

Docket Numbers: ER18–238–000.
Applicants: GSP Schiller LLC.
Description: Baseline eTariff Filing:
 Schiller MBR Filing to be effective
 12/28/2017.

Filed Date: 11/2/17.

Accession Number: 20171102–5241.

Comments Due: 5 p.m. ET 11/24/17.

Docket Numbers: ER18–239–000.
Applicants: GSP Lost Nation LLC.
Description: Baseline eTariff Filing:
 Lost Nation MBR Filing to be effective
 12/28/2017.

Filed Date: 11/2/17.

Accession Number: 20171102–5243.

Comments Due: 5 p.m. ET 11/24/17.

Docket Numbers: ER18–240–000.
Applicants: Metcalf Energy Center,
 LLC.

Description: Baseline eTariff Filing:
 Metcalf RMR Agreement Filing to be
 effective 1/1/2018.

Filed Date: 11/2/17.

Accession Number: 20171102–5246.

Comments Due: 5 p.m. ET 11/24/17.

The filings are accessible in the
 Commission's eLibrary system by
 clicking on the links or querying the
 docket number.

Any person desiring to intervene or
 protest in any of the above proceedings
 must file in accordance with Rules 211
 and 214 of the Commission's
 Regulations (18 CFR 385.211 and
 385.214) on or before 5:00 p.m. Eastern
 time on the specified comment date.
 Protests may be considered, but
 intervention is necessary to become a
 party to the proceeding.

eFiling is encouraged. More detailed
 information relating to filing
 requirements, interventions, protests,
 service, and qualifying facilities filings
 can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For
 other information, call (866) 208–3676
 (toll free). For TTY, call (202) 502–8659.

Dated: November 2, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017–24269 Filed 11–7–17; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2808–017]

Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions; KEI (Maine) Power Management (III) LLC

Take notice that the following
 hydroelectric application has been filed

with the Commission and is available
 for public inspection.

a. *Type of Application:* Subsequent
 Minor License.

b. *Project No.:* 2808–017.

c. *Date filed:* January 30, 2017.

d. *Applicant:* KEI (Maine) Power
 Management (III) LLC.

e. *Name of Project:* Barker's Mill
 Hydroelectric Project.

f. *Location:* On the Little
 Androscoggin River, in the City of
 Auburn, Androscoggin County, Maine.
 The project does not occupy lands of the
 United States.

g. *Filed Pursuant to:* Federal Power
 Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Lewis Loon,
 General Manager/Operations and
 Maintenance, KEI (Maine) Power
 Management (III) LLC, 423 Brunswick
 Avenue, Gardiner, ME 04345; (207)
 203–3027; email: Lewis.Loan@kruger.com.

i. *FERC Contact:* Karen Sughrue at
 (202) 502–8556; or email at
Karen.Sughrue@ferc.gov.

j. *Deadline for filing comments,
 recommendations, terms and
 conditions, and prescriptions:* 60 days
 from the issuance date of this notice;
 reply comments are due 105 days from
 the issuance date of this notice.

The Commission strongly encourages
 electronic filing. Please file comments,
 recommendations, terms and
 conditions, and prescriptions using the
 Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>.
 Commenters can submit brief comments
 up to 6,000 characters, without prior
 registration, using the eComment system
 at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your
 name and contact information at the end
 of your comments. For assistance,
 please contact FERC Online Support at
FERCOnlineSupport@ferc.gov, (866)
 208–3676 (toll free), or (202) 502–8659
 (TTY). In lieu of electronic filing, please
 send a paper copy to: Secretary, Federal
 Energy Regulatory Commission, 888
 First Street NE., Washington, DC 20426.
 The first page of any filing should
 include docket number P–2808–017.

The Commission's Rules of Practice
 require all intervenors filing documents
 with the Commission to serve a copy of
 that document on each person on the
 official service list for the project.
 Further, if an intervenor files comments
 or documents with the Commission
 relating to the merits of an issue that
 may affect the responsibilities of a
 particular resource agency, they must
 also serve a copy of the document on
 that resource agency.

k. This application has been accepted,
 and is ready for environmental analysis
 at this time.

l. *The Barker's Mill Project consists of
 the following existing facilities:* (1) A
 232-foot-long, 30-foot-high concrete
 dam with a 125-foot-long spillway
 section with flashboards, a 46-foot-long
 non-overflow section with two waste
 gates along the left buttress, and a 61-
 foot-long non-overflow section with
 seven stop-logs adjacent to the intake
 canal; (2) a 16.5-acre reservoir with a
 storage capacity of 150-acre-feet; (3) a
 60-foot-long, 20-foot-wide, 9 foot, 7
 inch-deep intake canal on the right bank
 with seven stop-logs near the intake to
 the power canal, which serves as the
 downstream fish passage; (4) a 35-foot-
 long, 20-foot-wide gatehouse containing
 a single gate and fitted with trash racks;
 (5) a buried 650-foot-long, 10 foot, 2
 inch-wide, 7 foot, 2 inch-high concrete
 penstock; (6) a 50-foot-long, 25-foot-
 wide concrete partially buried
 powerhouse containing a single semi-
 Kaplan-type turbine/generating unit
 with a rated capacity of 1.5 MW; (7) a
 tailrace; (8) a 250-foot-long, 4.2 kilovolt
 underground power line; (9) a
 substation; and (10) appurtenant
 facilities. The average annual generation
 is estimated to be 5,087 megawatt-hours.

m. A copy of the application is
 available for review at the Commission
 in the Public Reference Room or may be
 viewed on the Commission's Web site at
<http://www.ferc.gov> using the eLibrary
 link. Enter the docket number excluding
 the last three digits in the docket
 number field to access the document.
 For assistance, contact FERC Online
 Support. A copy is also available for
 inspection and reproduction at the
 address in item h above.

All filings must (1) bear in all capital
 letters the title COMMENTS, REPLY
 COMMENTS, RECOMMENDATIONS,
 TERMS AND CONDITIONS, or
 PRESCRIPTIONS; (2) set forth in the
 heading the name of the applicant and
 the project number of the application to
 which the filing responds; (3) furnish
 the name, address, and telephone
 number of the person submitting the
 filing; and (4) otherwise comply with
 the requirements of 18 CFR 385.2001
 through 385.2005. All comments,
 recommendations, terms and conditions
 or prescriptions must set forth their
 evidentiary basis and otherwise comply
 with the requirements of 18 CFR 4.34(b).
 Agencies may obtain copies of the
 application directly from the applicant.
 Each filing must be accompanied by
 proof of service on all persons listed on
 the service list prepared by the
 Commission in this proceeding, in

accordance with 18 CFR 4.34(b) and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *A license applicant must file no later than 60 days following the date of issuance of this notice:* (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

o. *Procedural schedule:* The application will be processed according to the following schedule. Revisions to the schedule will be made as appropriate.

Major milestone	Target date
Draft EA Issued	June 2018.
Comments on Draft EA due	July 2018.
Final EA Issued	October 2018.

Dated: November 2, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-24273 Filed 11-7-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OR18-5-000]

Notice of Request for Temporary Waiver; Marathon Pipe Line LLC

Take notice that on November 1, 2017, pursuant to Rule 204 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.204, Marathon Pipe Line LLC filed a petition for temporary waiver of the tariff filing and reporting requirements of sections 6

and 20 of the Interstate Commerce Act and parts 341 and 357 of the Commission's regulations with respect to four pipeline assets, as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the eLibrary link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern time on November 17, 2017.

Dated: November 2, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-24272 Filed 11-7-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CD18-2-000]

White River Electric Association, Inc.; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On October 31, 2017, White River Electric Association, Inc., filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed Town of Meeker Hydro Project would have an installed capacity of up to 180 kilowatts (kW), and would be located along the existing Meeker Power Canal near the Town of Meeker, Rio Blanco County, Colorado.

Applicant Contact: Trina Zagar-Brown, General Counsel, 233 6th Street, P.O. Box 958, Meeker, CO 81641, Phone No. (970) 878-5041.

FERC Contact: Christopher Chaney, Phone No. (202) 502-6778, email: Christopher.Chaney@ferc.gov.

Qualifying Conduit Hydropower Facility Description: The proposed project would consist of: (1) Up to two low head turbines with a total generating capacity not to exceed 180 kW; (2) two approximately 20-foot-long, 44-inch-diameter penstocks exiting an existing 25-foot by 50-foot forebay structure; (3) a small controls structure; and (4) appurtenant facilities. The proposed project would have an estimated annual generating capacity of up to 500,000 kilowatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A), as amended by HREA.	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i), as amended by HREA.	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii), as amended by HREA.	The facility has an installed capacity that does not exceed 5 megawatts	Y
FPA 30(a)(3)(C)(iii), as amended by HREA.	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y