

category was averaged over 2014–2016.³ The response requirements included in this category were complete within 18 months of the effective date of the standard⁴ or by 10/1/2015. Due to completion, the corresponding 304

annual burden hours are now being removed.

Type of Respondents: NERC Registered entities (specifically balancing authorities, generator owners, generator operators).

*Estimate of Annual Burden:*⁵ The Commission estimates the annual public reporting burden for the information collection as:

FERC–725T (MANDATORY RELIABILITY STANDARDS FOR THE BULK-POWER SYSTEM: TRE RELIABILITY STANDARDS)

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden and cost per response ⁶	Total annual burden hours and total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Maintenance and Submission of Event Log Data.	⁷ 1	1	1	16 hrs.; \$1,029	16 hrs.; \$1,029	\$1,029
Evidence Retention	⁸ 130	1	130	2 hrs.; \$76	260 hrs.; \$9,815	\$76
Total			131		276 hrs.; \$10,844 ..	

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: March 10, 2017.

Kimberly D. Bose,

Secretary.

[FR Doc. 2017–05309 Filed 3–16–17; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD17–1–000]

Review of Cost Submittals by Other Federal Agencies for Administering Part I of the Federal Power Act; Notice of Technical Conference

In an order issued on October 8, 2004, the Commission set forth a guideline for Other Federal Agencies (OFAs) to

submit their costs related to Administering Part I of the Federal Power Act. *Order On Rehearing Consolidating Administrative Annual Charges Bill Appeals And Modifying Annual Charges Billing Procedures*, 109 FERC 61,040 (2004) (October 8 Order). The Commission required OFAs to submit their costs using the OFA Cost Submission Form. The October 8 Order also announced that a technical conference would be held for the purpose of reviewing the submitted cost forms and detailed supporting documentation.

The Commission will hold a technical conference for reviewing the submitted OFA costs. The purpose of the conference will be for OFAs and licensees to discuss costs reported in the forms and any other supporting documentation or analyses.

The technical conference will be held on April 6, 2017, in Conference Room 3M–1 at the Commission's headquarters, 888 First Street NE., Washington, DC. The technical conference will begin at 2:00 p.m. (EST).

The technical conference will also be transcribed. Those interested in obtaining a copy of the transcript immediately for a fee should contact the Ace-Federal Reporters, Inc., at 202–347–3700, or 1–800–336–6646. Two weeks after the post-forum meeting, the transcript will be available for free on the Commission's e-library system. Anyone without access to the Commission's Web site or who has

questions about the technical conference should contact Norman Richardson at (202) 502–6219 or via email at annualcharges@ferc.gov.

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an email to accessibility@ferc.gov or call toll free (866) 208–3372 (voice), (202) 208–8659 (TTY), or send a FAX to 202–208–2106 with the required accommodations.

Dated: March 10, 2017.

Kimberly D. Bose,

Secretary.

[FR Doc. 2017–05306 Filed 3–16–17; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP17–28–000]

Eastern Shore Natural Gas Company; Notice of Schedule for Environmental Review of the 2017 Expansion Project

On December 30, 2016, Eastern Shore Natural Gas Company (Eastern Shore) filed an application in Docket No. CP17–28–000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities. Eastern Shore's proposal is known as the 2017

³ The total annual figure for this response category was 304 hours.

⁴ The effective date of the standard was 4/1/2014.

⁵ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information

collection burden, reference 5 Code of Federal Regulations 1320.3.

⁶ The estimates for cost per hour are based on 2015 wage figures and derived as follows:

- \$64.29/hour, the average salary plus benefits per engineer (from Bureau of Labor Statistics at https://www.bls.gov/oes/current/naics2_22.htm)
- \$37.75/hour, the salary plus benefits per information and record clerks (from Bureau of

Labor Statistics at https://www.bls.gov/oes/current/naics2_22.htm)

All calculated wage figures within the burden table are rounded to the nearest dollar.

⁷ BA (balancing authority).

⁸ BA (balancing authority), GO (generator owner), and GOP (generator operator).

Expansion Project (Project), and would involve construction of approximately 40 miles of pipeline and appurtenant facilities located in Pennsylvania, Maryland, and Delaware to provide 61,162 dekatherms per day of additional firm transportation service.

On January 11, 2017, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

Schedule for Environmental Review

Issuance of EA—May 12, 2017.

90-day Federal Authorization Decision Deadline—August 10, 2017.

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

The facilities to be constructed and operated under Section 7(c) include: (1) Six pipeline loop segments totaling 22.7 miles; (2) one 10-inch-diameter 16.9-mile-long mainline extension; (3) upgrades to an existing Meter and Regulator Station in Lancaster County, Pennsylvania; (4) installation of an additional 3,750 horsepower compressor unit at the existing Daleville Compressor Station in Chester County, Pennsylvania; and (5) the addition of two pressure control stations in Sussex County, Delaware.

Background

On August 1, 2016, the Commission issued a *Notice of Intent To Prepare an Environmental Assessment for the Proposed 2017 Expansion Project and Request for Comments on Environmental Issues (NOI)*. The NOI was issued during the pre-filing review of the Project in Docket no. PF16-7 and was sent to federal, state, and local government representatives and agencies; elected officials; Native American tribes; potentially affected landowners; and other interested individuals and groups in the Project area. In response to the Notice of Intent, the Commission received comments from the Pennsylvania Department of Environmental Protection, West Sadsbury Township, the Chester Water

Authority, the Maryland Historical Trust, the Delaware Department of Natural Resources and Environmental Control—Division of Fish and Wildlife, the Franklin Township Historical Commission, and the National Park Service. The primary concerns raised were regarding wetland and waterbody impacts; potential damage to water mains; impacts on the White Clay Creek National Wild and Scenic River; potential impacts on bog turtles and their habitat; and potential impacts on historic, scenic, or cultural resources. Five private landowners filed comments expressing questions or concerns regarding the right-of-way acquisition process, overall public safety and pipeline reliability, restoration efforts, and the procedures to be used should future roadway widening occur where the pipeline is installed under the highway.

The U.S. Army Corps of Engineers and the U.S. Department of Agriculture Natural Resources Conservation Service are cooperating agencies in the preparation of the EA.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp. Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC Web site (www.ferc.gov). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (*i.e.*, CP17-28), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: March 10, 2017.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2787-007]

Green Mountain Power; Ottauquechee Hydro Company, Inc.; Notice of Transfer of Exemption

1. By letter filed February 21, 2017 and supplemented on March 2, 2017, Enel Green Power North America, Inc. informed the Commission that the exemption from licensing for the Ottauquechee Woolen Mill Project No. 2787, originally issued August 13, 1982¹ has been transferred to the Green Mountain Power, effective January 29, 2017. The project is located on the Ottauquechee River in Windsor County, Vermont. The transfer of an exemption does not require Commission approval.

2. Green Mountain Power is now the exemptee of the Ottauquechee Woolen Mill Project No. 2787. All correspondence should be forwarded to: Green Mountain Power, 163 Acorn Lane, Colchester, VT 05446.

Dated: March 10, 2017.

Kimberly D. Bose,
Secretary.

[FR Doc. 2017-05310 Filed 3-16-17; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-9032-2]

Environmental Impact Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information (202) 564-7146 or <http://www.epa.gov/nepa>.

Weekly receipt of Environmental Impact Statements (EISs),
Filed 03/06/2017 Through 03/10/2017.

Pursuant to 40 CFR 1506.9.

Notice

Section 309(a) of the Clean Air Act requires that EPA make public its comments on EISs issued by other Federal agencies. EPA's comment letters on EISs are available at: <http://www.epa.gov/compliance/nepa/eisdata.html>.

EIS No. 20170032, Draft, USFS, OR, Ringo Project, Comment Period Ends: 05/01/2017, Contact: Lillian Cross, 541-433-3200.

¹ Order Granting Exemption from Licensing of a Small Hydroelectric Project of 5 MW or Less. *White Current Corporation*, 20 FERC ¶ 62,271 (1982).