

*Comments Due:* 5 p.m. ET 7/2/19.  
*Docket Numbers:* ER19–2103–000.  
*Applicants:* GridLiance Heartland LLC.

*Description:* § 205(d) Rate Filing: GLH OATT TSA Filing to be effective 8/9/2019.

*Filed Date:* 6/11/19.

*Accession Number:* 20190611–5133.

*Comments Due:* 5 p.m. ET 7/2/19.

*Docket Numbers:* ER19–2104–000.

*Applicants:* New York Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: NYISO 205 External ICAP Suppliers Supplemental Resource Evaluation (SRE) Penalty to be effective 8/12/2019.

*Filed Date:* 6/11/19.

*Accession Number:* 20190611–5135.

*Comments Due:* 5 p.m. ET 7/2/19.

*Docket Numbers:* ER19–2105–000.

*Applicants:* Appalachian Power Company, PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: PJM TOs submit revisions to OATT, Schedules 7 and 8 and Att. H–A re: Border Rate to be effective 8/10/2019.

*Filed Date:* 6/11/19.

*Accession Number:* 20190611–5137.

*Comments Due:* 5 p.m. ET 7/2/19.

*Docket Numbers:* ER19–2106–000.

*Applicants:* Duke Energy Progress, LLC.

*Description:* Petition for Waiver of Tariff Provisions of Duke Energy Progress, LLC.

*Filed Date:* 6/11/19.

*Accession Number:* 20190611–5138.

*Comments Due:* 5 p.m. ET 7/2/19.

*Docket Numbers:* ER19–2107–000.

*Applicants:* Black Rock Wind Force, LLC.

*Description:* Request for Limited Waiver, et al. of Black Rock Wind Force, LLC.

*Filed Date:* 6/11/19.

*Accession Number:* 20190611–5142.

*Comments Due:* 5 p.m. ET 6/21/19.

*Docket Numbers:* ER19–2108–000.

*Applicants:* NSTAR Electric Company.

*Description:* Notice of Termination of the Related Facilities Service Agreement (No. 80) of NSTAR Electric Company.

*Filed Date:* 6/11/19.

*Accession Number:* 20190611–5144.

*Comments Due:* 5 p.m. ET 7/2/19.

*Docket Numbers:* ER19–2109–000.

*Applicants:* PPL Electric Utilities Corporation, PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: PPL submits an ECSA, Service Agreement No. 5419 with MAIT to be effective 8/12/2019.

*Filed Date:* 6/12/19.

*Accession Number:* 20190612–5039.

*Comments Due:* 5 p.m. ET 7/3/19.

*Docket Numbers:* ER19–2110–000.

*Applicants:* Midcontinent

Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2019–06–12\_SA 3317 NSPM–Nobles 2 Power Partners E&P (J512) to be effective 5/13/2019.

*Filed Date:* 6/12/19.

*Accession Number:* 20190612–5093.

*Comments Due:* 5 p.m. ET 7/3/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date.

Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 12, 2019.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2019–12812 Filed 6–17–19; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP19–476–000]

#### American Midstream (AlaTenn), LLC; Notice of Request Under Blanket Authorization

Take notice that on June 3, 2019, American Midstream (AlaTenn), LLC (AlaTenn), 2103 City West Boulevard, Building #4, Suite 800, Houston, Texas 77042, filed in the above referenced docket a prior notice request pursuant to sections 157.205, 157.208, 157.210, and 157.216 of the Commission's regulations under the Natural Gas Act (NGA) and its blanket certificate issued in Docket No. CP89–2201–000 for authorization to: (i) Abandon in-place four existing compressor units, totaling 1,455 horsepower (hp), at its Decatur Compression Station in Limestone County, Alabama; and (ii) install two new compressor units, totaling 3,550 hp, and appurtenances at its Decatur

Compressor Station. AlaTenn states that the proposed project will allow it to provide additional firm transportation service to the City of Huntsville, Alabama, d/b/a Huntsville Utilities and improve system reliability. AlaTenn estimates the cost of the project to be \$5,415,200, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

Any questions regarding this application should be directed to Dennis J. Kelly, Senior Attorney, American Midstream (AlaTenn), LLC (AlaTenn), 2103 City West Boulevard, Building #4, Suite 800, Houston, Texas 77042, by telephone at (345) 241–3546 or by email at [dkelly@americanmidstream.com](mailto:dkelly@americanmidstream.com).

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental

Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list and will be notified of any meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 3 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Dated: June 12, 2019.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2019-12814 Filed 6-17-19; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. OR19-27-000]

#### Gunvor USA LLC v. Colonial Pipeline Company; Notice of Complaint

Take notice that on June 11, 2019, pursuant to sections 1(5), 6, 8, 9, 13, 15 and 16 of the Interstate Commerce Act,<sup>1</sup> section 1803 of the Energy Policy Act of 1992 (EPA),<sup>2</sup> Rule 206 of the Rules of Practice and Procedures of the Federal Energy Regulatory Commission (Commission),<sup>3</sup> and Rules 343.2 of the Commission's Procedural Rules Applicable to Oil Pipeline Proceedings,<sup>4</sup> Gunvor USA LLC (Complainant) filed a formal complaint against Colonial

Pipeline Company (Respondent) challenging the just and reasonableness of (1) Respondent's cost-based transportation rates in FERC Tariff No. 99.36.0 and predecessor tariffs; (2) Respondent's market-based rate authority and rates charged pursuant to that authority; and (3) Respondent's charges relating to product loss allocation and transmix, all as more fully explained in the complaint.

Complainant certifies that copies of the complaint were served on the contacts for Respondent as listed on the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. Eastern Time on July 11, 2019.

Dated: June 12, 2019.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2019-12817 Filed 6-17-19; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP19-474-000]

#### Florida Gas Transmission Company, LLC; Notice of Application

Take notice that on May 31, 2019, Florida Gas Transmission Company, LLC (FGT), 1300 Main Street, Houston, Texas 77002, filed in Docket No. CP19-474-000 an application pursuant to section 7(c) of the Natural Gas Act (NGA) requesting authorization to construct, install, and operate: (i) Approximately 13.7 miles of 30-inch-diameter mainline pipe loop extension and auxiliary facilities in Columbia and Union Counties, Florida; (ii) approximately 7 miles of 30-inch-diameter mainline pipe loop extension and auxiliary facilities in Clay and Putnam Counties, Florida; (iii) minor modifications to Compressor Station 18 in Orange County, Florida; and (iv) a relocation of existing pig receivers in Clay, Putnam, and Union Counties, Florida. FGT states that the project would enable the delivery of up to 169,000 Million British thermal units per day (MMBtu/d) of firm transportation natural gas to their customers—109,000 MMBtu/d would utilize existing capacity and 60,000 MMBtu/d would be created by the proposed facilities. FGT is proposing negotiated rates and estimates the total cost of the Putnam Expansion Project to be approximately \$102,572,436, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions concerning this application may be directed to Blair Lichtenwalter, Senior Director—Certificates, Florida Gas Transmission Company, LLC, 1300 Main Street, Houston, Texas 77002, by telephone at (713) 989-2605, by facsimile at (713) 989-1205, or by email at [Blair.Lichtenwalter@energytransfer.com](mailto:Blair.Lichtenwalter@energytransfer.com).

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete

<sup>1</sup> 49 U.S.C. App. 1(5), 6, 8, 9, 13, 15 and 16.

<sup>2</sup> Public Law 102-486, 106 Stat. 2772 (1992).

<sup>3</sup> 18 CFR 385.206 (2018).

<sup>4</sup> 18 CFR 343.2 (2018).