

appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the eLibrary link and is available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on October 30, 2017.

Dated: October 11, 2017.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2017-22462 Filed 10-16-17; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Effectiveness of Exempt Wholesale Generator and Foreign Utility Company Status

	Docket Nos.
SunE Beacon Site 2 LLC	EG17-122-000
Great Bay Solar I, LLC	EG17-123-000
Lackawanna Energy Center LLC	EG17-124-000
SunE Beacon Site 5 LLC	EG17-125-000
Rattlesnake Power, LLC	EG17-126-000
Apple Blossom Wind, LLC	EG17-127-000
Stuttgart Solar, LLC	EG17-130-000
Cap Ridge Wind I, LLC	EG17-131-000
Cap Ridge Wind II, LLC	EG17-132-000
Cap Ridge Wind III, LLC	EG17-133-000
Cap Ridge Wind IV, LLC	EG17-134-000
Cap Ridge Interconnection, LLC	EG17-135-000
Aguaytia Energy del Peru SRL (I Squared Capital).	FC17-4-000

Take notice that during the month of September 2017, the status of the above-captioned entities as Exempt Wholesale Generators or Foreign Utility Companies became effective by operation of the Commission's regulations. 18 CFR 366.7(a) (2017).

Dated: October 11, 2017.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2017-22461 Filed 10-16-17; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER18-47-000]

Voyager Wind II, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Voyager Wind II, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is October 31, 2017.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's

Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: October 11, 2017.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2017-22464 Filed 10-16-17; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL18-6-000]

FirstEnergy Service Company; Notice of Waiver Request

Take notice that on October 6, 2017, pursuant to rule 207 of the Federal Energy Regulatory Commission's (Commission) Rules of Practices and Procedures 18 CFR 385.207, FirstEnergy Service Company (Service Company), submitted a request that the Commission waive specified portions of 18 CFR 35.39 and any other rules and regulations as may be necessary, to allow Service Company to establish a centralized RTO interface services group to provide services to certain franchised public utilities and market-regulated power sales affiliates within the FirstEnergy Corp. holding company system, as more fully explained in its waiver request.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the

Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the eLibrary link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern time on October 27, 2017.

Dated: October 10, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-22413 Filed 10-16-17; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14227-003]

Nevada Hydro Company, Inc.; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Major Unconstructed Project.

b. *Project No.:* P-14227-003.

c. *Date filed:* October 2, 2017.

d. *Applicant:* Nevada Hydro Company, Inc.

e. *Name of Project:* Lake Elsinore Advanced Pumped Storage (LEAPS) Project.

f. *Location:* On Lake Elsinore and San Juan Creek near the town of Lake Elsinore in Riverside and San Diego counties, California. The project would occupy about 845 acres of federal land.

g. *Filed Pursuant to:* 18 CFR part 4 of the Commission's Regulations.

h. *Applicant Contact:* Rexford Wait, Nevada Hydro Company, Inc., 2416 Cades Way Vista, California (760) 599-1815.

i. *FERC Contact:* Jim Fargo at (202) 502-6095 or email at james.fargo@ferc.gov.

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the

preparation of the environmental document should follow the instructions for filing such requests described in item m below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. Deadline for filing additional study requests and requests for cooperating agency status: December 1, 2017

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. The first page of any filing should include docket number P-14227-003.

m. The application is not ready for environmental analysis at this time.

n. *The proposed project would consist of the following:* (1) A new upper reservoir (Decker Canyon) with a 200-foot-high main dam and a gross storage volume of 5,750 acre-feet at a normal reservoir surface elevation of 2,792 feet above mean sea level (msl); (2) a single 21-foot-diameter concrete power shaft and power tunnel with two steel lined penstocks; (3) an underground powerhouse with two reversible pump-turbine units with a total installed capacity of 500 megawatts; (4) an existing lower reservoir (Lake Elsinore) with a gross storage volume of 54,500 acre-feet at a normal reservoir surface elevation of 1,245 feet above msl; (5) about 32 miles of 500-kV transmission line connecting the project to an existing transmission line owned by Southern California Edison located north of the proposed project and to an existing San Diego Gas & Electric Company transmission line located to the south.

o. The license application and associated filings are available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (<http://www.ferc.gov>), using the eLibrary link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). A copy is also available for inspection and reproduction at the address in paragraph m.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are designating Nevada Hydro, Inc. as the Commission's non-federal representative for carrying out informal consultation pursuant to section 7 of the Endangered Species Act and section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act; and consultation pursuant to section 106 of the National Historic Preservation Act.

q. *Post-filing process:* The major milestones of the post-filing process for the LEAPS Project are provided below. The issuance of the Ready for Environmental Analysis (REA) Notice and subsequent milestones will not occur until the additional information needs of Commission staff on the final license application have been satisfied, which may include the completion of any needed additional studies. The milestones that provide opportunities for stakeholder input are highlighted in **bold**.

- **Additional study requests due**
- Issue Scoping Document 1 for comments
- **Public Scoping Meetings**
- **Comments on Scoping Document 1 due**
- Issue Scoping Document 2 (if necessary)
- Issue REA Notice soliciting comments, recommendations, terms and conditions, and prescriptions
- **Comments, recommendations, terms and conditions, and prescriptions due**
- Issue updated EIS
- **Comments on updated EIS due**
- Issue final EIS (if necessary)