

Estimated Burden Hours per Response: 1.83.

Estimated Total Annual Burden Hours: 884.

OMB Number: 3133–0154.

Type of Review: Extension of a currently approved collection.

Title: Prompt Corrective Action, 12 CFR 702 (Subparts A–D).

Abstract: Section 216 of the Federal Credit Union Act (12 U.S.C. 1790d) mandates prompt corrective action (PCA) requirements for federally insured credit unions (FICUs) that become less than well capitalized. Section 216 requires the NCUA Board to (1) adopt, by regulation, a system of prompt corrective action to restore the net worth of inadequately capitalized FICUs; and (2) develop an alternative system of prompt corrective action for new credit unions that carries out the purpose of PCA while allowing an FICU reasonable time to build its net worth to an adequately capitalized level. Part 702 implements the statutory requirements. The purpose of PCA is to resolve the problems of FICUs at the least possible long-term loss to the National Credit Union Share Insurance Fund (NCUSIF).

Affected Public: Private Sector: Not-for-profit institutions.

Estimated Number of Respondents: 642.

Estimated Number of Responses per Respondent: 1.

Estimated Total Annual Responses: 642.

Estimated Burden Hours per Response: 5.99.

Estimated Total Annual Burden Hours: 3,847.

OMB Number: 3133–0192.

Type of Review: Extension of a currently approved collection.

Title: Involuntary Liquidation Proof of Claim Form.

Form: NCUA Form 7250.

Abstract: In accordance with 12 CFR part 709, the NCUA is appointed liquidating agent of a credit union when the credit union is placed into involuntary liquidation. Section 709.6 instructs creditors to present a written claim to the liquidating agent by the date specified in the notice to creditors. Those creditors making a claim must document their claim in writing and submit a form to the liquidating agent. In addition, the liquidating agent may require a claimant to submit supplemental evidence to support its claim. This collection of information is necessary to protect the National Credit Union Share Insurance Fund in determining valid claims.

Affected Public: Private Sector: Not-for-profit institutions.

Estimated Number of Respondents: 200.

Estimated Number of Responses per Respondent: 1.10.

Estimated Total Annual Responses: 220.

Estimated Burden Hours per Response: 1.

Estimated Total Annual Burden Hours: 220.

Request for Comments: Comments submitted in response to this notice will be summarized and included in the request for Office of Management and Budget approval. All comments will become a matter of public record. The public is invited to submit comments concerning: (a) Whether the collection of information is necessary for the proper execution of the function of the agency, including whether the information will have practical utility; (b) the accuracy of the agency's estimate of the burden of the collection of information, including the validity of the methodology and assumptions used; (c) ways to enhance the quality, utility, and clarity of the information to be collected; and (d) ways to minimize the burden of the collection of the information on the respondents, including the use of automated collection techniques or other forms of information technology.

By Gerard Poliquin, Secretary of the Board, the National Credit Union Administration, on July 19, 2018.

Dated: July 19, 2018.

Dawn D. Wolfgang,

NCUA PRA Clearance Officer.

[FR Doc. 2018–15796 Filed 7–23–18; 8:45 am]

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NUCLEAR REGULATORY COMMISSION

[Docket Nos. 52–025 and 52–026; NRC–2008–0252]

Southern Nuclear Operating Company, Inc.; Vogtle Electric Generating Plant, Units 3 and 4; Consistency and Clarification Changes to Annex Building, Auxiliary Building, and Basemat ITAAC

AGENCY: Nuclear Regulatory Commission.

ACTION: Exemption and combined license amendment; issuance.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) is granting an exemption to allow a departure from the certification information of Tier 1 of the generic design control document (DCD) and is issuing License Amendment Nos. 128 and 127 to Combined License (COL)

Nos. NPF–91 and NPF–92, respectively. The COLs were issued to Southern Nuclear Operating Company, Inc., and Georgia Power Company, Oglethorpe Power Corporation, MEAG Power SPVM, LLC, MEAG Power SPVJ, LLC, MEAG Power SPVP, LLC, and the City of Dalton, Georgia (the licensee); for construction and operation of the Vogtle Electric Generating Plant (VEGP) Units 3 and 4, located in Burke County, Georgia.

The granting of the exemption allows the changes to Tier 1 information asked for in the amendment. Because the acceptability of the exemption was determined in part by the acceptability of the amendment, the exemption and amendment are being issued concurrently.

DATES: The exemption and amendment were issued on June 27, 2018.

ADDRESSES: Please refer to Docket ID NRC–2008–0252 when contacting the NRC about the availability of information regarding this document. You may obtain publicly-available information related to this document using any of the following methods:

- *Federal Rulemaking Website:* Go to <http://www.regulations.gov> and search for Docket ID NRC–2008–0252. Address questions about NRC dockets to Jennifer Borges, telephone: 301–287–9127; email: Jennifer.Borges@nrc.gov. For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly-available documents online in the ADAMS Public Documents collection at <http://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "ADAMS Public Documents" and then select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1–800–397–4209, 301–415–4737, or by email to pdr.resource@nrc.gov. The ADAMS accession number for each document referenced (if it is available in ADAMS) is provided the first time that it is mentioned in this document. The request for the amendment and exemption was submitted by letter dated December 15, 2017 (ADAMS Accession No. ML17349A924), as supplemented by letter dated April 6, 2018 (ADAMS Accession No. ML18096A718).

- *NRC's PDR:* You may examine and purchase copies of public documents at the NRC's PDR, Room O1–F21, One

White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

FOR FURTHER INFORMATION CONTACT:

Chandu Patel, Office of New Reactors, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001; telephone: 301-415-3025; email: *Chandu.Patel@nrc.gov*.

SUPPLEMENTARY INFORMATION:

I. Introduction

The NRC is granting an exemption from paragraph B of section III, "Scope and Contents," of appendix D, "Design Certification Rule for the AP1000," to part 52 of title 10 of the *Code of Federal Regulations* (10 CFR), and issuing License Amendment Nos. 128 and 127 to COL Nos. NPF-91 and NPF-92, respectively, to the licensee. The exemption is required by paragraph A.4 of section VIII, "Processes for Changes and Departures," appendix D, to 10 CFR part 52 to allow the licensee to depart from Tier 1 information. With the requested amendment, the licensee sought proposed changes to plant-specific DCD Tier 2 and Tier 2* information and related changes to plant-specific Tier 1 information, with corresponding changes to Inspections, Tests, Analyses, and Acceptance Criteria (ITAAC) in COL Appendix C. Specifically, the proposed changes clarify the thickness of the Nuclear Island Basemat, revise wall thicknesses and descriptions in the Auxiliary Building, and clarify floor thicknesses in the Annex Building.

Part of the justification for granting the exemption was provided by the review of the amendment. Because the exemption is necessary in order to issue the requested license amendment, the NRC granted the exemption and issued the amendment concurrently, rather than in sequence. This included issuing a combined safety evaluation containing the NRC staff's review of both the exemption request and the license amendment. The exemption met all applicable regulatory criteria set forth in sections 50.12, 52.7, and section VIII.A.4 of appendix D to 10 CFR part 52. The license amendment was found to be acceptable as well. The combined safety evaluation is available in ADAMS under Accession No. ML18138A252.

Identical exemption documents (except for referenced unit numbers and license numbers) were issued to the licensee for VEGP Units 3 and 4 (COL Nos. NPF-91 and NPF-92). The exemption documents for VEGP Units 3 and 4 can be found in ADAMS under Accession Nos. ML18138A246 and ML18138A247, respectively. The exemption is reproduced (with the

exception of abbreviated titles and additional citations) in Section II of this document. The amendment documents for COL Nos. NPF-91 and NPF-92 are available in ADAMS under Accession Nos. ML18138A248 and ML18138A250, respectively. A summary of the amendment documents is provided in Section III of this document.

II. Exemption

Reproduced below is the exemption document issued to VEGP Units 3 and Unit 4. It makes reference to the combined safety evaluation that provides the reasoning for the findings made by the NRC (and listed under Item 1) in order to grant the exemption:

1. In a letter dated December 15, 2017, as supplemented by letter dated April 6, 2018, the Southern Nuclear Operating Company (SNC) requested from the Commission an exemption to allow departures from Tier 1 information in the certified DCD incorporated by reference in 10 CFR part 52, Appendix D, as part of license amendment request 17-040, "Consistency and Clarification Changes to Annex Building, Auxiliary Building and Basemat ITAAC."

For the reasons set forth in Section 3.2 of the NRC staff's Safety Evaluation, which can be found in ADAMS under Accession No. ML18138A252, the Commission finds that:

A. The exemption is authorized by law;

B. the exemption presents no undue risk to public health and safety;

C. the exemption is consistent with the common defense and security;

D. special circumstances are present in that the application of the rule in this circumstance is not necessary to serve the underlying purpose of the rule;

E. the special circumstances outweigh any decrease in safety that may result from the reduction in standardization caused by the exemption; and

F. the exemption will not result in a significant decrease in the level of safety otherwise provided by the design.

2. Accordingly, SNC is granted an exemption from the certified DCD Tier 1 information, with corresponding changes to Appendix C of the Facility Combined License, as described in the licensee's request dated December 15, 2017, as supplemented by letter dated April 6, 2018. This exemption is related to, and necessary for the granting of License Amendment No. 128 (Unit 3) and No. 127 (Unit 4), which is being issued concurrently with this exemption.

3. As explained in Section 5.0 of the NRC staff's Safety Evaluation (ADAMS Accession No. ML18138A252), this exemption meets the eligibility criteria

for categorical exclusion set forth in 10 CFR 51.22(c)(9). Therefore, pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental assessment needs to be prepared in connection with the issuance of the exemption.

4. This exemption is effective as of the date of its issuance.

III. License Amendment Request

By letter dated December 15, 2017 (ADAMS Accession No. ML17349A924), as supplemented by letter dated April 6, 2018 (ADAMS Accession No. ML18096A718), the licensee requested that the NRC amend the COLs for VEGP, Units 3 and 4, COL Nos. NPF-91 and NPF-92. The proposed amendment is described in Section I of this **Federal Register** notice.

The Commission has determined for these amendments that the application complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR chapter I, which are set forth in the license amendment.

A notice of consideration of issuance of amendment to facility operating license or COL, as applicable, proposed no significant hazards consideration determination, and opportunity for a hearing in connection with these actions, was published in the **Federal Register** on March 6, 2018 (83 FR 9555). No comments were received during the 30-day comment period.

The Commission has determined that these amendments satisfy the criteria for categorical exclusion in accordance with 10 CFR 51.22. Therefore, pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental assessment need be prepared for these amendments.

IV. Conclusion

Using the reasons set forth in the combined safety evaluation, the staff granted the exemptions and issued the amendments that the licensee requested on December 15, 2017, as supplemented by letter dated April 6, 2018.

The exemptions and amendments were issued on June 27, 2018, as part of a combined package to the licensee (ADAMS Accession No. ML18138A244).

Dated at Rockville, Maryland, this 19th day of July 2018.

For the Nuclear Regulatory Commission.

Paul B. Kallan,

Acting Chief, Licensing Branch 4, Division of Licensing, Siting, and Environmental Analysis, Office of New Reactors.

[FR Doc. 2018-15783 Filed 7-23-18; 8:45 am]

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PENSION BENEFIT GUARANTY CORPORATION

Proposed Submission of Information Collections for OMB Review; Comment Request; Reportable Events; Notice of Failure To Make Required Contributions

AGENCY: Pension Benefit Guaranty Corporation.

ACTION: Notice of intention to request extension of OMB approval.

SUMMARY: The Pension Benefit Guaranty Corporation (PBGC) intends to request that the Office of Management and Budget (OMB) extend approval, under the Paperwork Reduction Act, of collections of information under PBGC's regulation on Reportable Events and Certain Other Notification Requirements (OMB control numbers 1212-0013 and 1212-0041, expiring November 30, 2018) with modifications. This notice solicits public comment.

DATES: Comments must be submitted by September 24, 2018 to be assured of consideration.

ADDRESSES: Comments may be submitted by any of the following methods:

- *Federal eRulemaking Portal:* <http://www.regulations.gov>. Follow the website instructions for submitting comments.

- *Email:* paperwork.comments@pbgc.gov.

- *Mail or Hand Delivery:* Regulatory Affairs Division, Office of the General Counsel, Pension Benefit Guaranty Corporation, 1200 K Street NW, Washington, DC 20005-4026.

All submissions received must include the agency's name (Pension Benefit Guaranty Corporation, or PBGC) and refer to the OMB control number(s) they relate to. All comments received will be posted without change to PBGC's website, <http://www.pbgc.gov>, including any personal information provided.

Copies of the collections of information and comments may be obtained without charge by writing to Disclosure Division, Office of the General Counsel, Pension Benefit Guaranty Corporation, 1200 K Street NW, Washington, DC 20005-4026;

faxing a request to 202-326-4042; or calling 202-326-4040 during normal business hours. (TTY users may call the Federal relay service toll-free at 1-800-877-8339 and ask to be connected to 202-326-4040.) The reportable events regulation, forms, and instructions are available at <http://www.pbgc.gov>.

FOR FURTHER INFORMATION CONTACT:

Stephanie Cibinic, Deputy Assistant General Counsel for Regulatory Affairs (cibinic.stephanie@pbgc.gov; 202-326-4400 ext. 3839), or Deborah C. Murphy, Assistant General Counsel (murphy.deborah@pbgc.gov; 202-326-4400 ext. 3451 (leave voice message)), Office of the General Counsel, Pension Benefit Guaranty Corporation, 1200 K Street NW, Washington, DC 20005-4026. (TTY users may call the Federal relay service toll-free at 1-800-877-8339 and ask to be connected to 202-326-4400 and either of the above extensions.)

SUPPLEMENTARY INFORMATION: Section 4043 of the Employee Retirement Income Security Act of 1974 (ERISA) requires plan administrators and plan sponsors to report certain plan and employer events to PBGC. The reporting requirements give PBGC notice of events that indicate plan or employer financial problems. PBGC uses the information provided in determining what, if any, action it needs to take. For example, PBGC might need to institute proceedings to terminate a plan (placing it in trusteeship) under section 4042 of ERISA to ensure the continued payment of benefits to plan participants and their beneficiaries or to prevent unreasonable increases in PBGC's losses.

The provisions of section 4043 of ERISA have been implemented in PBGC's regulation on Reportable Events and Certain Other Notification Requirements (29 CFR part 4043). Subparts B and C of the regulation deal with reportable events.

PBGC has issued Forms 10 and 10-Advance and related instructions under subparts B and C (approved under OMB control number 1212-0013). OMB approval of this collection of information expires November 30, 2018. PBGC intends to request that OMB extend its approval for three years, with modifications. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

PBGC estimates that it will receive 590 reportable event notices per year under subparts B and C of the reportable events regulation using Forms 10 and 10-Advance and that the average annual

burden of this collection of information is 1,770 hours and \$439,500.

Section 303(k) of the Employee Retirement Income Security Act of 1974 (ERISA) and section 430(k) of the Internal Revenue Code of 1986 (Code) impose a lien in favor of an underfunded single-employer plan that is covered by PBGC's termination insurance program if (1) any person fails to make a required payment when due, and (2) the unpaid balance of that payment (including interest), when added to the aggregate unpaid balance of all preceding payments for which payment was not made when due (including interest), exceeds \$1 million. (For this purpose, a plan is underfunded if its funding target attainment percentage is less than 100 percent.) The lien is upon all property and rights to property belonging to the person or persons that are liable for required contributions (*i.e.*, a contributing sponsor and each member of the controlled group of which that contributing sponsor is a member).

Only PBGC (or, at its direction, the plan's contributing sponsor or a member of the same controlled group) may perfect and enforce this lien. ERISA and the Code require persons that fail to make payments to notify PBGC within 10 days of the due date whenever there is a failure to make a required payment and the total of the unpaid balances (including interest) exceeds \$1 million.

PBGC Form 200, Notice of Failure to Make Required Contributions, and related instructions implement the statutory notification requirement. Submission of Form 200 is required by 29 CFR 4043.81 (Subpart D of PBGC's regulation on Reportable Events and Other Notification Requirements, 29 CFR part 4043).

OMB has approved this collection of information under OMB control number 1212-0041, which expires November 30, 2018. PBGC intends to request that OMB extend its approval for three years, with modifications. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

PBGC estimates that it will receive 100 Form 200 filings per year and that the average annual burden of this collection of information is 100 hours and \$72,500.

PBGC is soliciting public comments to—

- evaluate whether the proposed collections of information are necessary for the proper performance of the functions of the agency, including whether the information will have practical utility;