmill Road, Williamsburg, Virginia 23185.

FOR FURTHER INFORMATION CONTACT:

Questions about the proposed action and the Draft Environmental Impact Statement (DEIS) can be answered by: Randy Steffey, U.S. Army Corps of Engineers, Norfolk District, 803 Front Street, Norfolk, VA 23510, (757) 201-7579 or randy.l.steffey@usace.army.mil. More information about the project can be found at the following website: <https://www.nao.usace.army.mil/>

Missions/Regulatory/SkiffesCreekPowerLine.aspx.

SUPPLEMENTARY INFORMATION: 1.

Proposed Action: Virginia Electric and Power Company (Dominion) has proposed an electrical transmission powerline and associated infrastructure, known as Surry-Skiffes Creek-Wheaton project. The proposed project involves a 7.76-mile 500 kV overhead transmission powerline from Surry nuclear power plant to the proposed Skiffes Creek 500 kV–230 kV–115 kV switching station, on 51 acres of private and commercial property in James City County, and 20.2 miles of 230 kV overhead powerline along an existing right of way from the switching station to Wheaton substation in Hampton. In July 2017, the Corps issued an Individual Permit for the Project under Section 404 of the Clean Water Act (33 U.S.C. 1344) and Section 10 of the Rivers and Harbors Act of 1899 (33 U.S.C. 403), as well as a permission letter under RHA Section 408. As part of its review process, the Corps prepared an environmental assessment (EA), which is available at the Corps' project website (<https://www.nao.usace.army.mil/Missions/Regulatory/SkiffesCreekPowerLine.aspx>). Among other conditions, the permit was issued subject to compliance with a 2017 Memorandum of Agreement (MOA) executed by the Corps; Dominion; and the Acting Assistant Secretary of the Interior for Fish, Wildlife, and Parks (on behalf of the National Park Service (NPS)), among other parties. The MOA, developed through the National Historic Preservation Act Section 106 consultation process, contained stipulations to avoid, minimize, and mitigate impacts to the historic properties in proximity to the proposed project. Dominion proceeded with construction of the project pursuant to the Corps permit and its conditions, including the conditions set forth in the MOA. The Corps permit was challenged in the U.S. District Court for the District of Columbia, which awarded summary judgment to the Corps and upheld the permit decision. That decision was appealed. In *National Parks Conservation Association v. Semonite*, No. 18–5179, the United States Court of Appeals for the District of Columbia Circuit remanded this action to the district court with instructions to direct the Corps to prepare an EIS pursuant to the National Environmental Policy Act (NEPA). Consistent with the court's decision, Dominion seeks authorization from the Corps for the original proposed project whose construction is approximately 99 percent complete and

scheduled for completion by October 2019. On February 26, 2019, Dominion Energy electrically energized the Project.

2. **Alternatives:** Alternatives subject to consideration include, but will not be limited to:

- a. No action alternative.
- b. Implementation of demand-side management practices.
- c. Operate all units at Yorktown using co-firing fuels (*i.e.*, natural gas and oil, but no coal).
- d. Decommission Yorktown Units 1 and 2.
- e. 230 kV Line #214/263 rebuild at the James River Bridge crossing.
- f. Chuckatuck—Newport News 230 kV line.
- g. Chickahominy—Lenexa 500 kV.
- h. Save the James Alliance Alt Solution (Close Yorktown Unit 1, operate Yorktown Unit 2, construct a submarine 230 kV line across the James River, and construct future generation facilities).
- i. Surry—Skiffes Underwater 230 kV single circuit line (standalone).
- j. Surry—Skiffes Underwater 230 kV double circuit line (standalone).
- k. 230 kV phase angle regulating transformer.
- l. Surry—Skiffes Underwater 345 kV line.
- m. National Trust for Historic Preservation (NHTP)/Tabors Caramanis Rudkevich (TCR) Alternative A (Enable Yorktown Unit 3 to operate continuously as a synchronous condenser, reconductor and reconfigure a number of existing transmission lines).
- n. NHTP/TCR Alternative B (Use Yorktown Unit 3 only during summer peak loads).
- o. NHTP/TCR Alternative C (Convert Yorktown Unit 3 to run as a continuous synchronous condenser and only use a standby generation supply under summer peak conditions upon the occurrence of a critical single-element contingency).
- p. NHTP/TCR Alternative D (Tap into existing 230 kV transmission lines, build new 230 kV transmission lines, reconductor existing transmission lines, enable Yorktown Unit 3 to run as a continuous synchronous condenser, and reconfigure transmission delivery during summer peak conditions).
- q. Chickahominy Generation (Utilize two natural gas plants projected in Charles City County).
- r. New Generation (such as combined-cycle, combustion turbine, coal generation, biomass, wind, or solar).
- s. Retrofit Yorktown Power Station.
- t. 230 kV Line #214/263 Rebuild at the James River Bridge crossing with additional facilities.

u. Surry—Wheaton 500 kV Line overhead.

v. Chickahominy—Skiffes Creek 500 kV line.

w. Surry—Skiffes Creek 500 kV line overhead (Dominion's Proposed Project).

x. High Tension Low Sag Conductors on the Proposed Project.

y. Surry—Skiffes Creek 500 kV underwater line (high voltage direct current).

z. Surry—Skiffes Creek 500 kV underwater line (alternating current).

aa. Surry—Fort Eustis underwater double circuit 230 kV line.

bb. Hybrid alternatives including several combinations of retrofitting, repowering, and retiring with transmission construction.

3. **Scoping Process:** The Corps has determined that the provisions of Executive Order 13807 ("One Federal Decision") apply to this project. One Federal Decision is intended to streamline federal permitting processes, including environmental reviews and authorization decisions, for major infrastructure projects. In accordance with 40 CFR 1501 and the Council on Environmental Quality (CEQ) guidance, the Corps has identified NOAA Fisheries and the United States Fish and Wildlife Service as having authorization decision responsibilities in this action and therefore has invited them to be cooperating agencies in the preparation of the EIS. Additionally, the Corps has invited the Advisory Council on Historic Preservation, Environmental Protection Agency, Federal Aviation Administration, Federal Energy Regulatory Commission, National Park Service, and United States Coast Guard as having special expertise important in the review of this action and therefore has invited them to serve as cooperating agencies in the EIS. As the lead federal agency, the Corps will also coordinate with the public and other state and local agencies and Tribes in order to evaluate the range of actions, alternatives, direct, indirect, and cumulative impacts of the proposed project. The significant issues identified thus far include potential impacts, due to the proximity of the proposed project, to historic properties.

4. **Public Scoping Meeting:** This notice serves to inform the public that a Public Scoping meeting will be held on July 17, 2019, between 5:00 p.m.–8:00 p.m., at the Doubletree by Hilton Williamsburg located at 50 Kingsmill Road, Williamsburg, Virginia 23185. The Corps will use the comments received to assist in identifying the significant issues, which should be addressed in the DEIS. Attendance at the public meeting is not necessary to provide

comments. Written comments may also be given to the contact listed under **FOR FURTHER INFORMATION CONTACT**.

5. *DEIS Availability*: The Corps estimates that the DEIS will be available to the public for review and comment around the November 2019.

Dated: June 14, 2019.

William T. Walker,

Chief, Regulatory Branch.

[FR Doc. 2019-13229 Filed 6-20-19; 8:45 am]

BILLING CODE 3720-58-P

DEPARTMENT OF DEFENSE

Department of the Army; Army Corps of Engineers

Notice of Solicitation of Applications for Stakeholder Representative Members of the Missouri River Recovery Implementation Committee

AGENCY: Department of the Army, U.S. Army Corps of Engineers, DoD.

ACTION: Notice.

SUMMARY: The Commander of the Northwestern Division of the U.S. Army Corps of Engineers (Corps) is soliciting applications to fill vacant stakeholder representative member positions on the Missouri River Recovery Implementation Committee (MRRIC). Members are sought to fill vacancies on a committee to represent various categories of interests within the Missouri River basin. The MRRIC was formed to advise the Corps on a study of the Missouri River and its tributaries and to provide guidance to the Corps with respect to the Missouri River recovery and mitigation activities currently underway. The Corps established the MRRIC as required by the U.S. Congress through the Water Resources Development Act of 2007 (WRDA), Section 5018.

DATES: The agency must receive completed applications and endorsement letters no later than July 26, 2019.

ADDRESSES: Mail completed applications and endorsement letters to U.S. Army Corps of Engineers, Kansas City District (Attn: MRRIC), 601 E 12th Street, Kansas City, MO 64106 or email completed applications to mrric@usace.army.mil. Please put "MRRIC" in the subject line.

FOR FURTHER INFORMATION CONTACT: Lisa Rabbe, 816-389-3837.

SUPPLEMENTARY INFORMATION: The operation of the MRRIC is in the public interest and provides support to the Corps in performing its duties and responsibilities under the Endangered

Species Act, 16 U.S.C. 1531 *et seq.*; Sec. 601(a) of the Water Resources Development Act (WRDA) of 1986, Public Law 99-662; Sec. 334(a) of WRDA 1999, Public Law 106-53, and Sec. 5018 of WRDA 2007, Public Law 110-114. The Federal Advisory Committee Act, 5 U.S.C. App. 2, does not apply to the MRRIC.

A Charter for the MRRIC has been developed and should be reviewed prior to applying for a stakeholder representative membership position on the Committee. The Charter, operating procedures, and stakeholder application forms are available electronically at www.MRRIC.org.

Purpose and Scope of the Committee.

1. The primary purpose of the MRRIC is to provide guidance to the Corps and U.S. Fish and Wildlife Service with respect to the Missouri River recovery and mitigation plan currently in existence, including recommendations relating to changes to the implementation strategy from the use of adaptive management; coordination of the development of consistent policies, strategies, plans, programs, projects, activities, and priorities for the Missouri River recovery and mitigation plan. Information about the Missouri River Recovery Program is available at www.MoRiverRecovery.org.

2. Other duties of MRRIC include exchange of information regarding programs, projects, and activities of the agencies and entities represented on the Committee to promote the goals of the Missouri River recovery and mitigation plan; establishment of such working groups as the Committee determines to be necessary to assist in carrying out the duties of the Committee, including duties relating to public policy and scientific issues; facilitating the resolution of interagency and intergovernmental conflicts between entities represented on the Committee associated with the Missouri River recovery and mitigation plan; coordination of scientific and other research associated with the Missouri River recovery and mitigation plan; and annual preparation of a work plan and associated budget requests.

Administrative Support. To the extent authorized by law and subject to the availability of appropriations, the Corps provides funding and administrative support for the Committee.

Committee Membership. Federal agencies with programs affecting the Missouri River may be members of the MRRIC through a separate process with the Corps. States and Federally recognized Native American Indian tribes, as described in the Charter, are eligible for Committee membership

through an appointment process. Interested State and Tribal government representatives should contact the Corps for information about the appointment process.

This Notice is for individuals interested in serving as a stakeholder member on the Committee. Members and alternates must be able to demonstrate that they meet the definition of "stakeholder" found in the Charter of the MRRIC. Applications are currently being accepted for representation in the stakeholder interest categories listed below:

- a. Environmental/Conservation Org;
- b. Fish & Wildlife;
- c. Flood Control;
- d. Irrigation;
- e. Major Tributaries;
- f. Water Quality;
- g. Waterway Industries; and
- h. At Large

Terms of stakeholder representative members of the MRRIC are three years. There is no limit to the number of terms a member may serve. Incumbent Committee members seeking reappointment do not need to re-submit an application. However, renewal requests are not guaranteed re-selection and they must submit a renewal letter and related materials as outlined in the "Streamlined Process for Existing Members" portion of the document *Process for Filling MRRIC Stakeholder Vacancies* (www.MRRIC.org).

Members and alternates of the Committee will not receive any compensation from the federal government for carrying out the duties of the MRRIC. Travel expenses incurred by members of the Committee are not currently reimbursed by the federal government.

Application for Stakeholder Membership. Persons who believe that they are or will be affected by the Missouri River recovery and mitigation activities may apply for stakeholder membership on the MRRIC. Committee members are obligated to avoid and disclose any individual ethical, legal, financial, or other conflicts of interest they may have involving MRRIC. Applicants must disclose on their application if they are directly employed by a government agency or program (the term "government" encompasses state, tribal, and federal agencies and/or programs).

Applications for stakeholder membership may be obtained electronically at www.MRRIC.org. Applications may be emailed or mailed to the location listed (see **ADDRESSES**). In order to be considered, each application must include: