- Transportation event type (snowmobile or snowcoach)
- Number of vehicles
- Best Available Technology (BAT) and Enhanced Best Available Technology (E BAT)
- Number of visitors and guides
- · Route and primary destination
- Administrative or guest services trip
- If the transportation event allocation was from another commercial tour operator
- Miscellaneous comments
- Transportation event group size (number of guests/guides)
- (3) Enhanced Emission Standards (§ 7.13(l)(11)(iv)). To qualify for the increased average size of snowmobile transportation events or increased maximum size of snowcoach transportation events, each commercial tour operator must:
- (a) Before the start of each winter season, demonstrate, by means acceptable to the Superintendent, that his or her snowmobiles or snowcoaches

meet the enhanced emission standards; and

(b) Maintain separate records for snowmobiles and snowcoaches that meet enhanced emission standards and those that do not.

We will use the information collected to:

- Ensure that OSVs meet NPS emission standards to operate in the park; (2) evaluate commercial tour operators' compliance with allocated transportation events and daily and seasonal OSV group size limits;
- ensure that established daily transportation event limits for the park are not exceeded,
- confirm that commercial tour operators do not run out of authorizations before the end of the season and create a gap when prospective visitors cannot be accommodated, and
- guarantee compliance with applicable laws and regulations.

Responsible commercial tour operators are required to provide this information to minimize liabilities, maintain business records for tax and other purposes, obtain financial backing, and ensure a safe, efficient, and well-planned operation.

II. Data

OMB Control Number: 1024–0266. Title: Reporting and Recordkeeping for Snowcoaches and Snowmobiles, Yellowstone National Park, 36 CFR 7.13(l).

Service Form Number: NPS Form 10–650.

Type of Request: Extension without change of a currently approved collection.

Description of Respondents: Individuals desiring to operate snowcoaches and snowmobiles in Yellowstone National Park.

Respondent's Obligation: Required to obtain or retain a benefit.

Frequency of Collection: On occasion.

Activity	Number of respondents	Completion time per response (hours)	Total annual burden hours
Meet Emission/Sound Standards—Snowcoaches (7.13(I)(4)(vi)	12 2	.5 .5	6
port"	45 5	.5	90 3
Total	64		100

Estimated Annual Nonhour Burden Cost: None.

III. Request for Comments

On March 15, 2016, we published in the **Federal Register** (81 FR 13818) a notice of our intent to request that OMB renew approval for this information collection. In that notice, we solicited public comments for 60 days, ending on May 16, 2016. We did not receive any comments.

We again invite comments concerning this information collection on:

- Whether or not the collection of information is necessary, including whether or not the information will have practical utility:
- The accuracy of our estimate of the burden for this collection of information:
- Ways to enhance the quality, utility, and clarity of the information to be collected; and
- Ways to minimize the burden of the collection of information on respondents.

Please note that the comments submitted in response to this notice are a matter of public record. Before including your address, phone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment, including your personal identifying information, may be made publicly available at any time. While you can ask OMB or us in your comment to withhold your personal identifying information from public review, we cannot guarantee that it will be done.

Dated: September 16, 2016.

Madonna L. Baucum,

Information Collection Clearance Officer, National Park Service.

[FR Doc. 2016–22800 Filed 9–21–16; 8:45 am]

BILLING CODE 4310-EH-P

DEPARTMENT OF THE INTERIOR

Bureau of Safety and Environmental Enforcement

[Docket ID BSEE-2016-0014; OMB Control Number 1014-0011; 16XE1700DX EEEE500000 EX1SF0000.DAQ000]

Information Collection Activities: Platforms and Structures; Proposed Collection: Comment Request

ACTION: 60-day Notice.

SUMMARY: To comply with the Paperwork Reduction Act of 1995 (PRA), the Bureau of Safety and Environmental Enforcement (BSEE) is inviting comments on a collection of information that we will submit to the Office of Management and Budget (OMB) for review and approval. The information collection request (ICR) concerns a renewal to the paperwork requirements in the regulations under Subpart I, *Platforms and Structures*.

DATES: You must submit comments by November 21, 2016.

ADDRESSES: You may submit comments by either of the following methods listed below.

- Electronically go to http:// www.regulations.gov. In the Search box, enter BSEE–2016–0014 then click search. Follow the instructions to submit public comments and view all related materials. We will post all comments.
- Email kye.mason@bsee.gov, fax (703) 787–1546, or mail or hand-carry comments to the Department of the Interior; Bureau of Safety and Environmental Enforcement; Regulations and Standards Branch; ATTN: Nicole Mason; 45600 Woodland Road, Sterling, VA 20166. Please reference ICR 1014–0011 in your comment and include your name and return address.

FOR FURTHER INFORMATION CONTACT:

Nicole Mason, Regulations and Standards Branch, (703) 787–1607, to request additional information about this ICR.

SUPPLEMENTARY INFORMATION:

Title: 30 CFR 250, Subpart I, *Platforms and Structures.*

OMB Control Number: 1014–0011. Abstract: The Outer Continental Shelf (OCS) Lands Act (OCSLA) at 43 U.S.C. 1334 authorizes the Secretary of the Interior to prescribe rules and regulations necessary for the administration of the leasing provisions of that Act related to mineral resources on the OCS. Such rules and regulations will apply to all operations conducted under a lease, right-of-way, or a right-ofuse and easement. Operations on the OCS must preserve, protect, and develop oil and natural gas resources in a manner that is consistent with the need to make such resources available to meet the Nation's energy needs as rapidly as possible; to balance orderly energy resource development with protection of human, marine, and coastal environments; to ensure the public a fair and equitable return on the resources of the OCS; and to preserve and maintain free enterprise competition.

In addition to the general rulemaking authority of the OCSLA at 43 U.S.C. 1334, section 301(a) of the Federal Oil and Gas Royalty Management Act (FOGRMA), 30 U.S.C. 1751(a), grants

authority to the Secretary to prescribe such rules and regulations as are reasonably necessary to carry out FOGRMA's provisions. While the majority of FOGRMA is directed to royalty collection and enforcement, some provisions apply to offshore operations. For example, section 108 of FOGRMA, 30 U.S.C. 1718, grants the Secretary broad authority to inspect lease sites for the purpose of determining whether there is compliance with the mineral leasing laws. Section 109(c)(2) and (d)(1), 30 U.S.C. 1719(c)(2) and (d)(1), impose substantial civil penalties for failure to permit lawful inspections and for knowing or willful preparation or submission of false, inaccurate, or misleading reports, records, or other information. Because the Secretary has delegated some of the authority under FOGRMA to BSEE, 30 U.S.C. 1751 is included as additional authority for these requirements.

The Independent Offices Appropriations Act (31 U.S.C. 9701), the Omnibus Appropriations Bill (Pub. L. 104-133, 110 Stat. 1321, April 26, 1996), and OMB Circular A-25, authorize Federal agencies to recover the full cost of services that confer special benefits. Under the Department of the Interior's implementing policy, BSEE is required to charge fees for services that provide special benefits or privileges to an identifiable non-Federal recipient above and beyond those which accrue to the public at large. Various applications, reports, and certifications for Platform Verification Program, fixed structure, Caisson/Well Protector, and modification repairs are subject to cost recovery, and BSEE regulations specify service fees for these requests.

These authorities and responsibilities are among those delegated to BSEE. The regulations at 30 CFR 250, Subpart I, pertain to Platforms and Structures and are the subject of this collection. This request also covers the related Notices to Lessees and Operators (NTLs) that BSEE issues to clarify, supplement, or provide additional guidance on some aspects of our regulations.

Some responses are mandatory and some are required to obtain or retain a benefit. No questions of a sensitive nature are asked. BSEE will protect proprietary information according to the Freedom of Information Act (5 U.S.C. 552) and DOI's implementing

regulations (43 CFR 2); 30 CFR part 250.197, Data and information to be made available to the public or for limited inspection; and 30 CFR part 252, OCS Oil and Gas Information Program.

The BSEE uses the information submitted under Subpart I to determine the structural integrity of all OCS platforms and floating production facilities and to ensure that such integrity will be maintained throughout the useful life of these structures. We use the information to ascertain, on a case-by-case basis, that the fixed and floating platforms and structures are structurally sound and safe for their intended use to ensure safety of personnel and prevent pollution. More specifically, we use the information to:

- Review data concerning damage to a platform to assess the adequacy of proposed repairs.
- Review applications for platform construction (construction is divided into three phases—design, fabrication, and installation) to ensure the structural integrity of the platform.
- Review verification plans and thirdparty reports for unique platforms to ensure that all nonstandard situations are given proper consideration during the platform design, fabrication, and installation.
- Review platform design, fabrication, and installation records to ensure that the platform is constructed according to approved applications.
- Review inspection reports to ensure that platform integrity is maintained for the life of the platform.

Frequency: On occasion, as a result of situations encountered; and annually.

Description of Respondents: Potential respondents include Federal OCS oil, gas, or sulfur lessees and/or operators and holders of pipeline rights-of-way.

Estimated Reporting and Recordkeeping Hour Burden: The currently approved annual reporting burden for this collection is 261,313 hours and \$392,874 non-hour costs. The following chart details the individual components and estimated hour burdens. In calculating the burdens, we assumed that respondents perform certain requirements in the normal course of their activities. We consider these to be usual and customary and took that into account in estimating the burden.

BURDEN BREAKDOWN

Annual burden hours	Average number of annual reponses	Hour burden	Reporting and/or recordkeeping requirement *	Citation 30 CFR 250 subpart I and related NTLs	
	on-hour cost burdens	No			
		for Platforms	General Requirements		
81,700	100 applications	817	Submit application, along with reports/surveys and relevant data, to install new platform or floating production facility or significant changes to approved applications, including but not limited to: Summary of safety factors utilized in design of the platform; use of alternative codes, rules, or standards; CVA changes; and Platform Verification Program (PVP) plan for design, fabrication, and installation of new, fixed, bottom-founded, pile-supported, or concrete-gravity platforms and new floating platforms. Consult as required with BSEE and/or USCG. Re/Submit application for major modification(s)/repairs to any platform and obtain approval; and related requirements.	900(b), (c), (e); 901(b); 905; 906; 910(c), (d); 911(c), (g); 912; 913; 919; NTL(s). [PAP 904–908; PVP 909–918].	
	734 × 3 PVP = \$68,202	\$22,			
	\$3,256 × 12 fixed structure = \$39,0				
	aisson/Well Protector = \$				
	nodifications/repairs = \$2		Cultural condition for consequent and cultural	000(h)(4)	
420	4 applications	105	Submit application for approval to convert an existing platform for a new purpose.	900(b)(4)	
240	2 applications	120	Submit application for approval to convert an existing mobile offshore drilling unit (MODU) for a new purpose.	900(b)(5)	
98	14 notices/requests; reports.	7	Notify BSEE within 24 hours of damage and emergency repairs and request approval of repairs. Submit written completion report within 1 week upon completion of repairs.	900(c)	
238		17			
2,660	140 submittals	19	Submit platform installation date and the final as-built location data to the Regional Supervisor within 45 days after platform installation.	900(e)	
348	6 applications	58	Resubmit an application for approval to install a plat- form if it was not installed within 1 year after approval (or other date specified by BSEE).	900(e)	
C	Burden covered under 30 CFR 250, Subpart A, 1014–0022		Request approval for alternative codes, rules, or standards.	901(b)	
22,644	111 lessees	204	Record original and relevant material test results of all primary structural materials; retain records during all stages of construction. Compile, retain, and provide location/make available to BSEE for the functional life of platform, the as-built drawings, design assumptions/analyses, summary of nondestructive examination records, inspection results, and records of repair not covered elsewhere.	903	
C	This statement is submitted with the application		Submit certification statement [a certification statement is not considered information collection under 5 CFR 1320.3(h)(1); the burden is for the insertion of the location of the records on the statement and the submittal to BSEE].	903(c); 905(k)	
108,348	377 responses			Subtotal	
Cost Burdens	\$392,874 Non-Hour			·	

BURDEN BREAKDOWN—Continued

Reporting and/or recordkeeping requirement*	Hour burden	Average number of annual reponses	Annual burden hours
Non-hour cost burdens			
Platform Verification	Program		
Submit complete schedule of all phases of design, fabrication, and installation with required information; also submit Gantt Chart with required information and required nomination/documentation for CVA, or to be performed by CVA.	173	5 schedules	865
Submit design verification plans with your DPP or DOCD		0	
Resubmit a changed design, fabrication, or installation verification plan for approval.	87	2 plans	174
Submit interim and final CVA reports and recommendations on design phase.	230	10 reports	2,300
Submit interim and final CVA reports and recommendations on fabrication phase, including notices to BSEE and operator/lessee of fabrication procedure changes or design specification modifications.	183	10 reports	1,830
Submit interim and final CVA reports and recommendations on installation phase.	133	10 reports	1,330
		37 responses	6,499
Inspection, Maintenance, and Ass	sessment of Platforms		
Develop in-service inspection plan and keep on file. Submit annual (November 1 of each year) report on inspection of platforms or floating production facilities, including summary of testing results.	171	117 lessees	20,007
After an environmental event, submit to Regional Supervisor initial report followed by updates and supporting information.	45 (initial)	150 reports	6,750
	30 (update)	90 reports	2,700
Submit results of inspections, description of any damage, assessment of structure to withstand conditions, and remediation plans.	159	200 results	31,800
Demonstrate platform is able to withstand environmental loadings for appropriate exposure category.	130	400 occurrences	52,000
Submit application and obtain approval from the Regional Supervisor for mitigation actions (includes operational procedures).	153	200 applications	30,600
Submit a list of all platforms you operate, and appropriate supporting data, every 5 years or as directed by the Regional Supervisor.	94	112 operators/5 years = 23 lists per year.	2,162
Obtain approval from the Regional Supervisor for any change in the platform.	64	2 approvals	128
		1,182 responses	146,147
General Depart	ture		
General departure and alternative compliance requests not specifically covered elsewhere in Subpart I regulations.	29	11 requests	319
		11 responses	319
	Platform Verification Submit complete schedule of all phases of design, fabrication, and installation with required information; also submit Gant Chart with required information; also submit Gant Chart with required information and required nomination/documentation for CVA, or to be performed by CVA. Submit design verification plans with your DPP or DOCD Resubmit a changed design, fabrication, or installation verification plan for approval. Submit interim and final CVA reports and recommendations on design phase. Submit interim and final CVA reports and recommendations on fabrication phase, including notices to BSEE and operator/lessee of fabrication procedure changes or design specification modifications. Submit interim and final CVA reports and recommendations on installation phase. Inspection, Maintenance, and Assubmit interim and final CVA reports and recommendations on installation phase. Inspection, Maintenance, and Assubmit interim and final CVA reports and recommendations on installation phase. Poevelop in-service inspection plan and keep on file. Submit annual (November 1 of each year) report on inspection of platforms or floating production facilities, including summary of testing results. After an environmental event, submit to Regional Supervisor initial report followed by updates and supporting information. Submit results of inspections, description of any damage, assessment of structure to withstand conditions, and remediation plans. Demonstrate platform is able to withstand environmental loadings for appropriate exposure category. Submit a plication and obtain approval from the Regional Supervisor for mitigation actions (includes operational procedures). Submit a list of all platforms you operate, and appropriate supporting data, every 5 years or as directed by the Regional Supervisor. Obtain approval from the Regional Supervisor for any change in the platform.	Platform Verification Program Submit complete schedule of all phases of design, fabrication, and installation with required information and required monimation/documentation for CVA, or to be performed by CVA. Submit design verification plans with your DPP or DOCD. Besubmit a changed design, fabrication, or installation verification plan for approval. Submit interim and final CVA reports and recommendations on design phase. Submit interim and final CVA reports and recommendations on fabrication phase, including notices to BSEE and operator/lessee of fabrication procedure changes or design specification modifications. Submit interim and final CVA reports and recommendations on installation modifications. Submit interim and final CVA reports and recommendations on installation phase, including notices to BSEE and operator/lessee of fabrication procedure changes or design specification modifications. Submit interim and final CVA reports and recommendations on installation phase. Inspection, Maintenance, and Assessment of Platforms Develop in-service inspection plan and keep on file. Submit annual (November 1 of each year) report on inspection of platforms or floating production facilities, including summary of testing results. After an environmental event, submit to Regional Supervisor initial report followed by updates and supporting information. 30 (update)	Platform Verification Program Platform Verification Program Submit complete schedule of all phases of design, fab- rication, and installation with required information, also submit Gantt Chart with required information and required normination/documentation for CVA, or to be performed by CVA. Submit design verification plans with your DPP or DOCD. Resubmit a changed design, fabrication, or installation verification plan for approval. Submit a changed design, fabrication, or installation verification plan for approval. Submit interim and final CVA reports and recommenda- tions on design phase. Submit interim and final CVA reports and recommenda- tions on fabrication phase, including notices to BSEE and operator/lesse of labrication procedure changes or design specification modifications. Submit interim and final CVA reports and recommenda- tions on installation phase. Inspection, Maintenance, and Assessment of Platforms Pevelop in-service inspection plan and keep on file, Submit interim and final CVA reports and recommenda- tions on installation phase. Inspection, Maintenance, and Assessment of Platforms Pevelop in-service inspection plan and keep on file, Submit interim and final CVA reports and recommenda- tions on installation phase. Inspection, Maintenance, and Assessment of Platforms Pevelop in-service inspection plan and keep on file, Submit analy (November 1 of each year) report on inspection of platforms or floating production facilities, including summary of testing results. After an environmental event, submit to Regional Su- pervisor initial report followed by updates and sup- porting information. 30 (update) 90 reports Submit analy (November 1 of each year) report on inspection of platforms or floating production facilities, and remediation plans. Demonstrate platform is able to withstand environ- mental loadings for appropriate exposure category. Submit application and obtain approval from the Re- giornal Supervisor for mitigation actions (includes operational procedures). Submit

BURDEN BREAKDOWN—Continued

Citation 30 CFR 250 subpart I and related NTLs	Reporting and/or recordkeeping requirement*	Hour burden	Average number of annual reponses	Annual burden hours
		Non-hour cost burdens		
Total Bur- den.			1,607 Responses	261,313
			\$392,874 Non-Hour Cost Burdens	

^{*} In the future, BSEE will be allowing the option of electronic reporting for certain requirements.

Estimated Reporting and Recordkeeping Non-Hour Cost Burden: We have identified four non-hour cost burdens, which are service fees required to recover the Federal Government's processing costs of certain submissions for various platform applications/ installations. The platform fees are as follows: \$22,734 for installation under the Platform Verification Program; \$3,256 for installation of fixed structures under the Platform Approval Program; \$1,657 for installation of Caisson/Well Protectors; and \$3,884 for modifications and/or repairs (see § 250.125). We have not identified any other non-hour cost burdens associated with this collection of information, and we estimate a total reporting non-hour cost burden of \$392,874.

Public Disclosure Statement: The PRA (44 U.S.C. 3501, et seq.) provides that an agency may not conduct or sponsor a collection of information unless it displays a currently valid OMB control number. Until OMB approves a collection of information, you are not obligated to respond.

Comments: Before submitting an ICR to OMB, PRA section 3506(c)(2)(A) requires each agency ". . . to provide notice . . . and otherwise consult with members of the public and affected agencies concerning each proposed collection of information . . .' Agencies must specifically solicit comments to: (a) Evaluate whether the collection is necessary or useful; (b) evaluate the accuracy of the burden of the proposed collection of information; (c) enhance the quality, usefulness, and clarity of the information to be collected; and (d) minimize the burden on the respondents, including the use of technology.

Agencies must also estimate the nonhour paperwork cost burdens to respondents or recordkeepers resulting from the collection of information. Therefore, if you have other non-hour burden costs to generate, maintain, and disclose this information, you should comment and provide your total capital and startup cost components or annual operation, maintenance, and purchase of service components. For further information on this burden, refer to 5 CFR 1320.3(b)(1) and (2), or contact the Bureau representative listed previously in this notice.

We will summarize written responses to this notice and address them in our submission for OMB approval. As a result of your comments, we will make any necessary adjustments to the burden in our submission to OMB.

Public Availability of Comments:
Before including your address, phone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal identifying information—may be made publicly available at any time. While you can ask us in your comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

BSEE Information Collection Clearance Officer: Nicole Mason, (703) 787–1607.

Dated: September 16, 2016.

Robert W. Middleton,

Deputy Chief, Office of Offshore Regulatory Programs.

[FR Doc. 2016–22829 Filed 9–21–16; 8:45 am]

DEPARTMENT OF THE INTERIOR

Bureau of Safety and Environmental Enforcement (BSEE)

[Docket ID BSEE-2016-0012; OMB Number 1014-0025; 16XE1700DX EEEE500000 EX1SF0000.DAQ000]

Information Collection Activities: Application for Permit Drill (APD, Revised APD), Supplemental APD Information Sheet, and All Supporting Documentation; Proposed Collection; Comment Request

ACTION: 60-day notice.

SUMMARY: To comply with the Paperwork Reduction Act of 1995

(PRA), the Bureau of Safety and Environmental Enforcement (BSEE) is inviting comments on a collection of information that we will submit to the Office of Management and Budget (OMB) for review and approval. The information collection request (ICR) concerns a renewal to the paperwork requirements in the regulations under 30 CFR 250 where it pertains to an Application for Permit Drill (APD, Revised APD), Supplemental APD Information Sheet, and all supporting documentation.

DATES: You must submit comments by November 21, 2016.

ADDRESSES: You may submit comments by either of the following methods listed below.

- Electronically go to http://www.regulations.gov. In the Search box, enter BSEE-2016-0012 then click search. Follow the instructions to submit public comments and view all related materials. We will post all comments.
- Email kye.mason@bsee.gov, fax (703) 787–1546, or mail or hand-carry comments to the Department of the Interior; Bureau of Safety and Environmental Enforcement; Regulations and Standards Branch; ATTN: Nicole Mason; 45600 Woodland Road, Sterling, VA 20166. Please reference ICR 1014–0025 in your comment and include your name and return address.

FOR FURTHER INFORMATION CONTACT:

Nicole Mason, Regulations and Standards Branch, (703) 787–1607, to request additional information about this ICR.

SUPPLEMENTARY INFORMATION:

Title: 30 CFR 250, Application for Permit to Drill (APD, Revised APD), Supplemental APD Information Sheet, and all supporting documentation.

Form(s): BSEE–0123 and –0123S.

OMB Control Number: 1014–0025.

Abstract: The Outer Continental Shelf (OCS) Lands Act (OCSLA) at 43 U.S.C.
1334 authorizes the Secretary of the Interior to prescribe rules and regulations necessary for the