

partner with Ethiopia as it seeks to accelerate its reform agenda.

Solomon Islands: In FY 2019 the Solomon Islands graduated from the lower income scorecard category to the higher income scorecard category, and as a result of the stiffer competition now fails the scorecard, passing only 9 of 20 indicators, while still passing Control of Corruption and Democratic Rights. The Solomon Islands represents an opportunity to engage a historically strong scorecard performer in the Indo-Pacific, a region of increasing interest.

*Ongoing Review of Partner Countries’ Policy Performance*

The Board emphasized the need for all partner countries to maintain or improve their policy performance. If it is determined during compact implementation that a country has demonstrated a significant policy reversal, MCC can hold it accountable by applying MCC’s Suspension and Termination Policy.

[FR Doc. 2018–27571 Filed 12–19–18; 8:45 a.m.]  
BILLING CODE 9211–03–P

**MILLENNIUM CHALLENGE CORPORATION**

[MCC FR 18–15]

**Notice of Entering Into a Compact With the Senegal**

**AGENCY:** Millennium Challenge Corporation.

**ACTION:** Notice.

**SUMMARY:** In accordance with Section 610(b)(3) of the Millennium Challenge Act of 2003, as amended, and the heading “Millennium Challenge Corporation” of the Department of State, Foreign Operations, and Related Programs Appropriations Act, 2018, as carried forward by the Continuing Appropriations Act, 2019, the Millennium Challenge Corporation (MCC) is publishing a summary of the Millennium Challenge Compact between the United States of America, acting through MCC, and the Republic of Senegal, acting through the Ministry of Economy, Finance and Planning. Representatives of MCC and Senegal signed the compact on December 10, 2018. The complete text of the compact has been posted at: <https://www.mcc.gov/resources/doc/compact-senegal-power>.

Dated: December 17, 2018.  
**Jeanne M. Hauch,**  
*VP/General Counsel and Corporate Secretary.*

**Summary of Senegal Compact**

*Overview of MCC Senegal Compact*

MCC’s five-year, \$550,000,000 Compact with the Government of Senegal (the “Government”) is aimed at addressing one of Senegal’s main binding constraints to economic growth: The high cost of energy and low access to electricity. The Compact will address these constraints through three primary projects: (i) Improving the transmission network to meet the growing demand on the interconnected network in Senegal, (ii) increasing electricity access in rural and peri-urban areas of the south and central regions, and (iii) improving the overall governance and financial viability of the sector.

Senegal is an important partner of the United States in promoting peace and security in Africa. The country shares many fundamental values and international goals with the United States, and it has set an example of democratic rule in the region as well as of ethnic and religious tolerance. It is a stable democracy in a challenging West Africa region, a strong security partner, and a rising economy that is attracting global investment. MCC’s singular focus on growth and poverty reduction—along with its ability to combine major infrastructure works with policy change—allows the agency and the Compact to play a key role in catalyzing transformation in Senegal.

*Project Summaries*

The Compact is comprised of three projects designed to secure quality electricity supply for growing demand in Senegal and address binding constraints to growth.

- The Modernizing and Strengthening Senelec’s Transmission Network Project aims to strengthen and increase the reliability of Senegal’s high-voltage transmission network in and around greater Dakar and improve electricity service delivery throughout the country. This support for a robust transmission network is needed for Senegal to effectively capitalize on private sector-led investment in generation and to ensure that electricity is delivered reliably to consumers. This is particularly important since much of the private sector interest is in new, lower-cost generation projects including wind, solar, and natural gas that rely heavily upon a reliable, stable transmission network.
- The Increasing Access to Electricity in Rural and Peri-Urban Areas Project

aims to extend the electrical grid in selected areas in Senegal’s south and center regions that have high economic potential but low connection rates. Through a blend of supply-side and demand-side interventions, this project also aims to increase rates of adoption and consumption of electricity, facilitate opportunities for income-generating activities in these regions, and improve the understanding of energy efficiency at a national level. This project offers several opportunities for collaboration with related United States Government initiatives, including Feed the Future and Power Africa, and with other donors that are providing complementary support to agricultural value chains in MCC’s areas of assistance, thereby increasing the potential value of the MCC assistance.

- The Power Sector Enabling Environment and Capacity Development Project aims to strengthen laws, policies and regulations governing the electricity sector, as well as the institutions responsible for implementing them, especially the utility, the regulator, and the ministry responsible for energy. In particular, the project aims to support improved management of the transmission network and increased access to electricity, reinforcing the foundations for the provision of a less costly and more reliable supply of electricity nationwide. The project builds on a participatory electricity sector planning process that MCC funded during compact development to help the Government articulate and select an appropriate long-term vision for the sector that favors more private sector participation and enhances the financial sustainability of the sector and its key stakeholders.

*Compact Budget*

Table I presents the Compact budget and sets forth both the MCC funding allocation by Compact components and the Government’s expected \$50 million contribution toward the objectives of the Compact.

TABLE 1—SENEGAL COMPACT BUDGET

Component	Amount
<b>1. Modernizing and Strengthening Senelec’s Transmission Network Project</b>	
1.1 Transmission Network Build Out Activity .....	\$327,900,000
1.2 Transformer Replacement Program Activity .....	\$26,000,000
1.3 Grid Stabilization Activity .....	\$22,900,000
Subtotal .....	\$376,800,000

TABLE 1—SENEGAL COMPACT  
BUDGET—Continued

Component	Amount
<b>2. Increasing Access to Electricity in Rural and Peri-Urban Areas Project</b>	
2.1 Supply-Side Activity .....	\$33,000,000
2.2 Consumer Demand Support Activity .....	\$13,400,000
2.3 Distribution Network Reinforcement Activity .....	\$10,900,000
Subtotal .....	\$57,300,000
<b>3. Power Sector Enabling Environment and Capacity Development Project</b>	
3.1 Sector Governance Activity .....	\$14,000,000
3.2 Regulatory Strengthening Activity .....	\$11,900,000
3.3 Utility Strengthening Activity .....	\$17,600,000
Subtotal .....	\$43,500,000
4. Monitoring and Evaluation	\$11,800,000
5. Program Administration and Oversight .....	\$60,600,000
Total MCC Funding .....	\$550,000,000
Total Program Budget ...	Amount
Total MCC Funding	\$550,000,000
Total Government Contribution .....	\$50,000,000
Total Program Budget ...	\$600,000,000

[FR Doc. 2018–27570 Filed 12–19–18; 8:45 am]

BILLING CODE 9211–03–P

**NUCLEAR REGULATORY COMMISSION**

[Docket Nos. 50–280 and 50–281; NRC–2018–0280]

**Virginia Electric and Power Company; Dominion Energy Virginia: Surry Power Station, Unit Nos. 1 and 2****AGENCY:** Nuclear Regulatory Commission.**ACTION:** Intent to conduct scoping process and prepare environmental impact statement; public meeting and request for comment.

**SUMMARY:** The U.S. Nuclear Regulatory Commission will conduct a scoping process to gather information necessary to prepare an environmental impact statement (EIS) to evaluate the environmental impacts for the subsequent license renewal of the operating licenses for Surry Power Station, Unit Nos. 1 and 2 (Surry). The NRC is seeking stakeholder input on this action and has scheduled a public meeting.

**DATES:** Submit comments by January 22, 2019. Comments received after this date will be considered if it is practical to do

so, but assurance of consideration cannot be given to comments received after this date.

**ADDRESSES:** You may submit comments by any of the following methods (unless this document describes a different method for submitting comments on a specific subject):

- *Federal Rulemaking website:* Go to <http://www.regulations.gov> and search for Docket ID NRC–2018–0280. Address questions about *regulations.gov* docket IDs to Krupskaya Castellon; telephone: 301–287–9221; email:

*Krupskaya.Castellon@nrc.gov*. For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *Mail comments to:* May Ma, Office of Administration, Mail Stop TWFN–7–A60M, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001. For additional direction on obtaining information and submitting comments, see “Obtaining Information and Submitting Comments” in the **SUPPLEMENTARY INFORMATION** section of this document.

**FOR FURTHER INFORMATION CONTACT:** Tam Tran, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001; telephone: 301–415–3617, email: *tam.tran@nrc.gov*.

**SUPPLEMENTARY INFORMATION:****I. Obtaining Information and Submitting Comments***A. Obtaining Information*

Please refer to Docket ID NRC–2018–0280 when contacting the NRC about the availability of information regarding this document. You may obtain publicly-available information related to this document by any of the following methods:

- *Federal Rulemaking website:* Go to <http://www.regulations.gov> and search for Docket ID NRC–2018–0280.
- *NRC’s Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly-available documents online in the NRC Library at <http://www.nrc.gov/reading-rm/adams.html>. To begin the search, select “Begin Web-based ADAMS Search.” For problems with ADAMS, please contact the NRC’s Public Document Room (PDR) reference staff at 1–800–397–4209, 301–415–4737, or by email to *pdr.resource@nrc.gov*. The ADAMS accession number for each document referenced in this document (if that document is available in ADAMS) is provided the first time that a document is referenced. Dominion Energy Virginia’s application for subsequent renewal of the Surry

licenses can be found in ADAMS under Package Accession No. ML18291A842.

- *NRC’s PDR:* You may examine and purchase copies of public documents at the NRC’s PDR, Room O1–F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

*B. Submitting Comments*

Please include Docket ID NRC–2018–0280 in the subject line of your comment submission in order to ensure that the NRC is able to make your comment submission available to the public in this docket.

The NRC cautions you not to include identifying or contact information that you do not want to be publicly disclosed in your comment submission. The NRC will post all comment submissions at <http://www.regulations.gov> as well as enter the comment submissions into ADAMS. The NRC does not routinely edit comment submissions to remove identifying or contact information.

If you are requesting or aggregating comments from other persons for submission to the NRC, then you should inform those persons not to include identifying or contact information that they do not want to be publicly disclosed in their comment submission. Your request should state that the NRC does not routinely edit comment submissions to remove such information before making the comment submissions available to the public or entering the comment submissions into ADAMS.

**II. Discussion**

By letter dated October 15, 2018 (ADAMS Package Accession No. ML18291A842), Dominion Energy Virginia submitted to the NRC an application for subsequent license renewal of Facility Operating License Nos. DPR–32 and DPR–37 for an additional 20 years of operation at Surry Power Station, Unit Nos. 1 and 2. The Surry units are pressurized water reactors designed by Westinghouse and are located in Surry County, Virginia (17 miles NW of Newport News, VA). The current renewed operating license for Unit 1 expires at midnight on May 25, 2032, and the current renewed operating license for Unit 2 expires at midnight on January 29, 2033. The application for subsequent license renewal was submitted pursuant to part 54 of title 10 of the *Code of Federal Regulations* (10 CFR) and included an environmental report (ER). A notice of receipt and availability of the application was published in the **Federal Register** on November 1, 2018 (83 FR 54948). A