the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on September 26, 2016.

Dated: August 26, 2016.

Kimberly D. Bose,

Secretary.

[FR Doc. 2016-21172 Filed 9-1-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC16–173–000. Applicants: The Dayton Power and Light Company, AES Ohio Generation,

Description: Application under FPA Section 203 of The Dayton Power and Light Company to transfer generation facilities and related assets to AES Ohio Generation, LLC.

Filed Date: 8/25/16.

Accession Number: 20160825-5201.

Comments Due: 5 p.m. ET 9/15/16.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG16–143–000. Applicants: Grand View PV Solar Two, LLC.

Description: Grand View PV Solar Two LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 8/26/16.

Accession Number: 20160826–5212. Comments Due: 5 p.m. ET 9/16/16.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER16–2364–000. Applicants: Algonquin SKIC 10 Solar, L.C.

Description: Report Filing: Supplement to Application for Order Accepting Initial Tariff to be effective N/A.

Filed Date: 8/24/16.

Accession Number: 20160824–5136. Comments Due: 5 p.m. ET 9/14/16.

Docket Numbers: ER16–2491–000. Applicants: Elwood Energy LLC.

Description: Compliance filing: Rate Schedule FERC No. 2 Compliance Filing to be effective 12/31/9998.

Filed Date: 8/25/16.

Accession Number: 20160825–5177. Comments Due: 5 p.m. ET 9/15/16.

Docket Numbers: ER16–2492–000. Applicants: Phoenix Energy New England, LLC.

Description: Baseline eTariff Filing: Phoenix Energy New England LLC MBR Application to be effective 9/26/2016. Filed Date: 8/26/16.

Accession Number: 20160826–5179. Comments Due: 5 p.m. ET 9/16/16.

Docket Numbers: ER16–2493–000. Applicants: South Carolina Electric & Gas Company.

Description: Section 205(d) Rate Filing: SCPSA Interchange Agreement to be effective 8/26/2016.

Filed Date: 8/26/16.

Accession Number: 20160826–5181. Comments Due: 5 p.m. ET 9/16/16.

Docket Numbers: ER16–2494–000. Applicants: PJM Interconnection,

L.L.C.

Description: Section 205(d) Rate Filing: Original Service Agreement No. 4515, Queue Position AB1–174 to be effective 7/27/2016.

Filed Date: 8/26/16.

Accession Number: 20160826–5193. Comments Due: 5 p.m. ET 9/16/16.

Docket Numbers: ER16–2495–000. Applicants: NextEra Blythe Solar Energy Center, LLC.

Description: Baseline eTariff Filing: NextEra Blythe Solar Energy Center, LLC Shared Facilities Agreement to be effective 8/26/2016.

Filed Date: 8/26/16.

Accession Number: 20160826–5219. Comments Due: 5 p.m. ET 9/16/16.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES16–42–000. Applicants: Trans Bay Cable LLC. Description: Informational Filing to July 12, 2016 Application for Authority to Issue Securities of Trans Bay Cable LLC.

Filed Date: 8/25/16.

Accession Number: 20160825–5200. Comments Due: 5 p.m. ET 9/6/16.

Docket Numbers: ES16-54-000.

Applicants: Wolverine Power Supply Cooperative, Inc.

Description: Application of Wolverine Power Supply Cooperative, Inc. for Authorization of the Assumption of Liabilities and the Issuance of Securities under Section 204 of the Federal Power Act.

Filed Date: 8/26/16.

Accession Number: 20160826–5059. Comments Due: 5 p.m. ET 9/16/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

party to the proceeding.
eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 26, 2016.

Kimberly D. Bose,

Secretary.

[FR Doc. 2016–21170 Filed 9–1–16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EF16-5-000]

Western Area Power Administration; Notice of Filing

Take notice that on August 17, 2016, Western Area Power Administration submitted a tariff filing: RMR_WACM_LAP_CRSP_174–20160817 (Formula Rate Adjustment for Rocky Mountain Region Transmission Service, Ancillary Services, Transmission Losses, and Sales of Surplus Products—Western Area Power Administration—Rate Order No. WAPA–174), to be effective 10/1/2016

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern time on September 16, 2016.

Dated: August 26, 2016.

Kimberly D. Bose,

Secretary.

[FR Doc. 2016–21171 Filed 9–1–16; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-9951-82-OAR]

Alternative Method for Calculating Offcycle Credits Under the Light-Duty Vehicle Greenhouse Gas Emissions Program: Applications From BMW Group, Ford Motor Company, General Motors Corporation, and Volkswagen Group of America

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The Environmental Protection Agency (EPA) is requesting comment on applications from BMW of North American (BMW), Ford Motor Company (Ford), General Motors Corporation (GM), and Volkswagen Group of America (VW) for off-cycle carbon dioxide (CO2) credits under EPA's lightduty vehicle greenhouse gas emissions standards. "Off-cycle" emission reductions can be achieved by employing technologies that result in real-world benefits, but where that benefit is not adequately captured on the test procedures used by manufacturers to demonstrate compliance with emission standards. EPA's light-duty vehicle greenhouse gas program acknowledges these benefits by giving automobile manufacturers several options for generating "off-cycle" carbon dioxide (CO₂) credits. Under the regulations, a manufacturer may apply for CO₂ credits for off-cycle technologies that result in off-cycle benefits. In these cases, a manufacturer must provide EPA with a proposed methodology for determining the real-world off-cycle benefit. These four manufacturers have submitted applications that describe methodologies for determining off-cycle credits. The off-cycle technologies vary by manufacturer and include active aerodynamics systems, active cabin ventilation, active seat ventilation, solar reflective glass/glazing, solar reflective surface coating (paint), active engine warmup, active transmission warmup, engine idle stop-start systems, and high efficiency lighting. Pursuant to applicable regulations, EPA is making descriptions of each manufacturer's offcycle credit calculation methodologies available for public comment.

DATES: Comments must be received on or before October 3, 2016.

ADDRESSES: Submit your comments, identified by Docket ID No. EPA-HQ-OAR-2016-0503, to the Federal eRulemaking Portal: http://www.regulations.gov. Follow the online instructions for submitting comments.

Once submitted, comments cannot be edited or withdrawn. The EPA may publish any comment received to its public docket. Do not submit electronically any information you consider to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Multimedia submissions (audio, video, etc.) must be accompanied by a written comment. The written comment is considered the official comment and should include discussion of all points you wish to make. The EPA will generally not consider comments or comment contents located outside of the primary submission (i.e. on the web, cloud, or other file sharing system). For additional submission methods, the full EPA public comment policy, information about CBI or multimedia submissions, and general guidance on making effective comments, please visit http://www2.epa.gov/dockets/ commenting-epa-dockets.

FOR FURTHER INFORMATION CONTACT:

Roberts French, Environmental Protection Specialist, Office of Transportation and Air Quality, Compliance Division, U.S. Environmental Protection Agency, 2000 Traverwood Drive, Ann Arbor, MI 48105. Telephone: (734) 214–4380. Fax: (734) 214–4869. Email address: french.roberts@epa.gov.

SUPPLEMENTARY INFORMATION:

I. Background

EPA's light-duty vehicle greenhouse gas (GHG) program provides three pathways by which a manufacturer may accrue off-cycle carbon dioxide (CO₂) credits for those technologies that achieve CO₂ reductions in the real world but where those reductions are not adequately captured on the test used to determine compliance with the CO₂ standards, and which are not otherwise reflected in the standards' stringency. The first pathway is a predetermined list of credit values for specific off-cycle technologies that may be used beginning in model year 2014.1 This pathway allows manufacturers to use conservative credit values established by EPA for a wide range of technologies, with minimal data submittal or testing requirements, as long as the technologies meet EPA regulatory definitions. In cases where the off-cycle technology is not on the menu but additional laboratory testing can demonstrate emission benefits, a second pathway allows manufacturers to use a broader array of emission tests (known as "5-cycle" testing because the

¹ See 40 CFR 86.1869–12(b).