

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP19-470-000]

**Notice of Request Under Blanket Authorization: Natural Gas Pipeline Company of America LLC**

Take notice that on May 23, 2019, Natural Gas Pipeline Company of America LLC (Natural), 3250 Lacey Road, Suite 700, Downers Grove, Illinois 60515, filed a prior notice application pursuant to sections 157.205 and 157.208(b) of the Federal Energy Regulatory Commission's (Commission) regulations under the Natural Gas Act (NGA), and Natural's blanket certificate issued in Docket No. CP82-402-000. Natural requests authorization to perform a miscellaneous rearrangement project involving the relocation of two existing portions of Natural's Louisiana Line Nos. 1 and 2 which are to be removed and replaced by two new portions of pipeline, all in Jefferson County, Texas (Project), all as more fully set forth in the application, which is open to the public for inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Bruce H. Newsome, Vice President, Regulatory Products and Services, Natural Gas Pipeline Company of America LLC, 3250 Lacey Road, 7th Floor, Downers Grove, Illinois 60515-7918, or phone (630) 725-3070, or by email [bruce\\_newsome@kindermorgan.com](mailto:bruce_newsome@kindermorgan.com).

Natural is proposing this Project in response to a request from Golden Pass Products, LLC (Golden Pass) to move and relocate a portion of Natural's existing Louisiana Line Nos. 1 and 2 from land that Golden Pass plans to utilize for the construction of its new liquefaction and export terminal to be located in Jefferson County, Texas. Natural states that the Project will not result in the reduction of system capacity or the termination of any services, and will not affect the quality of service to any of Natural's existing shippers.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR

385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenter will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original

and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Dated: June 3, 2019.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2019-12051 Filed 6-6-19; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP19-472-000]

**Notice of Request Under Blanket Authorization: Gulf South Pipeline Company, LP**

Take notice that on May 28, 2019, Gulf South Pipeline Company, LP (Gulf South), 9 Greenway Plaza, Suite 2800, Houston, Texas 77046 filed in Docket No. CP19-472-000 a prior notice request pursuant to sections 157.205, 157.208 and 157.210 of the Commission's regulations under the Natural Gas Act (NGA), requesting authorization to replace two, 6,700 horsepower (HP) natural gas turbine-driven centrifugal compressor units with one, approximately 11,107 HP, Solar Taurus 70 compressor package, including the installation and modification of station piping, valves and other appurtenant facilities at Gulf South's existing Arnaudville Compressor Station (Arnaudville Replacement Project) located on Gulf South's Index 330 mainline in St. Landry Parish, Louisiana. Gulf South states that the Arnaudville Replacement Project will result in a minor decrease in station HP, but will not affect daily design capability or maximum daily capability, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions concerning this application may be directed to Juan Eligio, Jr. Supervisor of Regulatory Affairs, Gulf South Pipeline Company, LP, 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, by phone at 713-479-3480, or by email are [juan.eligio@bwpmlp](mailto:juan.eligio@bwpmlp); or Payton Barrientos, Senior

Regulatory Analyst, Gulf South Pipeline Company, LP, 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, by phone at 713-479-8157, or by email are [payton.barrientos@bwpmlp](mailto:payton.barrientos@bwpmlp).

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenter's will be placed on the Commission's environmental mailing list, and will be notified of any meetings associated with the Commission's environmental review process. Environmental commenter's will not be required to serve copies of filed documents on all other parties. However, the non-party commentors, will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 3 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Dated: June 3, 2019.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2019-12052 Filed 6-6-19; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP19-125-000]

#### Notice of Schedule for Environmental Review of the Index 99 Expansion Project: Gulf South Pipeline Company, LP

On March 29, 2019, Gulf South Pipeline Company (Gulf South) filed an application in Docket No. CP19-125-000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities. The proposed project is known as the Index 99 Expansion Project, and would consist of the construction of a new pipeline, new launcher and receiver facilities, a new mainline valve, and modifications to an existing compressor station. All project components are in Texas and Louisiana. The project would provide about 500 million cubic feet/per day (MMcf/d) of new natural gas firm transportation service to markets along the Gulf Coast region, as well as provide for an additional 250 MMcf/d of capacity to Gulf South's existing facilities in northern Louisiana, for a total maximum daily quantity of 750 MMcf/d.

On April 12, 2019, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the project.

#### Schedule for Environmental Review

Issuance of EA—November 22, 2019  
90-day Federal Authorization Decision

Deadline—February 20, 2020

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the project's progress.

#### Project Description

The proposed project consists of the following facilities:

- Installation of approximately 22 miles of new 30-inch-diameter pipeline (Index 99L), including cathodic protection, in San Augustine and Sabine Counties, Texas;
- installation of a pig<sup>1</sup> receiver at the intersection of the new Index 99L pipeline and Gulf South's existing Index 99 System, in San Augustine County, Texas;
- installation of a pig launcher at the intersection of the new Index 99L pipeline and Gulf South's existing Index 99 System and Index 129 Legacy System, in Sabine County, Texas;
- installation of one new mainline valve assembly along the new Index 99L pipeline, in San Augustine County, Texas; and
- installation of approximately 250 feet of new 24-inch-diameter station pipe and a 24-inch-diameter pressure control valve at the existing Hall Summit Compressor Station in Bienville Parish, Louisiana.

#### Background

On May 13, 2019, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Proposed Index 99 Expansion Project and Request for Comments on Environmental Issues* (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. All substantive comments received will be addressed in the EA.

#### Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with

<sup>1</sup> A "pig" is a tool that the pipeline company inserts into and pushes through the pipeline for cleaning the pipeline, conducting internal inspections, or other purposes.