

more of the purposes set forth in section 204(b) of the Act (22 U.S.C. 4304(b)) to designate 2820 Broadway, San Francisco, CA 94123, which is owned by the Government of the Russian Federation, as a location and facilities for which entry or access is strictly prohibited by all individuals, including but not limited to representatives or employees of the Russian Government and their dependents, without first obtaining written permission from the Department of State's Office of Foreign Missions. Such prohibitions will take effect as of 11:59 p.m. Pacific Daylight Time on October 1, 2017.

As a result, all persons on said property are required to depart the premises no later than the date and time stated above.

For purposes of this determination, 2820 Broadway, San Francisco, CA 94123, includes any buildings and/or improvements thereon and the land ancillary thereto.

Access to the property will be subject to terms and conditions set forth by the Office of Foreign Missions.

Rex W. Tillerson,
Secretary of State.

[FR Doc. 2017-20269 Filed 9-21-17; 8:45 am]

BILLING CODE 4710-43-P

SURFACE TRANSPORTATION BOARD

[Docket No. EP 670 (Sub-No. 3)]

Renewal of Rail Energy Transportation Advisory Committee

AGENCY: Surface Transportation Board.

ACTION: Notice of intent to renew charter.

SUMMARY: In accordance with the Federal Advisory Committee Act, as amended, notice is hereby given that the Surface Transportation Board (Board) intends to renew the charter of the Rail Energy Transportation Advisory Committee (RETAC).

ADDRESSES: A copy of the charter is available on the Board's Web site at <https://www.stb.gov/stb/rail/retac.html>.

FOR FURTHER INFORMATION CONTACT: Michael Higgins, Designated Federal Officer, at (202) 245-0284. [Assistance for the hearing impaired is available through the Federal Information Relay Service (FIRS) at: (800) 877-8339].

SUPPLEMENTAL INFORMATION: RETAC was established by the Board on September 24, 2007, to provide advice and guidance to the Board, on a continuing basis, and to provide a forum for the discussion of emerging issues and concerns regarding the transportation by

rail of energy resources, including, but not necessarily limited to, coal and biofuels (such as ethanol), and petroleum. RETAC functions solely as an advisory body and complies with the provisions of FACA and its implementing regulations.

RETAC consists of up to 25 voting members, excluding the governmental representatives. The membership comprises a balanced representation of individuals experienced in issues affecting the transportation of energy resources, including no fewer than: 5 representatives from the Class I railroads; 3 representatives from Class II and III railroads; 3 representatives from coal producers; 5 representatives from electric utilities (including at least one rural electric cooperative and one state- or municipally-owned utility); 4 representatives from biofuel feedstock growers or providers, and biofuel refiners, processors, and distributors; 2 representatives from private car owners, car lessors, or car manufacturers; and, 1 representative from the petroleum shipping industry. The Committee may also include up to 2 members with relevant experience but not necessarily affiliated with one of the aforementioned industries or sectors. All voting members of the Committee serve in a representative capacity on behalf of their respective industry or stakeholder group. The Vice Chairman of the Board is an *ex officio* (non-voting) member of RETAC. Representatives from the U.S. Departments of Agriculture, Energy, and Transportation; and the Federal Energy Regulatory Commission may be invited to serve on the Committee in an advisory capacity as *ex officio* (non-voting) members.

RETAC meets at least twice a year, and meetings are open to the public, consistent with the Government in the Sunshine Act, Public Law 94-409 (1976).

Further information about RETAC is available on the Board's Web site (<https://www.stb.gov/stb/rail/retac.html>) and at the GSA's FACA Database (<https://facadatabase.gov/>).

Decided: September 19, 2017.

By the Board, Scott M. Zimmerman, Acting Director, Office of Proceedings.

Jeffrey Herzig,
Clearance Clerk.

[FR Doc. 2017-20288 Filed 9-21-17; 8:45 am]

BILLING CODE 4915-01-P

SUSQUEHANNA RIVER BASIN COMMISSION

Actions Taken at September 7, 2017, Meeting

AGENCY: Susquehanna River Basin Commission.

ACTION: Notice.

SUMMARY: As part of its regular business meeting held on September 7, 2017, in Elmira, New York, the Commission took the following actions: (1) Approved or tabled the applications of certain water resources projects; and (2) took additional actions, as set forth in the Supplementary Information below.

DATES: September 7, 2017.

ADDRESSES: Susquehanna River Basin Commission, 4423 N. Front Street, Harrisburg, PA 17110-1788.

FOR FURTHER INFORMATION CONTACT: Jason E. Oyler, General Counsel, telephone: 717-238-0423, ext. 1312; fax: 717-238-2436; joyler@srbc.net. Regular mail inquiries may be sent to the above address. See also Commission Web site at www.srbc.net.

SUPPLEMENTARY INFORMATION: In addition to the actions taken on projects identified in the summary above and the listings below, the following items were also presented or acted upon at the business meeting: (1) Approval of a grant and a grant amendment; (2) tabled action to amend Commission By-laws; (3) adoption of guidelines for preparing an alternatives analysis to provide clarity to project sponsors regarding a formal evaluation of alternate options for a proposed water source, use or diversion; (4) release of proposed rulemaking to amend the Commission's regulations to codify and strengthen its Access to Records Policy; (5) approval of waiver requests of Carrolltown Borough Municipal Authority and the Village of Hamilton to extend the expiration dates of their groundwater withdrawal approvals; (6) approval of Middletown Borough's request for waiver, modifying the requirements of the regulation appropriate to Middletown's request and directed staff to apply this modification to similar situations while a corresponding rulemaking is developed; (7) denied a request for waiver from Peak Resorts, Inc./Greek Peak Mountain Resort; (8) approval to extend the terms of emergency certificates for Sunset Golf Course, Sunoco Pipeline L.P., and Furman Foods, Inc.; and (9) a report on delegated settlements with the following project sponsors, pursuant to SRBC Resolution 2014-15: Labrador Mountain, in the amount of \$2,000;

Standing Stone Golf Club, Inc., in the amount of \$2,000; and Suez Water Owego-Nichols, Inc., in the amount of \$7,500.

Project Applications Approved

The Commission approved the following project applications:

1. Project Sponsor and Facility: Cabot Oil & Gas Corporation (Meshoppen Creek), Springville Township, Susquehanna County, Pa. Renewal with modification of surface water withdrawal of up to 0.750 mgd (peak day) (Docket No. 20130904).

2. Project Sponsor and Facility: Chesapeake Appalachia, L.L.C. (Chemung River), Athens Township, Bradford County, Pa. Renewal of surface water withdrawal of up to 0.999 mgd (peak day) (Docket No. 20130905).

3. Project Sponsor and Facility: Chesapeake Appalachia, L.L.C. (Sugar Creek), Burlington Township, Bradford County, Pa. Renewal of surface water withdrawal of up to 0.499 mgd (peak day) (Docket No. 20130906).

4. Project Sponsor and Facility: Chesapeake Appalachia, L.L.C. (Susquehanna River), Terry Township, Bradford County, Pa. Renewal of surface water withdrawal of up to 1.440 mgd (peak day) (Docket No. 20130907).

5. Project Sponsor and Facility: Chief Oil & Gas LLC (Towanda Creek), Leroy Township, Bradford County, Pa. Surface water withdrawal of up to 1.500 mgd (peak day).

6. Project Sponsor and Facility: Downs Racing, L.P. d/b/a Mohegan Sun Pocono, Plains Township, Luzerne County, Pa. Consumptive use of up to 0.350 mgd (peak day).

7. Project Sponsor and Facility: Elizabethtown Area Water Authority, Mount Joy Township, Lancaster County, Pa. Renewal of groundwater withdrawal of up to 0.432 mgd (30-day average) from Well 6 (Docket No. 19861103).

8. Project Sponsor and Facility: Elizabethtown Area Water Authority, Mount Joy Township, Lancaster County, Pa. Groundwater withdrawal of up to 0.432 mgd (30-day average) from Well 7.

9. Project Sponsor and Facility: Elizabethtown Area Water Authority, Elizabethtown Borough and Mount Joy Township, Lancaster County, Pa. Modification to correct total system limit to remove inclusion of water discharged to the Conewago watershed to offset passby and transfer of water from Conewago Creek to Back Run (Docket No. 20160903).

10. Project Sponsor and Facility: Moxie Freedom LLC, Salem Township, Luzerne County, Pa. Modification to increase consumptive use by an additional 0.408 mgd (peak day), for a

total consumptive use of up to 0.500 mgd (peak day) (Docket No. 20150907).

11. Project Sponsor and Facility: Susquehanna Gas Field Services, LLC (Meshoppen Creek), Meshoppen Borough, Wyoming County, Pa. Renewal of surface water withdrawal of up to 0.145 mgd (peak day) (Docket No. 20130913).

12. Project Sponsor and Facility: Susquehanna Nuclear, LLC, Salem Township, Luzerne County, Pa. Modification to increase consumptive use by an additional 5.000 mgd (peak day), for a total consumptive use of up to 53.000 mgd (peak day) (Docket No. 19950301).

13. Project Sponsor and Facility: Susquehanna Nuclear, LLC (Susquehanna River), Salem Township, Luzerne County, Pa. Modification to increase surface water withdrawal by an additional 10.000 mgd (peak day), for a total surface water withdrawal increase of up to 76.000 mgd (peak day) (Docket No. 19950301).

14. Project Sponsor and Facility: SWEPI LP (Elk Run), Sullivan Township, Tioga County, Pa. Surface water withdrawal of up to 0.646 mgd (peak day).

15. Project Sponsor and Facility: SWN Production Company, LLC (Wyalusing Creek), Wyalusing Township, Bradford County, Pa. Renewal of surface water withdrawal of up to 2.000 mgd (peak day) (Docket No. 20130911).

16. Project Sponsor and Facility: Transcontinental Gas Pipe Line Company, LLC. Project: Atlantic Sunrise (Fishing Creek), Sugarloaf Township, Columbia County, Pa. Modification to add consumptive use of up to 0.200 mgd (peak day) to existing docket approval (Docket No. 20160913).

17. Project Sponsor and Facility: Transcontinental Gas Pipe Line Company, LLC. Project: Atlantic Sunrise (Fishing Creek), Sugarloaf Township, Columbia County, Pa. Modification to change authorized use of source to existing docket approval (Docket No. 20160913).

Project Applications Tabled

The Commission tabled action on the following project applications:

1. Project Sponsor and Facility: Houtzdale Municipal Authority, Gulich Township, Clearfield County, Pa. Application for groundwater withdrawal of up to 1.008 mgd (30-day average) from Well 14R.

2. Project Sponsor and Facility: Village of Waverly, Tioga County, N.Y. Application for groundwater withdrawal of up to 0.320 mgd (30-day average) from Well 1.

3. Project Sponsor and Facility: Village of Waverly, Tioga County, N.Y. Application for groundwater withdrawal of up to 0.480 mgd (30-day average) from Well 2.

4. Project Sponsor and Facility: Village of Waverly, Tioga County, N.Y. Application for groundwater withdrawal of up to 0.470 mgd (30-day average) from Well 3.

Authority: Pub. L. 91–575, 84 Stat. 1509 *et seq.*, 18 CFR parts 806, 807, and 808.

Dated: September 19, 2017.

Stephanie L. Richardson,
Secretary to the Commission.

[FR Doc. 2017–20276 Filed 9–21–17; 8:45 am]

BILLING CODE 7040–01–P

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

Membership in the National Parks Overflights Advisory Group

AGENCY: Federal Aviation Administration, (FAA), DOT.

ACTION: Notice of Selection.

SUMMARY: By **Federal Register** notice on July 28, 2017, the FAA and the National Park Service (NPS) invited interested persons to apply to fill three current vacancies on the National Parks Overflights Advisory Group (NPOAG). The notice invited interested persons to apply to fill the openings, all of which represent environmental concerns. This notice informs the public of the persons selected to fill these current openings.

FOR FURTHER INFORMATION CONTACT: Keith Lusk, Special Programs Staff, Federal Aviation Administration, Western-Pacific Region Headquarters, 15000 Aviation Boulevard, Lawndale, CA 90261, telephone: (310) 725–3808, email: Keith.Lusk@faa.gov.

SUPPLEMENTARY INFORMATION:

Background

The National Parks Air Tour Management Act of 2000 (the Act) was enacted on April 5, 2000, as Public Law 106–181, and subsequently amended in the FAA Modernization and Reform Act of 2012. The Act required the establishment of the advisory group within 1 year after its enactment. The NPOAG was established in March 2001. The advisory group is comprised of a balanced group of representatives of general aviation, commercial air tour operations, environmental concerns, and Native American tribes. The Administrator of the FAA and the Director of NPS (or their designees) serve as ex officio members of the