

will be the date of publication of this notice in the **Federal Register**.

Any interested person desiring to be heard in Docket No. EL18–190–000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214, within 21 days of the date of issuance of the order.

Dated: September 4, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018–19558 Filed 9–7–18; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP17–346–003.
Applicants: Northwest Pipeline LLC.
Description: Compliance filing RP17–346 Phase 2 Settlement Rates Compliance Filing to be effective 10/1/2018.

Filed Date: 8/30/18.

Accession Number: 20180830–5215.

Comments Due: 5 p.m. ET 9/11/18.

Docket Numbers: RP18–1094–000.

Applicants: Ruby Pipeline, L.L.C.

Description: § 4(d) Rate Filing: FLU—EPC Update to be effective 10/1/2018.

Filed Date: 8/30/18.

Accession Number: 20180830–5181.

Comments Due: 5 p.m. ET 9/11/18.

Docket Numbers: RP18–1095–000.

Applicants: Transcontinental Gas Pipe Line Company.

Description: § 4(d) Rate Filing: Negotiated Rates—Cherokee AGL—Replacement Shippers—Sep 2018 to be effective 9/1/2018.

Filed Date: 8/30/18.

Accession Number: 20180830–5182.

Comments Due: 5 p.m. ET 9/11/18.

Docket Numbers: RP18–1096–000.

Applicants: Northwest Pipeline LLC.

Description: § 4(d) Rate Filing: 2018 Winter Fuel Filing to be effective 10/1/2018.

Filed Date: 8/30/18.

Accession Number: 20180830–5184.

Comments Due: 5 p.m. ET 9/11/18.

Docket Numbers: RP18–1097–000.

Applicants: Southwest Gas Storage Company.

Description: § 4(d) Rate Filing: Negotiated Rate Provisions to be effective 10/1/2018.

Filed Date: 8/30/18.

Accession Number: 20180830–5189.

Comments Due: 5 p.m. ET 9/11/18.

Docket Numbers: RP18–1098–000.

Applicants: Colorado Interstate Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Non-Conforming Negotiated Rate Agmt Filing (Anadarko Oct 18) to be effective 10/1/2018.

Filed Date: 8/30/18.

Accession Number: 20180830–5196.

Comments Due: 5 p.m. ET 9/11/18.

Docket Numbers: RP18–1099–000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement Update (APS Sept 2018) to be effective 9/1/2018.

Filed Date: 8/30/18.

Accession Number: 20180830–5197.

Comments Due: 5 p.m. ET 9/11/18.

Docket Numbers: RP18–1100–000.

Applicants: Rockies Express Pipeline LLC.

Description: § 4(d) Rate Filing: Neg Rate 2018–8–31 8 Neg Rates E2W to be effective 9/1/2018.

Filed Date: 8/30/18.

Accession Number: 20180830–5200.

Comments Due: 5 p.m. ET 9/11/18.

Docket Numbers: RP18–1101–000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement Update (SRP 2018) to be effective 10/1/2018.

Filed Date: 8/30/18.

Accession Number: 20180830–5202.

Comments Due: 5 p.m. ET 9/11/18.

Docket Numbers: RP18–1102–000.

Applicants: Destin Pipeline Company, L.L.C.

Description: § 4(d) Rate Filing: Destin Revised Tariff Records Update Section 14 and 24 to be effective 9/1/2018.

Filed Date: 8/30/18.

Accession Number: 20180830–5207.

Comments Due: 5 p.m. ET 9/11/18.

Docket Numbers: RP18–1103–000.

Applicants: Dauphin Island Gathering Partners.

Description: § 4(d) Rate Filing: Negotiated Rate Filing 8–30–2018 to be effective 9/1/2018.

Filed Date: 8/30/18.

Accession Number: 20180830–5210.

Comments Due: 5 p.m. ET 9/11/18.

Docket Numbers: RP18–1104–000.

Applicants: Rockies Express Pipeline LLC.

Description: § 4(d) Rate Filing: Administrative Cleanup of Tariff to be effective 10/1/2018.

Filed Date: 8/30/18.

Accession Number: 20180830–5224.

Comments Due: 5 p.m. ET 9/11/18.

Docket Numbers: RP18–1105–000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement Update (Pioneer Aug_Sep 2018) to be effective 8/31/2018.

Filed Date: 8/30/18.

Accession Number: 20180830–5226.

Comments Due: 5 p.m. ET 9/11/18.

Docket Numbers: RP11–2473–000.

Applicants: Gulf South Pipeline Company, LP.

Description: Report Filing: 2017 Cash Pool Filing to be effective N/A.

Filed Date: 8/31/18.

Accession Number: 20180831–5077.

Comments Due: 5 p.m. ET 9/12/18.

Docket Numbers: RP11–2474–000.

Applicants: Gulf Crossing Pipeline Company LLC.

Description: Report Filing: 2017 Cash Pool Filing to be effective N/A.

Filed Date: 8/31/18.

Accession Number: 20180831–5074.

Comments Due: 5 p.m. ET 9/12/18.

Accession Number: 20180831–5155.

Comments Due: 5 p.m. ET 9/12/18.

Docket Numbers: RP18–1106–000.

Applicants: Florida Gas Transmission Company, LLC.

Description: § 4(d) Rate Filing: Fuel filing on 8–31–18 to be effective 10/1/2018.

Filed Date: 8/31/18.

Accession Number: 20180831–5070.

Comments Due: 5 p.m. ET 9/12/18.

Docket Numbers: RP18–1107–000.

Applicants: Gulf Crossing Pipeline Company LLC.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (XTO 1846 to SW Energy 2025) to be effective 9/1/2018.

Filed Date: 8/31/18.

Accession Number: 20180831–5071.

Comments Due: 5 p.m. ET 9/12/18.

Docket Numbers: RP18–1108–000.

Applicants: Gulf South Pipeline Company, LP.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Atlanta Gas 8438 to various eff 9–1–2018) to be effective 9/1/2018.

Filed Date: 8/31/18.

Accession Number: 20180831–5075.

Comments Due: 5 p.m. ET 9/12/18.

Docket Numbers: RP18–1109–000.

Applicants: Gulf South Pipeline Company, LP.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (Petrohawk 41455 releases eff 9–1–2018) to be effective 9/1/2018.

Filed Date: 8/31/18.
Accession Number: 20180831–5076.
Comments Due: 5 p.m. ET 9/12/18.
Docket Numbers: RP18–1110–000.
Applicants: Dominion Energy Carolina Gas Transmission, LLC.
Description: Compliance filing DECG—2018 Penalty Crediting Sharing Report to be effective N/A.
Filed Date: 8/31/18.
Accession Number: 20180831–5083.
Comments Due: 5 p.m. ET 9/12/18.
Docket Numbers: RP18–1111–000.
Applicants: Dominion Energy Cove Point LNG, LP.
Description: Compliance filing DECP—2018 Revenue Crediting Report to be effective N/A.
Filed Date: 8/31/18.
Accession Number: 20180831–5095.
Comments Due: 5 p.m. ET 9/12/18.
Docket Numbers: RP18–1112–000.
Applicants: MarkWest Pioneer, L.L.C.
Description: § 4(d) Rate Filing: Quarterly Fuel Adjustment Filing to be effective 10/1/2018.
Filed Date: 8/31/18.
Accession Number: 20180831–5096.
Comments Due: 5 p.m. ET 9/12/18.
Docket Numbers: RP18–1113–000.
Applicants: MoGas Pipeline LLC.
Description: § 4(d) Rate Filing: MoGas Annual Fuel and Gas Loss Retention Percentage Adjustment to be effective 10/1/2018.
Filed Date: 8/31/18.
Accession Number: 20180831–5098.
Comments Due: 5 p.m. ET 9/12/18.
Docket Numbers: RP18–1114–000.
Applicants: Enable Gas Transmission, LLC.
Description: § 4(d) Rate Filing: Housekeeping 2018 to be effective 10/1/2018.
Filed Date: 8/31/18.
Accession Number: 20180831–5099.
Comments Due: 5 p.m. ET 9/12/18.
Docket Numbers: RP18–1115–000.
Applicants: Saltville Gas Storage Company L.L.C.
Description: § 4(d) Rate Filing: SGSC Limited Section 4 Rate Case 08–31–2018 to be effective 10/1/2018.
Filed Date: 8/31/18.
Accession Number: 20180831–5101.
Comments Due: 5 p.m. ET 9/12/18.
Docket Numbers: RP18–1116–000.
Applicants: Southern Star Central Gas Pipeline, Inc.
Description: § 4(d) Rate Filing: Vol 2—Negotiated Rate Agreement—Sequent to be effective 9/1/2018.
Filed Date: 8/31/18.
Accession Number: 20180831–5102.
Comments Due: 5 p.m. ET 9/12/18.
Docket Numbers: RP18–1117–000.
Applicants: Texas Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (EM Energy OH 35451 to Eco-Energy 37393) to be effective 9/1/2018.
Filed Date: 8/31/18.
Accession Number: 20180831–5103.
Comments Due: 5 p.m. ET 9/12/18.
Docket Numbers: RP18–1118–000.
Applicants: Texas Gas Transmission, LLC.
Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (RE Gas 34955 to JERA 37422) to be effective 9/1/2018.
Filed Date: 8/31/18.
Accession Number: 20180831–5104.
Comments Due: 5 p.m. ET 9/12/18.
Docket Numbers: RP18–1119–000.
Applicants: Algonquin Gas Transmission, LLC.
Description: § 4(d) Rate Filing: Negotiated Rate—ConEd to Atlantic Energy—797443 to be effective 9/1/2018.
Filed Date: 8/31/18.
Accession Number: 20180831–5124.
Comments Due: 5 p.m. ET 9/12/18.
Docket Numbers: RP18–1120–000.
Applicants: Natural Gas Pipeline Company of America.
Description: § 4(d) Rate Filing: Negotiated Rate Agreement Filing—Chorpus Christi Liquefaction to be effective 10/1/2018.
Filed Date: 8/31/18.
Accession Number: 20180831–5131.
Comments Due: 5 p.m. ET 9/12/18.
Docket Numbers: RP18–1121–000.
Applicants: El Paso Natural Gas Company, L.L.C.
Description: § 4(d) Rate Filing: Negotiated Rate Agreement Update (Conoco Sep_Nov 18) to be effective 9/1/2018.
Filed Date: 8/31/18.
Accession Number: 20180831–5132.
Comments Due: 5 p.m. ET 9/12/18.
Docket Numbers: RP18–1122–000.
Applicants: Tennessee Gas Pipeline Company, L.L.C.
Description: § 4(d) Rate Filing: Modifications to Cashout Mechanism to be effective 10/1/2018.
Filed Date: 8/31/18.
Accession Number: 20180831–5134.
Comments Due: 5 p.m. ET 9/12/18.
Docket Numbers: RP18–1123–000.
Applicants: Colorado Interstate Gas Company, L.L.C.
Description: § 4(d) Rate Filing: Fuel and LUF Update Filing to be effective 10/1/2018.
Filed Date: 8/31/18.
Accession Number: 20180831–5135.
Comments Due: 5 p.m. ET 9/12/18.
Docket Numbers: RP18–1124–000.
Applicants: WBI Energy Transmission, Inc.

Description: § 4(d) Rate Filing: 2018 Semi-annual Fuel & Electric Power Reimbursement to be effective 10/1/2018.
Filed Date: 8/31/18.
Accession Number: 20180831–5143.
Comments Due: 5 p.m. ET 9/12/18.
Docket Numbers: RP18–1125–000.
Applicants: Colorado Interstate Gas Company, L.L.C.
Description: § 4(d) Rate Filing: Non-Conforming Agreements Filing (DCP and SW Energy Oct 18) to be effective 10/1/2018.
Filed Date: 8/31/18.
Accession Number: 20180831–5147.
Comments Due: 5 p.m. ET 9/12/18.
Docket Numbers: RP18–1126–000.
Applicants: Transcontinental Gas Pipe Line Company.
Description: § 4(d) Rate Filing: Transco RP18–XXX Rate Case Filing to be effective 10/1/2018.
Filed Date: 8/31/18.
Accession Number: 20180831–5149.
Comments Due: 5 p.m. ET 9/12/18.
Docket Numbers: RP18–1127–000.
Applicants: Dominion Energy Cove Point LNG, LP.
Description: § 4(d) Rate Filing: DECP—2018 Interim Fuel Retainage to be effective 10/1/2018.
Filed Date: 8/31/18.
Accession Number: 20180831–5167.
Comments Due: 5 p.m. ET 9/12/18.
Docket Numbers: RP18–1128–000.
Applicants: Northern Natural Gas Company.
Description: § 4(d) Rate Filing: 20180831 Negotiated Rate to be effective 9/1/2018.
Filed Date: 8/31/18.
Accession Number: 20180831–5168.
Comments Due: 5 p.m. ET 9/12/18.
Docket Numbers: RP18–1129–000.
Applicants: Enable Gas Transmission, LLC.
Description: § 4(d) Rate Filing: Negotiated Rate Filing—September 2018—Continental Resources 1011192 to be effective 9/1/2018.
Filed Date: 8/31/18.
Accession Number: 20180831–5178.
Comments Due: 5 p.m. ET 9/12/18.
 The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: September 4, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018-19552 Filed 9-7-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 619-164]

Notice of Environmental Site Review: Pacific Gas and Electric Company and the City of Santa Clara

On Tuesday, October 16, 2018, the Federal Energy Regulatory Commission (FERC) staff and the Pacific Gas and Electric Company and the City of Santa Clara (licensees) will conduct an environmental site review of the Bucks Creek Hydropower Project. The project is located on Bucks, Grizzly, and Milk Ranch Creeks in Plumas County, California.

The site review is open to the public, Indian Tribes, and resource agencies and will occur from 9:00 a.m. to about 4:00 p.m. (Pacific Daylight Time). The site review will leave from the Bucks Lakeshore Resort [16001 Bucks Lake Road, Quincy, California 95971, (530) 283-2848].

To better support the safety of the group, and to the extent practicable, participants will be requested to carpool in vehicles provided by the licensees. Participants are asked not to attempt to join the site review after it departs the initial meeting location. Participants must wear appropriate footwear (*i.e.*, no sandals or open-toed shoes) and should bring sun protection, water, and lunch. Some brief hiking over unimproved dirt trails may be necessary to access some sites.

To appropriately accommodate persons interested in attending the site review, participants must contact Alan Mitchnick, FERC Project Coordinator, at (202) 502-6074 or alan.mitchnick@ferc.gov, no later than Tuesday, October 9, 2018.

Dated: September 4, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018-19560 Filed 9-7-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14871-001]

New England Hydropower Company, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On August 2, 2018, New England Hydropower Company, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of hydropower at Lock 47 on the Lehigh Canal in the city of Easton, Northampton County, Pennsylvania. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed Lehigh Canal Hugh Moore Park East Hydroelectric Project would consist of the following: (1) An existing 20-foot-high concrete gravity dam (*i.e.*, the Chain Dam on the Lehigh River); (2) an existing impoundment with a storage capacity of 1,197 acre-feet at a normal maximum surface elevation of 192 feet mean sea level; (3) an existing 50-foot-wide, 2.5-mile-long canal that stretches from above the Chain Dam where water enters the canal to where it reconnects with the Lehigh River downstream, approximately one half of a mile above the Easton Dam; (4) a new 20-foot-wide, 40-foot-long intake channel parallel to Lock 47; (5) a new 16-foot by 32-foot powerhouse containing two Archimedes Screw turbine-generator units with a total capacity of 485 kilowatts; (6) a new 20-foot-wide, 40-foot-long tailrace channel; (7) a new 460-kilovolt, 210-foot-long transmission line connecting the powerhouse to a nearby grid interconnection point; and (8) appurtenant facilities. The proposed project would have an average annual generation of 3,398 megawatt-hours.

Applicant Contact: Ms. Carol Wasserman, Principal, New England Hydropower Company, LLC, 100 Cummings Center Drive, Suite 451C, Beverly, MA 01915; phone: (339) 293-3157.

FERC Contact: Monir Chowdhury; phone: (202) 502-6736.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of

intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-14871-001.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14871) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: September 4, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018-19553 Filed 9-7-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2266-102]

Nevada Irrigation District; Notice of Teleconference

a. **Project Name and Number:** Yuba-Bear Hydroelectric Project No. 2266.

b. **Applicant:** Nevada Irrigation District.

c. **Date and Time of Teleconference:** September 25, 2018, 10:00 a.m. Pacific Daylight Time (1:00 p.m. Eastern Daylight Time).

d. **FERC Contact:** Alan Mitchnick at (202) 502-6074, alan.mitchnick@ferc.gov.

e. **Purpose of Meeting:** The Federal Energy Regulatory Commission staff will participate in a meeting with the U.S. Fish and Wildlife Service and the Nevada Irrigation District to discuss