

approximately 10 percent (or 94) of the registered generator owners have interconnection facilities that meet the

requirements for applicability under the new standard. The estimated annual

burden and cost of the new standard follow.¹³

FERC-725M—CHANGES DUE TO FAC-003-4 IN DOCKET NO. RD16-4-000

Requirements/measures ¹⁴	Number of respondents ¹⁵	Number of responses per respondent	Total number of responses	Average burden hours and cost per response	Total annual burden hours and cost	Total annual cost per respondent (\$)
	(1)	(2)	(1)*(2)=(3)	(4)	(3)*(4)=(5)	
Strategies, documentation, processes, & procedures (M3) [one-time].	414	1	414	4 hrs.; \$248.64	1,656 hrs.; \$102,936.96 [@\$62.16/hr.].	\$248.64
Record Retention (Compliance 1.2) [ongoing].	414	1	414	1 hr.; \$31.76	414 hrs.; \$13,148.64 [@\$31.76/hr.].	31.76
Total Net Change, due to RD16-4.	2,070 hrs.; \$116,085.60 ¹⁶

Comments: Comments are invited on:

(1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden and cost of the collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: July 11, 2016.

Kimberly D. Bose,

Secretary.

[FR Doc. 2016-16899 Filed 7-15-16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12965-002]

Wickiup Hydro Group, LLC; Notice of Schedule Change

On June 27, 2016, the Commission issued a "Notice of Teleconference to Discuss Endangered Species Act Consultation" for the Wickiup Dam Hydroelectric Project, FERC Project No. 12965. This teleconference has been rescheduled due to unforeseen scheduling conflicts to August 1, 2016 at 1:00 p.m. Pacific Daylight Time (4:00 p.m. Eastern Daylight Time). Please email Karen Sughrue at karen.sughrue@ferc.gov to RSVP.

Dated: July 11, 2016.

Kimberly D. Bose,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP16-3-000 and CP16-3-001]

Texas Eastern Transmission, LP; Notice of Schedule for Environmental Review of the Access South, Adair Southwest, and Lebanon Extension Projects

On October 8, 2015, Texas Eastern Transmission, LP (Texas Eastern) filed an application requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct, operate, and maintain pipeline loops, install additional compression, and allow for reverse flow capabilities. The proposed projects, known as Access South, Adair Southwest, and the Lebanon Extension Projects would enable Texas Eastern to transport up to an additional 622,000 dekatherms per day of natural gas on its mainline system from Uniontown, Pennsylvania to points in Ohio, Kentucky, and Mississippi.

On October 22, 2015, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the projects. Among

¹³ The estimates for cost per hour (for salary plus benefits) are derived from the Bureau of Labor and Statistics' figures for May 2015 (at http://www.bls.gov/oes/current/naics2_22.htm#11-0000 and benefits [updated March 10, 2016] at <http://www.bls.gov/news.release/ceec.nr0.htm>), as follows:

- \$62.16/hour for salary plus benefits [based on the average for an electrical engineer (code 17-2071, at \$64.20/hour), a first-line supervisor of forestry workers (code 45-1011, at \$33.34/hour), and a manager (code 11-0000, at \$88.94/hour)]
- \$31.76/hour, salary plus benefits for an information and record clerk (code 43-4000).

¹⁴ The Order in Docket No. RD16-4 does not modify the following requirements. However, due to normal fluctuations in industry, the number of respondents (TOs and GOs), in the submittal to OMB will be updated as follows.

- The Quarterly Reporting (Compliance 1.4) is required of 102 respondents (94 GOs and 8 Regional Entities), rather than 96 respondents.
- The requirements for Annual Vegetation Inspection Document (M6), annual vegetation work plan (M7), evidence of management of vegetation (M1 and M2), confirmed vegetation condition (M4), and corrective action (M5) are required of 94 respondents (rather than 88).

¹⁵ We estimate a total of 414 respondents (320 TOs and 94 GOs) are affected.

¹⁶ This is the estimate for Year 1 (including one-time implementation cost plus ongoing record retention costs). In subsequent years, only the record retention costs (\$13,148.64, annual total for all respondents) will continue.

For the submittal to OMB (available in reginfo.gov), the one-time implementation burden and cost (which will be completed in Year 1) will be averaged over Years 1-3.

other things, the Notice of Application alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the projects. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the projects.

Schedule for Environmental Review

Issuance of EA—August 8, 2016
90-day Federal Authorization
Decision Deadline—November 6, 2016

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the projects' progress.

Project Description

The projects would include (1) construction and maintenance of approximately 15.8 miles of 36-inch-diameter pipeline at three locations in Meigs and Monroe Counties, Ohio and 0.5 mile of 16-inch-diameter replacement pipeline within its existing right-of-way in Attala County, Mississippi; (2) installation of a new 16,875 horsepower compressor unit at an existing compressor station in Tompkinsville, Kentucky; and (3) modification of 12 existing compressor stations to allow for reverse flow capabilities in Pennsylvania, Ohio, Kentucky, Tennessee, Alabama, and Mississippi.

Background

On August 11, 2015, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Planned Access South, Adair Southwest, and the Lebanon Extension Projects and Request for Comments on Environmental Issues* (NOI). The NOI was issued during the pre-filing review of the projects in Docket No. PF15-17-000 and was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers.

In response to the NOI, the Commission received environmental comments from the Ohio Department of Natural Resources, the U.S. Fish and Wildlife Service, the U.S. Army Corps of Engineers, a landowner, and combined comments from the Allegheny Defense Project, Buckeye Forest Council, Center for Biological Diversity, Freshwater Accountability Project, Heartwood,

Kentucky Heartwood, and the Ohio Valley Environmental Coalition. The primary issues raised by the commentors included location of pipeline on an affected landowner's property; federally-listed threatened and endangered species; state-listed endangered species; migratory birds; permitting requirements; minimization and avoidance of impacts on streams and wetlands; direct, indirect and cumulative project impacts; connected actions; forest fragmentation; and noise.

On May 17, 2016, the Commission issued a *Supplemental Notice of Intent to Prepare an Environmental Assessment for the Proposed Access South, Adair Southwest, and the Lebanon Extension Projects and Request for Comments on Environmental Issues* (Supplemental NOI). The Supplemental NOI was sent to landowners within one half mile of the compressor stations who had not been included in Texas Eastern's original landowner list. In response to the Supplemental NOI, we received one comment from the U.S. Fish and Wildlife Service stating that it had no comments on the projects.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Additional information about the project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC Web site (www.ferc.gov). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (i.e., CP16-3), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: July 12, 2016.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Staff Attendance at the Southwest Power Pool Regional Entity Trustee, Members' Committee and Board of Directors' Meetings

The Federal Energy Regulatory Commission (Commission) hereby gives notice that members of its staff may attend the meetings of the Southwest Power Pool, Inc. Regional Entity Trustee (RE), Members' Committee and Board of Directors as noted below. Their attendance is part of the Commission's ongoing outreach efforts.

All meetings will be held at the Rushmore Plaza Holiday Inn, 505 North Fifth St., Rapid City, SD 57701. The hotel phone number is (605) 348-4000. All meetings are Mountain Time.

SPP RE

July 25, 2016 (7:30 a.m.–12:00 p.m.)

SPP Members/Board of Directors

July 25, 2016 (12:00 p.m.–5:00 p.m.)

July 26, 2016 (8:00 a.m.–12:00 p.m.)

The discussions may address matters at issue in the following proceedings:

Docket No. ER11-1844, *Midcontinent Independent System Operator, Inc.*

Docket No. EL12-60, *Southwest Power Pool, Inc., et al.*

Docket No. ER12-959, *Southwest Power Pool, Inc.*

Docket No. ER12-1179, *Southwest Power Pool, Inc.*

Docket No. ER12-1586, *Southwest Power Pool, Inc.*

Docket No. EL15-66, *Southern Company Services, et al. v.*

Midcontinent Independent System Operator, Inc.

Docket No. EL15-77, *Morgan Stanley Capital Group Inc. v. Midcontinent Independent System Operator, Inc.*

Docket No. ER14-1183, *Southwestern Electric Power Company*

Docket No. ER14-2445, *Midcontinent Independent System Operator, Inc.*

Docket No. ER14-2850, *Southwest Power Pool, Inc.*

Docket No. ER15-1499, *Southwest Power Pool, Inc.*

Docket No. ER15-1775, *Southwest Power Pool, Inc.*

Docket No. ER15-1777, *Southwest Power Pool, Inc.*

Docket No. ER15-1943, *Southwest Power Pool, Inc.*

Docket No. ER15-1976, *Southwest Power Pool, Inc.*

Docket No. ER15-2028, *Southwest Power Pool, Inc.*

Docket No. ER15-2069, *Northwestern Corporation*