

Date of issuance: September 19, 2018.
Effective date: As of the date of issuance and shall be implemented prior to startup from the fall 2018 refueling outage.

Amendment No.: 322. A publicly-available version is in ADAMS under Accession No. ML18214A706; documents related to this amendment are listed in the Safety Evaluation enclosed with the amendment.

Renewed Facility Operating License No. DPR-59: The amendment revised the Renewed Facility Operating License and TS.

Date of initial notice in Federal Register: July 13, 2018 (83 FR 32692).

The Commission's related evaluation of the amendment is contained in a Safety Evaluation dated September 19, 2018.

No significant hazards consideration comments received: No.

Florida Power & Light Company, Docket Nos. 50-250 and 50-251, Turkey Point Nuclear Generating Unit Nos. 3 and 4, Miami-Dade County, Florida

Date of amendment request: August 23, 2017, as supplemented by letters dated October 19, 2017, and March 27, 2018.

Brief description of amendments: The amendments revised the Technical Specifications by relocating the explosive gas monitoring instrumentation, explosive gas mixture, and gas decay tanks system requirements to licensee-controlled documents and establishing a gas decay tank explosive gas and radioactivity monitoring program. The amendments also relocated the standby feedwater system requirements to licensee-controlled documents and modified related auxiliary feedwater system requirements.

Date of issuance: September 11, 2018.

Effective date: As of the date of issuance and shall be implemented within 90 days of issuance.

Amendment Nos.: 282 (Unit No. 3) and 276 (Unit No. 4). A publicly-available version is in ADAMS under Accession No. ML18214A125; documents related to these amendments are listed in the Safety Evaluation enclosed with the amendments.

Renewed Facility Operating License Nos. DPR-31 and DPR-41: The amendments revised the Renewed Facility Operating Licenses and Technical Specifications.

Date of initial notice in Federal Register: November 21, 2017 (82 FR 55406). The supplemental letter dated March 27, 2018, provided additional information that clarified the application, did not expand the scope of

the application as originally noticed, and did not change the NRC staff's original proposed no significant hazards consideration determination as published in the **Federal Register**.

The Commission's related evaluation of the amendments is contained in a Safety Evaluation dated September 11, 2018.

No significant hazards consideration comments received: No.

Wolf Creek Nuclear Operating Corporation, Docket No. 50-482, Wolf Creek Generating Station, Unit 1 (WCGS), Coffey County, Kansas

Date of amendment request: June 28, 2017, as supplemented by letters dated February 15, May 29, June 20, and August 30, 2018.

Brief description of amendment: The amendment added new Technical Specification (TS) 3.7.20, "Class 1E Electrical Equipment Air Conditioning (A/C) System," to the WCGS TSs. New TS 3.7.20 includes (1) a limiting condition for operation (LCO) statement, (2) an Applicability statement, during which the LCO must be met, (3) ACTIONS to be applied when the LCO is not met, including Conditions, Required Actions, and Completion Times, and (4) Surveillance Requirements with a specified Frequency to demonstrate that the LCO is met for the Class 1E Electrical Equipment A/C System trains at WCGS. Additionally, the Table of Contents is also revised to reflect the incorporation of new TS 3.7.20.

Date of issuance: September 11, 2018.

Effective date: As of the date of issuance and shall be implemented within 90 days from the date of issuance.

Amendment No.: 219. A publicly-available version is in ADAMS under Accession No. ML18219A564; documents related to this amendment are listed in the Safety Evaluation enclosed with the amendment.

Renewed Facility Operating License No. NPF-42: The amendment revised the Renewed Facility Operating License and Technical Specifications.

Date of initial notice in Federal Register: October 3, 2017 (82 FR 46099). The supplemental letters dated February 15, May 29, June 20, and August 30, 2018, provided additional information that clarified the application, did not expand the scope of the application as originally noticed, and did not change the NRC staff's original proposed no significant hazards consideration determination as published in the **Federal Register**.

The Commission's related evaluation of the amendment is contained in a

Safety Evaluation dated September 11, 2018.

No significant hazards consideration comments received: No.

Dated at Rockville, Maryland, this 1st day of October, 2018.

For the Nuclear Regulatory Commission.

Gregory F. Suber,

Acting Director, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

[FR Doc. 2018-21669 Filed 10-5-18; 8:45 am]

BILLING CODE 7590-01-P

NUCLEAR REGULATORY COMMISSION

[Docket Nos. 52-025 and 52-026; NRC-2008-0252]

Southern Nuclear Operating Company, Inc., Vogtle Electric Generating Plant, Units 3 and Updates to Tier 1 Table 2.5.2-3

AGENCY: Nuclear Regulatory Commission.

ACTION: Exemption and combined license amendment; issuance.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) is granting an exemption to allow a departure from the certification information of Tier 1 of the generic design control document (DCD) and is issuing License Amendment Nos. 143 and 142 to Combined Licenses (COLs), NPF-91 and NPF-92, respectively. The COLs were issued to Southern Nuclear Operating Company, Inc., and Georgia Power Company, Oglethorpe Power Corporation, MEAG Power SPVM, LLC, MEAG Power SPVJ, LLC, MEAG Power SPVP, LLC, and the City of Dalton, Georgia (collectively SNC); for construction and operation of the Vogtle Electric Generating Plant (VEGP) Units 3 and 4, located in Burke County, Georgia.

The granting of the exemption allows the changes to Tier 1 information asked for in the amendment. Because the acceptability of the exemption was determined in part by the acceptability of the amendment, the exemption and amendment are being issued concurrently.

DATES: The exemption and amendment were issued on September 25, 2018.

ADDRESSES: Please refer to Docket ID NRC-2008-0252 when contacting the NRC about the availability of information regarding this document. You may obtain publicly-available information related to this document using any of the following methods:

- *Federal Rulemaking Website:* Go to <http://www.regulations.gov> and search

for Docket ID NRC–2008–0252. Address questions about NRC dockets to Jennifer Borges telephone: 301–287–9127; email: Jennifer.Borges@nrc.gov. For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *NRC's Agencywide Documents Access and Management System (ADAMS)*: You may obtain publicly-available documents online in the ADAMS Public Documents collection at <http://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1–800–397–4209, 301–415–4737, or by email to pdr.resource@nrc.gov. The ADAMS accession number for each document referenced (if it is available in ADAMS) is provided the first time that it is mentioned in this document. The request for the amendment and exemption was submitted by letter dated April 20, 2018, and available in ADAMS under Accession No. ML18110A113.

- *NRC's PDR*: You may examine and purchase copies of public documents at the NRC's PDR, Room O1–F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

FOR FURTHER INFORMATION CONTACT: Chandu Patel, Office of New Reactors, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001; telephone: 301–415–3025; email: Chandu.Patel@nrc.gov.

SUPPLEMENTARY INFORMATION:

I. Introduction

The NRC is granting an exemption from paragraph B of section III, "Scope and Contents," of appendix D, "Design Certification Rule for the AP1000," to part 52 of title 10 of the *Code of Federal Regulations* (10 CFR), and issuing License Amendment Nos. 143 and 142 to COLs, NPF–91 and NPF–92, respectively, to SNC. The exemption is required by paragraph A.4 of section VIII, "Processes for Changes and Departures," appendix D, to 10 CFR part 52 to allow SNC to depart from Tier 1 information. With the requested amendment, SNC sought proposed changes that would revise the Updated Final Safety Analysis Report in the form of departures from the plant-specific Design Control Document (DCD) Tier 2 information and involves changes to plant-specific Tier 1 information with corresponding changes to the associated COL Appendix C information. Specifically, the amendment proposes changes to plant-specific Tier 1 (and COL Appendix C) Table 2.5.2–3, "PMS

Automatically Actuated Engineered Safety Features," to revise the nomenclature for "Auxiliary Spray and Letdown Purification Line Isolation" and to include "Component Cooling System Containment Isolation Valve Closure" in Table 2.5.2–3.

Part of the justification for granting the exemption was provided by the review of the amendment. Because the exemption is necessary in order to issue the requested license amendment, the NRC granted the exemption and issued the amendment concurrently, rather than in sequence. This included issuing a combined safety evaluation containing the NRC staff's review of both the exemption request and the license amendment. The exemption met all applicable regulatory criteria set forth in §§ 50.12, 52.7, and section VIII.A.4 of appendix D to 10 CFR part 52. The license amendment was found to be acceptable as well. The combined safety evaluation is available in ADAMS under Accession No. ML18232A535.

Identical exemption documents (except for referenced unit numbers and license numbers) were issued to SNC for VEGP Units 3 and 4 (COL Nos. NPF–91 and NPF–92). The exemption documents for VEGP Units 3 and 4 can be found in ADAMS under Accession Nos. ML18232A528 and ML18232A529, respectively. The exemption is reproduced (with the exception of abbreviated titles and additional citations) in Section II of this document. The amendment documents for COL Nos. NPF–91 and NPF–92 are available in ADAMS under Accession Nos. ML18232A530 and ML18232A532, respectively. A summary of the amendment documents is provided in Section III of this document.

II. Exemption

Reproduced below is the exemption document issued to VEGP Units 3 and 4. It makes reference to the combined safety evaluation that provides the reasoning for the findings made by the NRC (and listed under Item 1) in order to grant the exemption:

1. In a letter dated April 20, 2018, SNC requested from the Commission an exemption to allow departures from Tier 1 information in the certified DCD incorporated by reference in 10 CFR part 52, appendix D, as part of license amendment request 18–010, "Updates to Tier 1 Table 2.5.2–3."

For the reasons set forth in Section 3.2 of the NRC staff's Safety Evaluation, which can be found in ADAMS under Accession No. ML18232A535, the Commission finds that:

A. The exemption is authorized by law;

B. the exemption presents no undue risk to public health and safety;

C. the exemption is consistent with the common defense and security;

D. special circumstances are present in that the application of the rule in this circumstance is not necessary to serve the underlying purpose of the rule;

E. the special circumstances outweigh any decrease in safety that may result from the reduction in standardization caused by the exemption; and

F. the exemption will not result in a significant decrease in the level of safety otherwise provided by the design.

2. Accordingly, SNC is granted an exemption from the certified DCD Tier 1 information, with corresponding changes to Appendix C of the facility Combined License, as described in the licensee's request dated April 20, 2018. This exemption is related to, and necessary for the granting of License Amendment No. 143 (Unit 3) and No. 142 (Unit 4), which is being issued concurrently with this exemption.

3. As explained in Section 5.0 of the NRC staff's Safety Evaluation (ADAMS Accession No. ML18232A535), this exemption meets the eligibility criteria for categorical exclusion set forth in 10 CFR 51.22(c)(9). Therefore, pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental assessment needs to be prepared in connection with the issuance of the exemption.

4. This exemption is effective as of the date of its issuance.

III. License Amendment Request

By letter dated April 20, 2018 (ADAMS Accession No. ML18110A113), SNC requested that the NRC amend the COLs for VEGP, Units 3 and 4, COLs NPF–91 and NPF–92. The proposed amendment is described in Section I of this **Federal Register** notice.

The Commission has determined for these amendments that the application complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendment.

A notice of consideration of issuance of amendment to facility operating license or COL, as applicable, proposed no significant hazards consideration determination, and opportunity for a hearing in connection with these actions, was published in the **Federal Register** on May 22, 2018 (83 FR 23738). No comments were received during the 30-day comment period.

The Commission has determined that these amendments satisfy the criteria for categorical exclusion in accordance with 10 CFR 51.22. Therefore, pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental assessment need be prepared for these amendments.

IV. Conclusion

Using the reasons set forth in the combined safety evaluation, the staff granted the exemptions and issued the amendments that SNC requested on April 20, 2018. The exemption and amendment were issued on September 25, 2018, as part of a combined package to SNC (ADAMS Accession No. ML18232A526).

Dated at Rockville, Maryland, this 3rd day of October 2018.

For the Nuclear Regulatory Commission.

Jennifer L. Dixon-Herrity,
Chief, Licensing Branch 4, Division of
Licensing, Siting, and Environmental
Analysis, Office of New Reactors.

[FR Doc. 2018-21912 Filed 10-5-18; 8:45 am]

BILLING CODE 7590-01-P

PENSION BENEFIT GUARANTY CORPORATION

Pendency for Request for Approval of Special Withdrawal Liability Rules: United Food and Commercial Workers International Union—Industry Pension Fund

AGENCY: Pension Benefit Guaranty Corporation.

ACTION: Notice of pendency of request.

SUMMARY: This notice advises interested persons that the Pension Benefit Guaranty Corporation (“PBGC”) has received a request from the United Food and Commercial Workers International Union—Industry Pension Fund for approval of a plan amendment providing for special withdrawal liability rules. Under PBGC’s regulation on Extension of Special Withdrawal Liability Rules, a multiemployer pension plan may, with PBGC approval, be amended to provide for special withdrawal liability rules similar to those that apply to the construction and entertainment industries. Such approval is granted only if PBGC determines that the rules apply to an industry with characteristics that make use of the special rules appropriate and that the rules will not pose a significant risk to the pension insurance system. Before granting an approval, PBGC’s regulations require PBGC to give interested persons an opportunity to comment on the request. The purpose of

this notice is to advise interested persons of the request and to solicit their views on it.

DATES: Comments must be submitted on or before November 23, 2018.

ADDRESSES: Comments may be submitted by any of the following methods:

- *Federal eRulemaking Portal:* <http://www.regulations.gov>. Follow the instructions for submitting comments.

- *Email:* reg.comments@pbgc.gov. Refer to the UFCW Industry Plan in the subject line.

- *Mail or Hand Delivery:* Regulatory Affairs Division, Office of the General Counsel, Pension Benefit Guaranty Corporation, 1200 K Street NW, Washington, DC 20005-4026.

All submissions received must include the agency’s name (Pension Benefit Guaranty Corporation, or PBGC) and refer to the UFCW Industry Plan. All comments received will be posted without change to PBGC’s website, <http://www.pbgc.gov>, including any personal information provided. Copies of comments may also be obtained by writing to Disclosure Division, Office of the General Counsel, Pension Benefit Guaranty Corporation, 1200 K Street NW, Washington, DC 20005-4026 or calling 202-326-4040 during normal business hours. (TTY users may call the Federal relay service toll-free at 1-800-877-8339 and ask to be connected to 202-326-4040.)

FOR FURTHER INFORMATION CONTACT: Bruce Perlin (Perlin.Bruce@PBGC.gov), 202-326-4020, ext. 6818, or Elizabeth Coleman (Coleman.Elizabeth@PBGC.gov), ext. 3661, Office of the General Counsel, Suite 340, 1200 K Street NW, Washington, DC 20005-4026; (TTY users may call the Federal relay service toll-free at 1-800-877-8339 and ask to be connected to 202-326-4020.)

SUPPLEMENTARY INFORMATION:

Background

Section 4203(a) of the Employee Retirement Income Security Act of 1974, as amended by the Multiemployer Pension Plan Amendments Act of 1980 (ERISA), provides that a complete withdrawal from a multiemployer plan generally occurs when an employer permanently ceases to have an obligation to contribute under the plan or permanently ceases all covered operations under the plan. Under section 4205 of ERISA, a partial withdrawal generally occurs when an employer: (1) Reduces its contribution base units by seventy percent in each of three consecutive years; or (2) permanently ceases to have an

obligation under one or more but fewer than all collective bargaining agreements under which the employer has been obligated to contribute under the plan, while continuing to perform work in the jurisdiction of the collective bargaining agreement of the type for which contributions were previously required or transfers such work to another location or to an entity or entities owned or controlled by the employer; or (3) permanently ceases to have an obligation to contribute under the plan for work performed at one or more but fewer than all of its facilities, while continuing to perform work at the facility of the type for which the obligation to contribute ceased.

Although the general rules on complete and partial withdrawal identify events that normally result in a diminution of the plan’s contribution base, Congress recognized that, in certain industries and under certain circumstances, a complete or partial cessation of the obligation to contribute normally does not weaken the plan’s contribution base. For that reason, Congress established special withdrawal rules for the construction and entertainment industries.

For construction industry plans and employers, section 4203(b)(2) of ERISA provides that a complete withdrawal occurs only if an employer ceases to have an obligation to contribute under a plan and the employer either continues to perform previously covered work in the jurisdiction of the collective bargaining agreement or resumes such work within 5 years without renewing the obligation to contribute at the time of resumption. In the case of a plan terminated by mass withdrawal (within the meaning of section 4041(A)(2) of ERISA), section 4203(b)(3) provides that the 5-year restriction on an employer’s resuming covered work is reduced to 3 years. Section 4203(c)(1) of ERISA applies the same special definition of complete withdrawal to the entertainment industry, except that the pertinent jurisdiction is the jurisdiction of the plan rather than the jurisdiction of the collective bargaining agreement. In contrast, the general definition of complete withdrawal in section 4203(a) of ERISA includes the permanent cessation of the obligation to contribute regardless of the continued activities of the withdrawn employer.

Congress also established special partial withdrawal liability rules for the construction and entertainment industries. Under section 4208(d)(1) of ERISA, “[a]n employer to whom section 4203(b) (relating to the building and construction industry) applies is liable for a partial withdrawal only if the