

Docket Numbers: ER16-1752-001.
Applicants: Americhoice Energy OH, LLC.

Description: Tariff Amendment: Americhoice Energy OH Market Based Rate Tariff to be effective 6/23/2016.

Filed Date: 6/23/16.

Accession Number: 20160623-5140.

Comments Due: 5 p.m. ET 7/14/16.

Docket Numbers: ER16-1753-001.
Applicants: Americhoice Energy IL, LLC.

Description: Tariff Amendment: Americhoice Energy IL, LLC Market Based Rate Tariff to be effective 6/23/2016.

Filed Date: 6/23/16.

Accession Number: 20160623-5137.

Comments Due: 5 p.m. ET 7/14/16.

Docket Numbers: ER16-1754-001.
Applicants: Americhoice Energy PA, LLC.

Description: Tariff Amendment: Americhoice Energy, PA LLC, Market Based Rate Tariff to be effective 6/23/2016.

Filed Date: 6/23/16.

Accession Number: 20160623-5141.

Comments Due: 5 p.m. ET 7/14/16.

Docket Numbers: ER16-1990-000.
Applicants: North Star Solar PV LLC.
Description: Baseline eTariff Filing: Baseline New to be effective 8/22/2016.

Filed Date: 6/23/16.

Accession Number: 20160623-5061.

Comments Due: 5 p.m. ET 7/14/16.

Docket Numbers: ER16-1991-000.
Applicants: Northern States Power Company, a Minnesota corporation.

Description: § 205(d) Rate Filing: 2016-6-23 Dean Lake SS Const Agrmt to be effective 8/24/2016.

Filed Date: 6/23/16.

Accession Number: 20160623-5109.

Comments Due: 5 p.m. ET 7/14/16.

Docket Numbers: ER16-1992-000.
Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 2041R5 Kansas City Board of Public Utilities PTP Agreement to be effective 9/1/2016.

Filed Date: 6/23/16.

Accession Number: 20160623-5112.

Comments Due: 5 p.m. ET 7/14/16.

Docket Numbers: ER16-1993-000.
Applicants: CleanChoice Energy, Inc.
Description: § 205(d) Rate Filing: CleanChoice Energy, Inc. MBR Notice of Succession Filing to be effective 6/23/2016.

Filed Date: 6/23/16.

Accession Number: 20160623-5136.

Comments Due: 5 p.m. ET 7/14/16.

Docket Numbers: ER16-1994-000.
Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 1276R11 KCPL NITSA NOA to be effective 9/1/2016.

Filed Date: 6/23/16.

Accession Number: 20160623-5154.

Comments Due: 5 p.m. ET 7/14/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 23, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016-15387 Filed 6-28-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Number: PR16-59-000.

Applicants: Rocky Mountain Natural Gas LLC.

Description: Tariff filing per 284.123(b)(1); Revised Statement of Operating Conditions to be effective 6/16/2016; Filing Type: 1000.

Filed Date: 6/15/2016.

Accession Number: 201606155101.

Comments/Protests Due: 5 p.m. ET 7/6/16.

Docket Numbers: RP16-1027-000.

Applicants: DBM Pipeline, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate Filing to be effective 7/1/2016.

Filed Date: 6/15/16.

Accession Number: 20160615-5030.

Comments Due: 5 p.m. ET 6/27/16.

Docket Numbers: RP16-1028-000.

Applicants: Gulf South Pipeline Company, LP.

Description: § 4(d) Rate Filing: Superseding Neg Rate Agmt (Entergy NO 35233) to be effective 4/1/2016.

Filed Date: 6/15/16.

Accession Number: 20160615-5036.

Comments Due: 5 p.m. ET 6/27/16.

Docket Numbers: RP16-1029-000.
Applicants: Cheyenne Plains Gas Pipeline Company LLC.

Description: Permanent Capacity Release Waiver Request of Cheyenne Plains Gas Pipeline Company, L.L.C.

Filed Date: 6/15/16.

Accession Number: 20160615-5148.

Comments Due: 5 p.m. ET 6/27/16.

Docket Numbers: RP16-1030-000.

Applicants: ANR Storage Company.

Description: Petition for Approval of Settlement and Request for Shortened Comment Period and Stipulation and Agreement of ANR Storage Company.

Filed Date: 6/16/16.

Accession Number: 20160616-5161.

Comments Due: 5 p.m. ET 6/23/16.

Docket Numbers: RP16-1031-000.

Applicants: Dominion Carolina Gas Transmission, LLC.

Description: Compliance filing DCGT—Baseline Filing of FERC Gas Tariff to be effective 6/17/2016.

Filed Date: 6/17/16.

Accession Number: 20160617-5024.

Comments Due: 5 p.m. ET 6/29/16.

Docket Numbers: RP16-1032-000.

Applicants: Viking Gas Transmission Company.

Description: § 4(d) Rate Filing: Revision to IT Form of Service Agreement to be effective 7/18/2016.

Filed Date: 6/17/16.

Accession Number: 20160617-5031.

Comments Due: 5 p.m. ET 6/29/16.

Docket Numbers: RP16-1033-000.

Applicants: Viking Gas Transmission Company.

Description: § 4(d) Rate Filing: Update Non-Conforming and Negotiated Rate Agreements to be effective 7/18/2016.

Filed Date: 6/17/16.

Accession Number: 20160617-5073.

Comments Due: 5 p.m. ET 6/29/16.

Docket Numbers: RP16-1034-000.

Applicants: Dominion Carolina Gas Transmission, LLC.

Description: Tariff Cancellation: DCGT—Cancellation of FERC Gas Tariff, Second Volume Nos. 1 and 1.1 to be effective 6/17/2016.

Filed Date: 6/17/16.

Accession Number: 20160617-5074.

Comments Due: 5 p.m. ET 6/29/16.

Docket Numbers: RP16-1035-000.

Applicants: Guardian Pipeline, L.L.C.

Description: § 4(d) Rate Filing: Update Statement of Negotiated Rates to be effective 7/18/2016.

Filed Date: 6/17/16.

Accession Number: 20160617–5075.
Comments Due: 5 p.m. ET 6/29/16.
Docket Numbers: RP16–1036–000.
Applicants: Guardian Pipeline, L.L.C.
Description: § 4(d) Rate Filing; Update Non-Conforming and Negotiated Rate Agreements to be effective 7/18/2016.

Filed Date: 6/17/16.
Accession Number: 20160617–5087.
Comments Due: 5 p.m. ET 6/29/16.
Docket Numbers: RP16–1037–000.
Applicants: SWN Energy Services Company, LLC, Antero Resources Corporation.

Description: Joint Petition of SWN Energy Services Company, LLC and Antero Resources Corporation for Temporary Waiver of Capacity Release Regulations and Policies and Related Pipeline Tariff Provisions, and Request for Shortened Comment Period and Expedited Treatment.

Filed Date: 6/17/16.
Accession Number: 20160617–5123.
Comments Due: 5 p.m. ET 6/24/16.
Docket Numbers: RP16–1038–000.
Applicants: Dominion Carolina Gas Transmission, LLC.

Description: § 4(d) Rate Filing; DCGT—System Map URL to be effective 7/17/2016.

Filed Date: 6/17/16.
Accession Number: 20160617–5148.
Comments Due: 5 p.m. ET 6/29/16.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP16–131–003.
Applicants: Gulf South Pipeline Company, LP.
Description: Compliance filing 2nd Compliance Filing in RP16–131–000 to be effective 4/1/2016.

Filed Date: 5/20/16.
Accession Number: 20160520–5034.
Comments Due: 5 p.m. ET 6/23/16.
Docket Numbers: RP16–1026–001.
Applicants: Transcontinental Gas Pipe Line Company.

Description: Tariff Amendment: Virtual Measurement Points—CORRECTION to be effective 7/16/2016.
Filed Date: 6/15/16.

Accession Number: 20160615–5105.
Comments Due: 5 p.m. ET 6/27/16.
Docket Numbers: RP16–292–002.
Applicants: Alliance Pipeline L.P.
Description: Compliance filing Reinstate AOS Revised to be effective 12/1/2015.

Filed Date: 6/17/16.
Accession Number: 20160617–5091.
Comments Due: 5 p.m. ET 6/29/16.
Docket Numbers: RP16–981–001.
Applicants: Portland Natural Gas Transmission System.

Description: Tariff Amendment: Amendment to RP16–981–000 to be effective 6/27/2016.
Filed Date: 6/17/16.

Accession Number: 20160617–5130.
Comments Due: 5 p.m. ET 6/29/16.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated June 20, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–15274 Filed 6–28–16; 8:45 am]

BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[FRL–9948–52–Region 6]

Adequacy Status of the Baton Rouge, Louisiana Maintenance Plan 8-Hour Ozone Motor Vehicle Emission Budgets for Transportation Conformity Purposes

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of adequacy.

SUMMARY: The Environmental Protection Agency (EPA) is notifying the public that it has found that the motor vehicle emissions budgets (MVEBs) in the Baton Rouge, Louisiana 2008 8-hour Ozone National Ambient Air Quality Standard (NAAQS) Maintenance Plan State Implementation Plan (SIP) revision, submitted on May 2, 2016 by the Louisiana Department of Environmental Quality (LDEQ) are adequate for transportation conformity purposes. As a result of EPA's finding, the Baton Rouge area must use these budgets for future conformity determinations.

DATES: These budgets are effective July 14, 2016.

FOR FURTHER INFORMATION CONTACT: The essential information in this notice will be available at EPA's conformity Web site: <http://www.epa.gov/otaq/stateresources/transconf/adequacy.htm>. You may also contact Mr. Jeffrey Riley, Air Planning Section (6MM-AA), U.S. Environmental Protection Agency, Region 6, 1445 Ross Avenue, Dallas, Texas 75202–2733, telephone (214) 665–8542, Email address: Riley.Jeffrey@epa.gov.

SUPPLEMENTARY INFORMATION:

Throughout this document “we,” “us,” and “our” refers to EPA. The word “budget(s)” refers to the mobile source emissions budget for volatile organic compounds (VOCs) and the mobile source emissions budget for nitrogen oxides (NO_x).

On May 2, 2016, we received a SIP revision from the LDEQ. This revision consisted of a 2008 8-hour ozone NAAQS redesignation request and maintenance plan SIP for the Baton Rouge area. This submission established MVEBs for the Baton Rouge area for the years 2022 and 2027. The MVEB is the amount of emissions allowed in the state implementation plan for on-road motor vehicles; it establishes an emissions ceiling for the regional transportation network. The MVEBs are provided in Table 1:

TABLE 1—BATON ROUGE MAINTENANCE PLAN NO_x AND VOC MVEBS

[Summer season tons per day]

| | 2022 | 2027 |
|-----------------------|-------|-------|
| NO _x | 14.37 | 10.95 |
| VOC | 13.19 | 11.55 |

On May 6, 2016, EPA posted the availability of the Baton Rouge area MVEBs on EPA's Web site for the purpose of soliciting public comments, as part of the adequacy process pursuant to 40 CFR 93.118(e)(4). The comment period closed on June 6, 2016, and we received no comments.

Today's notice is simply an announcement of a finding that EPA has already made. EPA Region 6 sent a letter to LDEQ on June 13, 2016, finding that the MVEBs in the Baton Rouge Maintenance Plan SIP, submitted on May 2, 2016 are adequate and must be used for transportation conformity determinations in the Baton Rouge area. This finding has also been announced on EPA's conformity Web site: <http://www.epa.gov/otaq/stateresources/transconf/adequacy.htm>.

Transportation conformity is required by section 176(c) of the Clean Air Act. EPA's conformity rule, 40 Code of