

*Filed Date:* 5/5/17.

*Accession Number:* 20170505–5149.

*Comments Due:* 5 p.m. ET 5/26/17.

*Docket Numbers:* ER17–1553–000.

*Applicants:* Duke Energy Progress, LLC.

*Description:* § 205(d) Rate Filing: DEP-Fayetteville RS No. 184 Revised PPA to be effective 7/1/2017.

*Filed Date:* 5/5/17.

*Accession Number:* 20170505–5150.

*Comments Due:* 5 p.m. ET 5/26/17.

*Docket Numbers:* ER17–1554–000.

*Applicants:* Puget Sound Energy, Inc.

*Description:* § 205(d) Rate Filing: Open Access Transmission Tariff Housekeeping Revisions to be effective 5/8/2017.

*Filed Date:* 5/5/17.

*Accession Number:* 20170505–5152.

*Comments Due:* 5 p.m. ET 5/26/17.

Take notice that the Commission received the following qualifying facility filings:

*Docket Numbers:* QF16–823–000.

*Applicants:* Gloversville-Johnstown Joint Wastewater.

*Description:* Refund Report of Gloversville-Johnstown Joint Wastewater Treatment Facility.

*Filed Date:* 5/1/17.

*Accession Number:* 20170501–5492.

*Comments Due:* 5 p.m. ET 5/22/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 5, 2017.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2017–09622 Filed 5–11–17; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14837–000]

#### Advanced Hydropower, Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On January 24, 2017, Advanced Hydropower, Inc. filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the McNary Dam Advanced Hydropower Project (project) to be located at U.S. Corps of Engineer's (Corps) McNary Dam near Plymouth in Benton County, Washington and Umatilla in Umatilla County, Oregon. The purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would use the Corps' existing spillway bays 1 and 2 at the McNary Dam, and would consist of the following new facilities: (1) A 110-foot-wide, 440-foot-high intake channel with gates and trash racks from the existing spillway bays 1 and 2 of the McNary Dam spillway; (2) a 38-foot-wide, 40-foot-high, 50-foot-long concrete penstock; (3) a 49-megawatt Alden turbine; (4) a draft tube discharging flows to the existing tailrace; (5) a 1.5-mile-long, 13.8- or 23-kilovolt transmission line interconnecting with the existing McNary Dam switchyard; and (6) appurtenant facilities.<sup>1</sup> The estimated annual generation of the project would be 190 gigawatt-hours.

*Applicant Contact:* Mr. Kurt Ross, Advanced Hydropower, Inc., 925

<sup>1</sup> In a letter filed on April 11, 2017, the Corps states it believes the Commission lacks jurisdiction over hydropower development at the McNary Dam. However, the Corps also states it does not oppose the issuance of a preliminary permit on operational grounds despite noting several potential concerns with the proposal. *Compare Advanced Hydropower, Inc.*, 155 FERC ¶ 61,007 (2016) (denying preliminary permit application following Corps' February 8, 2016 comments opposing the project) and *Loxbridge Partners, LLC*, 156 FERC ¶ 62,163 (2016) (denying preliminary permit application following Corps' August 2, 2016 comments opposing the project and requesting that staff reject the permit application), with *Rivertec Partners, LLC*, 156 FERC ¶ 62,060 (2016) (issuing preliminary permit following Corps' April 13, 2016 comments that it has no objections to the permit application).

Fairgrounds Road, Goldendale, Washington 98620; phone: (509) 773–5650.

*FERC Contact:* Kim Nguyen; phone: (202) 502–6105.

*Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:* 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–14837–000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P–14837) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: May 8, 2017.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2017–09677 Filed 5–11–17; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2684–010]

#### Flambeau Hydro, LLC; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: Subsequent Minor License.

b. *Project No.*: 2684–010.

c. *Date Filed*: April 26, 2017.

d. *Applicant*: Flambeau Hydro, LLC (Flambeau Hydro).

e. *Name of Project*: Arpin Hydroelectric Project.

f. *Location*: On the Chippewa River in Sawyer County, Wisconsin. There are no federal or tribal lands within the project boundary.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact*: Mr. Jason Kreuscher, Renewable World Energies, LLC, 100 State Street, P.O. Box 264, Neshkoro, WI 54960; (855) 994–9376, ext. 102.

i. *FERC Contact*: Amy Chang, (202) 502–8250 or [amy.chang@ferc.gov](mailto:amy.chang@ferc.gov).

j. *Cooperating agencies*: Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status*: June 25, 2017.

The Commission strongly encourages electronic filing. Please file additional

study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–2684–010.

m. This application is not ready for environmental analysis at this time.

n. The existing Arpin Hydroelectric Project consists of: (1) A 742.5-foot-long masonry dam (West dam) that includes: (a) A 120.5-foot-long ungated, non-overflow section; (b) a 318.9-foot-long overflow spillway with a crest elevation of 1,227.55 feet North American Vertical Datum of 1988 (NAVD 88); and (c) a 303.1-foot long gated section that includes a 16.9-foot-wide timber stoplog spillway and a 15.9-foot-wide timber stoplog spillway; (2) a 452.2-foot-long masonry dam (Middle dam) that includes: (a) A 63.5-foot-long ungated, non-overflow section; (b) a 237.9-foot-long overflow spillway with a crest elevation of 1,227.65 feet NAVD 88; and (c) a 150.8-foot-long gated section that includes two 19.5-foot-wide steel vertical lift gates; (3) a 319.8-foot-long masonry dam (East dam) that includes: (a) A 25.5-foot long ungated, non-overflow section; (b) a 108-foot-long overflow spillway with a crest elevation of 1,227.8 feet NAVD 88; and (c) a 186.3-foot-long gated section that includes a 15.9-foot-wide, 6.25-foot-tall tainter gate and a 16.3-foot-wide, 6.25-foot-tall tainter gate; (4) a 294-acre impoundment with a normal maximum elevation of 1,227.32 feet NAVD 88; (5) a 3,200-foot-long, 60-foot-wide, 9- to 14-foot-deep earthen embankment power canal that includes 37-foot-long, 11.5-foot-wide, 14-foot-deep headworks; (6) a 48-foot-long, 13.5-foot-wide, 14.5-foot-tall concrete forebay and intake area that

includes inclined trash racks with 2-inch spacing and three metal slide gates; (7) a 79-foot-long, 7-foot-diameter steel penstock and two 79-foot-long, 8-foot-diameter steel penstocks, each dedicated to a single turbine-generator unit; (8) a 52-foot-wide, 24-foot-long, 25-foot-tall cement block powerhouse containing two 600-kilowatt (kW) and one 250-kW vertical Francis turbine-generator units for a total capacity of 1,450-kW; (9) a 15-foot-long, 2.4-kilovolt (kV) underground generator lead that connects the turbine-generator units to three step-up transformers; (10) a 3,645-foot-long, 22.9-kV overhead transmission line that connects the step-up transformers to the regional distribution line; and (11) appurtenant facilities.

Flambeau Hydro operates the project in a run-of-river mode with an annual average generation of approximately 7,336 megawatt-hours. Flambeau Hydro is not proposing any new project facilities or changes in project operation.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule and final amendments*: The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter (if necessary) .....	July 2017.
Request Additional Information .....	July 2017.
Issue Acceptance Letter .....	October 2017.
Issue Scoping Document 1 for comments .....	October 2017.
Request Additional Information (if necessary) .....	December 2017.
Issue Scoping Document 2 .....	January 2018.
Issue notice of ready for environmental analysis .....	March 2018.
Commission issues EA or draft EA .....	September 2018.
Comments on EA or draft EA .....	October 2018.
Commission issues final EA .....	January 2019.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: May 5, 2017.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2017-09624 Filed 5-11-17; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC17-80-000.

*Applicants:* Ebensburg Power Company, Babcock & Wilcox Ebensburg Power, LLC, Ebensburg Investors Limited Partnership.

*Description:* Supplement to February 16, 2017 Application for Authorization of Disposition of Jurisdictional Facilities under Section 203 of the Federal Power Act of Ebensburg Power Company, et al.

*Filed Date:* 5/3/17.

*Accession Number:* 20170503-5163.

*Comments Due:* 5 p.m. ET 5/15/17.

*Docket Numbers:* EC17-110-000.

*Applicants:* U.S. Gas & Electric, Inc., Energy Services Providers, Inc., Massachusetts Gas & Electric, Inc., Connecticut Gas & Electric, Inc., Equus Total Return, Inc.

*Description:* Application for Authorization for Disposition of Jurisdictional Facilities and Request for Waivers, Confidential Treatment and Expedited Action of U.S. Gas & Electric, Inc., et al.

*Filed Date:* 4/28/17.

*Accession Number:* 20170428-5620.

*Comments Due:* 5 p.m. ET 5/19/17.

*Docket Numbers:* EC17-111-000.

*Applicants:* CSOLAR IV West, LLC.

*Description:* Application of CSOLAR IV West, LLC for Approval Under Section 203 of the Federal Power Act and Request for Expedited Action.

*Filed Date:* 5/1/17.

*Accession Number:* 20170501-5436.

*Comments Due:* 5 p.m. ET 5/22/17.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER16-453-007.

*Applicants:* Northeast Transmission Development, LLC, PJM Interconnection, L.L.C.

*Description:* Compliance filing: NTD submits compliance filing to Order

issued April 6, 2017 re: NTD Formula Rate to be effective 2/1/2016.

*Filed Date:* 5/3/17.

*Accession Number:* 20170503-5128.

*Comments Due:* 5 p.m. ET 5/24/17.

*Docket Numbers:* ER17-1160-001.

*Applicants:* Entergy Arkansas, Inc.

*Description:* Tariff Amendment: EAI MSS-4 Amended PPAs to be effective 5/9/2017.

*Filed Date:* 5/4/17.

*Accession Number:* 20170504-5096.

*Comments Due:* 5 p.m. ET 5/25/17.

*Docket Numbers:* ER17-1324-001.

*Applicants:* Playa Solar 2, LLC.

*Description:* Tariff Amendment: Amendment to MBR Tariff Application to be effective 3/29/2017.

*Filed Date:* 5/4/17.

*Accession Number:* 20170504-5068.

*Comments Due:* 5 p.m. ET 5/15/17.

*Docket Numbers:* ER17-1536-000.

*Applicants:* Southern Power Company.

*Description:* Petition for Limited Waiver of Southern Power Company and Request for Shortened Comment Period and Expedited Action.

*Filed Date:* 5/3/17.

*Accession Number:* 20170503-5170.

*Comments Due:* 5 p.m. ET 5/10/17.

*Docket Numbers:* ER17-1537-000.

*Applicants:* Southwestern Electric Power Company.

*Description:* § 205(d) Rate Filing: SWEPCO-Tex-La SPP PSA 456 Change to be effective 5/15/2017.

*Filed Date:* 5/4/17.

*Accession Number:* 20170504-5062.

*Comments Due:* 5 p.m. ET 5/25/17.

*Docket Numbers:* ER17-1538-000.

*Applicants:* Southwestern Electric Power Company.

*Description:* § 205(d) Rate Filing: SWEPCO-Tex-La ERCOT PSA 456 Change to be effective 5/15/2017.

*Filed Date:* 5/4/17.

*Accession Number:* 20170504-5064.

*Comments Due:* 5 p.m. ET 5/25/17.

*Docket Numbers:* ER17-1539-000.

*Applicants:* Southwestern Electric Power Company.

*Description:* § 205(d) Rate Filing: SWEPCO-ETEC PSA 456 Change to be effective 5/15/2017.

*Filed Date:* 5/4/17.

*Accession Number:* 20170504-5065.

*Comments Due:* 5 p.m. ET 5/25/17.

*Docket Numbers:* ER17-1540-000.

*Applicants:* Southwestern Electric Power Company.

*Description:* § 205(d) Rate Filing: SWEPCO-NTEC PSA 456 Change to be effective 5/15/2017.

*Filed Date:* 5/4/17.

*Accession Number:* 20170504-5066.

*Comments Due:* 5 p.m. ET 5/25/17.

*Docket Numbers:* ER17-1541-000.

*Applicants:* Southwestern Electric Power Company.

*Description:* § 205(d) Rate Filing: SWEPCO-ETEC-NTEC PSA 456 Change to be effective 5/15/2017.

*Filed Date:* 5/4/17.

*Accession Number:* 20170504-5067.

*Comments Due:* 5 p.m. ET 5/25/17.

*Docket Numbers:* ER17-1542-000.

*Applicants:* ISO New England Inc., New England Power Pool Participants Committee.

*Description:* § 205(d) Rate Filing: Market Rule 1 Revisions to Cap Offers from Fast-Start Resources to be effective 7/3/2017.

*Filed Date:* 5/4/17.

*Accession Number:* 20170504-5094.

*Comments Due:* 5 p.m. ET 5/25/17.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES17-32-000.

*Applicants:* Golden Spread Electric Cooperative, Inc.

*Description:* Application under Section 204 of the Federal Power Act for Authorization to Issue Securities of Golden Spread Electric Cooperative, Inc.

*Filed Date:* 5/1/17.

*Accession Number:* 20170501-5435.

*Comments Due:* 5 p.m. ET 5/22/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

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eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 4, 2017.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2017-09681 Filed 5-11-17; 8:45 am]

**BILLING CODE 6717-01-P**