

Filed Date: 9/21/18.
Accession Number: 20180921–5163.
Comments Due: 5 p.m. ET 10/12/18.
Docket Numbers: ER18–2110–001.
Applicants: Buckeye Power, Inc., PJM Interconnection, L.L.C.
Description: Tariff Amendment: Amendment to July 31 Filing re NITSA Among PJM and Buckeye Power, Inc. to be effective 10/1/2018.
Filed Date: 9/21/2018.
Accession Number: 20180921–5110.
Comments Due: 5 p.m. ET 10/3/18.
Docket Numbers: ER18–2457–000.
Applicants: ISO New England Inc.
Description: ISO New England Inc. Resource Termination—Clear River Unit 1.
Filed Date: 9/20/18.
Accession Number: 20180920–5149.
Comments Due: 5 p.m. ET 10/11/18.
Docket Numbers: ER18–2458–000.
Applicants: Duke Energy Ohio, Inc., PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: Duke submits Amended and Restated Interconnection Agreement, SA No. 3141 to be effective 6/30/2018.
Filed Date: 9/20/18.
Accession Number: 20180920–5156.
Comments Due: 5 p.m. ET 10/11/18.
Docket Numbers: ER18–2459–000.
Applicants: Pacific Gas and Electric Company.
Description: § 205(d) Rate Filing: WAPA Work Performance Agreement for Cottonwood Airport Reconductoring (RS 228) to be effective 9/24/2018.
Filed Date: 9/21/18.
Accession Number: 20180921–5103.
Comments Due: 5 p.m. ET 10/12/18.
Docket Numbers: ER18–2460–000.
Applicants: New York Independent System Operator, Inc.
Description: § 205(d) Rate Filing: 205 filing re: Use of constraint reliability margin values less than 20 MW to be effective 11/21/2018.
Filed Date: 9/21/18.
Accession Number: 20180921–5107.
Comments Due: 5 p.m. ET 10/12/18.
Docket Numbers: ER18–2461–000.
Applicants: Mid-Atlantic Interstate Transmission, LLC, PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: MAIT submits five ECSAs, Service Agreement Nos. 5112, 5113, 5116, 5130, and 5131 to be effective 11/21/2018.
Filed Date: 9/21/18.
Accession Number: 20180921–5109.
Comments Due: 5 p.m. ET 10/12/18.
Docket Numbers: ER18–2462–000.
Applicants: Mid-Atlantic Interstate Transmission, LLC, PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: MAIT submits five ECSAs, Service

Agreement Nos. 5019, 5020, 5021, 5022, and 5023 to be effective 11/21/2018.

Filed Date: 9/21/18.
Accession Number: 20180921–5159.
Comments Due: 5 p.m. ET 10/12/18.
Docket Numbers: ER18–2463–000.
Applicants: Midcontinent Independent System Operator, Inc.
Description: § 205(d) Rate Filing: 2018–09–21_SA 3115 LCM–ELL GIA (C042) to be effective 6/10/2018.
Filed Date: 9/21/18.
Accession Number: 20180921–5186.
Comments Due: 5 p.m. ET 10/12/18.
 The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 21, 2018.

Kimberly D. Bose,
 Secretary.

[FR Doc. 2018–21068 Filed 9–26–18; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2336–094]

Georgia Power Company; Notice of Modification of Procedural Schedule and Waiver of the Commission's Regulatory Deadline for Scoping and Environmental Site Review

Take notice that the Commission's regulatory deadline for scoping and environmental site review for the following hydroelectric application is waived, and the schedule for processing the hydroelectric application has been modified.

a. *Type of Filing:* Notice of Intent to File License Application for a New License and Commencing Pre-filing Process.

b. *Project No.:* 2336–094.

c. *Dated Filed:* July 3, 2018.

d. *Submitted By:* Georgia Power Company (Georgia Power).

e. *Name of Project:* Lloyd Shoals Hydroelectric Project.

f. *Location:* The project is located on the Ocmulgee River in Butts, Henry, Jasper, and Newton Counties, Georgia. No federal lands have been identified within the project boundary.

g. *Filed Pursuant to:* 18 CFR part 5 of the Commission's Regulations.

h. *Potential Applicant Contact:* Courtenay R. O'Mara, P.E., Hydro Licensing and Compliance Supervisor, Southern Company Generation, 241 Ralph McGill Boulevard NE, BIN 10193, Atlanta, GA 30308–3374; (404) 506–7219; or g2jacksonrel@southernco.com.

i. *FERC Contact:* Navreet Deo at (202) 502–6304, or email at navreet.deo@ferc.gov.

j. *Scoping Meetings:* The Commission's August 20, 2018, Notice of Commencement of Proceedings, and Commission staff's Scoping Document 1, established September 13, 2018, as the date for the public scoping meetings, and September 14, 2018, as the date for the environmental site review. The Commission's September 12, 2018, Notice of Cancellation of Scoping and Site Review canceled the meetings until further notice due to Hurricane Florence. With this notice, the Commission waives the regulatory deadline of scoping and site review within 30 days of the Notice of Commencement of Proceedings and Scoping Document 1, and establishes the following revised dates and locations for the scoping meetings and site review:

Daytime Scoping Meeting—Jackson, Georgia

Date & Time: Tuesday, October 9, 2018, at 1 p.m.

Location: Pepper Sprout Barn, 562 Old Bethel Road, Jackson, Georgia 30233, (678) 752–1550

Evening Scoping Meeting—Jackson, Georgia

Date & Time: Tuesday, October 9, 2018, at 6:30 p.m.

Location: Pepper Sprout Barn, 562 Old Bethel Road, Jackson, Georgia 30233, (678) 752–1550

Environmental Site Review

The potential applicant and Commission staff will conduct an environmental site review of the project on Wednesday, October 10, 2018, consisting of facility tours from 9:00 a.m. to 12:00 p.m., and boat tours from 1:00 p.m. to 4:00 p.m. All participants should meet at the Jackson Land Management Office located at 180 Dam Road, Jackson, Georgia 30233.

Participants must notify Courtenay O'Mara at g2jacksonrel@southernco.com, or (404) 506-7219, on or before October 3, 2018, if they plan to attend the environmental site review.

k. *Procedural Schedule:* The application will be processed according to the following schedule. Revisions to the schedule may be made as appropriate. If a date falls on a weekend or holiday, the due date will be the following business day.

Milestone	Target date
Public Scoping Meetings and Environmental Site Review.	October 9, 2018 & October 10, 2018.
File Comments on PAD, SD1, and Study Requests.	November 5, 2018.
Commission Issues SD2, if necessary.	December 20, 2018.
File Proposed Study Plan	December 20, 2018.
Study Plan Meetings	January 22, 2019.
File Comments on Proposed Study Plan.	March 20, 2019.
File Revised Proposed Study Plan.	April 19, 2019.
File Comments on Revised Proposed Study Plan.	May 6, 2019.
Commission Issues Study Plan Determination.	May 20, 2019.

Dated: September 20, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018-21054 Filed 9-26-18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 6619-022]

Lake Upchurch Power, Inc., Lake Upchurch Dam Preservation Association, Inc.; Notice of Transfer of Exemption

1. By letter filed August 1, 2018 and supplemented on August 17 and September 4, 2018, Lake Upchurch Dam Preservation Association, Inc., informed the Commission that the exemption from licensing for the Raeford Dam Hydroelectric Project No. 6619, originally issued October 22, 1982¹ has been transferred to Lake Upchurch Dam Preservation Association, Inc. The project is located on Rockfish Creek in Cumberland County, North Carolina. The transfer of an exemption does not require Commission approval.

2. Lake Upchurch Dam Preservation Association, Inc. is now the exemptee of the Raeford Dam Hydroelectric Project No. 6619. All correspondence should be

forwarded to: Ms. Melissa Melvin, Secretary, Lake Upchurch Dam Preservation Association, Inc., 127 Bayshore Drive, Parkton, NC 28371, Phone: 910-864-3191, email: Hmelvin1@nc.rr.com.

Dated: September 20, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018-21063 Filed 9-26-18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC18-19-000]

Commission Information Collection Activities (FERC-725); Comment Request; Extension September 21, 2018

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-725 (Certification of Electric Reliability Organization; Procedures for Electric Reliability Standards).

DATES: Comments on the collection of information are due November 26, 2018.

ADDRESSES: You may submit comments (identified by Docket No. IC18-19-000) by either of the following methods:

- *eFiling at Commission's Website:*

<http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:*

Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email

at DataClearance@FERC.gov, telephone at (202) 502-8663, and fax at (202) 273-0873.

SUPPLEMENTARY INFORMATION:

Title: FERC-725, Certification of Electric Reliability Organization; Procedures for Electric Reliability Standards.

OMB Control No.: 1902-0225.

Type of Request: Three-year extension of the FERC-725 information collection requirements with no changes to the current reporting and recordkeeping requirements.¹

Abstract: The FERC-725 contains the following information collection elements:

Self Assessment and ERO (Electric Reliability Organization) Application: The Commission requires the ERO to submit to FERC a performance assessment report every five years. The next assessment is due in 2019. Each Regional Entity submits a performance assessment report to the ERO.

Submitting an application to become the ERO is also part of this collection.²

Reliability Assessments: 18 CFR 39.11 requires the ERO to assess the reliability and adequacy of the Bulk-Power System in North America. Subsequently, the ERO must report to the Commission on its findings. Regional entities perform similar assessments within individual regions. Currently the ERO submits to FERC three assessments each year: Long term, winter, and summer. In addition, the North American Electric Reliability Corporation (NERC, the Commission-approved ERO) also submits various other assessments as needed.

Reliability Standards Development: Under section 215 of the FPA, the ERO is charged with developing Reliability Standards. Regional Entities may also develop regional specific standards.

Reliability Compliance: Reliability Standards are mandatory and enforceable upon approval by the Commission. In addition to the specific information collection requirements contained in each standard (cleared under other information collections), there are general compliance, monitoring and enforcement

¹ As of 9/19/2018, a package for the "non-substantive" changes to FERC-725, implemented in the Final Rule in Docket No. RM18-2-000, is pending review at the Office of Management and Budget (OMB). The burden estimates provided in this Notice use those same burden estimates.

² The Commission does not expect any new ERO applications to be submitted in the next five years and is not including any burden for this requirement in the burden estimate. FERC still seeks to renew the regulations pertaining to a new ERO application under this renewal but is expecting the burden to be zero for the foreseeable future. 18 CFR 39.3 contains the regulation pertaining to ERO applications.

¹ Notice of Exemption From Licensing, *Raeford Hydropower Corporation*, 21 FERC ¶ 62,114 (1982).