

Cogeneration Co., Fountain Valley Power, LLC.

Description: Amendment to March 17, 2016 Notice of Change in Status of the Southwest Generation Operating Company, LLC public utility subsidiaries, et al.

Filed Date: 5/4/16.

Accession Number: 20160504–5219.

Comments Due: 5 p.m. ET 5/25/16.

Docket Numbers: ER12–1587–002.

Applicants: Northeastern Power Company.

Description: Compliance filing: Informational Filing Regarding Planned Transfer to be effective N/A.

Filed Date: 5/5/16.

Accession Number: 20160505–5216.

Comments Due: 5 p.m. ET 5/26/16.

Docket Numbers: ER14–1218–001.

Applicants: Armstrong Power, LLC.

Description: Compliance filing: Informational Filing Regarding Planned Transfer to be effective N/A.

Filed Date: 5/5/16.

Accession Number: 20160505–5217.

Comments Due: 5 p.m. ET 5/26/16.

Docket Numbers: ER16–1051–000; ER16–1051–001.

Applicants: Graphic Packaging International Inc.

Description: Supplement to March 1, 2016 and April 28, 2016 Graphic Packaging International Inc. tariff filing.

Filed Date: 5/5/16.

Accession Number: 20160505–5278.

Comments Due: 5 p.m. ET 5/26/16.

Docket Numbers: ER16–1454–001.

Applicants: Southern California Edison Company.

Description: Tariff Amendment: Resubmit Amended DSA w/SCE's Power Production Department to be effective 1/1/2016.

Filed Date: 5/5/16.

Accession Number: 20160505–5162.

Comments Due: 5 p.m. ET 5/26/16.

Docket Numbers: ER16–1628–000.

Applicants: Monongahela Power Company, Trans-Allegheny Interstate Line Company, The Potomac Edison Company, American Transmission Systems, Incorporation, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: ATSI et al submits Service Agreement Nos. 4090, 4441, 4442, 4443 to be effective 7/4/2016.

Filed Date: 5/5/16.

Accession Number: 20160505–5205.

Comments Due: 5 p.m. ET 5/26/16.

Docket Numbers: ER16–1629–000.

Applicants: Arizona Public Service Company.

Description: § 205(d) Rate Filing: Service Agreement No. 209—Four Corners Acquisition to be effective 7/6/2016.

Filed Date: 5/5/16.

Accession Number: 20160505–5225.

Comments Due: 5 p.m. ET 5/26/16.

Docket Numbers: ER16–1630–000.

Applicants: Arizona Public Service Company.

Description: § 205(d) Rate Filing: Rate Schedule Nos. 44, 98, 211—Four Corners Acquisition to be effective 7/6/2016.

Filed Date: 5/5/16.

Accession Number: 20160505–5226.

Comments Due: 5 p.m. ET 5/26/16.

Docket Numbers: ER16–1631–000.

Applicants: Armstrong Power, LLC, Calumet Energy Team, LLC, Northeastern Power Company, Pleasants Energy, LLC, Troy Energy, LLC.

Description: Joint Request for Waiver of Armstrong Power, LLC, et. al.

Filed Date: 5/4/16.

Accession Number: 20160504–5223.

Comments Due: 5 p.m. ET 5/25/16.

Docket Numbers: ER16–1632–000.

Applicants: Calumet Energy Team, LLC.

Description: Compliance filing: Informational Filing Regarding Planned Transfer to be effective N/A.

Filed Date: 5/6/16.

Accession Number: 20160506–5091.

Comments Due: 5 p.m. ET 5/27/16.

Docket Numbers: ER16–1633–000.

Applicants: Pleasants Energy, LLC.

Description: Compliance filing: Informational Filing Regarding Planned Transfer to be effective N/A.

Filed Date: 5/6/16.

Accession Number: 20160506–5093.

Comments Due: 5 p.m. ET 5/27/16.

Docket Numbers: ER16–1634–000.

Applicants: Troy Energy, LLC.

Description: Compliance filing: Informational Filing Regarding Planned Transfer to be effective N/A.

Filed Date: 5/6/16.

Accession Number: 20160506–5094.

Comments Due: 5 p.m. ET 5/27/16.

Docket Numbers: ER16–1635–000.

Applicants: Arizona Public Service Company.

Description: § 205(d) Rate Filing: Rate Schedule No. 281 to be effective 7/6/2016.

Filed Date: 5/6/16.

Accession Number: 20160506–5101.

Comments Due: 5 p.m. ET 5/27/16.

Docket Numbers: ER16–1636–000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: Ekdorado-Moenkopi 500kV Transmission Line IA with APS to be effective 7/7/2016.

Filed Date: 5/6/16.

Accession Number: 20160506–5124.

Comments Due: 5 p.m. ET 5/27/16.

Docket Numbers: ER16–1637–000.

Applicants: UIL Distributed Resources, LLC.

Description: Baseline eTariff Filing: Application for MBR Authority & Request for Related Waivers & Blanket Approval to be effective 5/7/2016.

Filed Date: 5/6/16.

Accession Number: 20160506–5174.

Comments Due: 5 p.m. ET 5/27/16.

Docket Numbers: ER16–1638–000.

Applicants: 4C Acquisition, LLC.

Description: Baseline eTariff Filing: Baseline FERC Electric Tariff to be effective 7/6/2016.

Filed Date: 5/6/16.

Accession Number: 20160506–5181.

Comments Due: 5 p.m. ET 5/27/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 6, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–11190 Filed 5–11–16; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC16–6–000]

Commission Information Collection Activities (FERC–725J); Comment Request

AGENCY: Federal Energy Regulatory Commission, Department of Energy.

ACTION: Comment request.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3507(a)(1)(D), the Federal Energy Regulatory Commission (Commission or FERC) is submitting its information collection FERC–725J (Definition of the

Bulk Electric System) to the Office of Management and Budget (OMB) for review of the information collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission previously issued a Notice in the **Federal Register** (81 FR 9179, 2/24/2016) requesting public comments. The Commission received no comments on the FERC-725J and is making this notation in its submittal to OMB.

NOTE: Commission staff has revised the burden table, added an information collection requirement, and revised the burden estimate.

DATES: Comments on the collection of information are due by June 13, 2016.

ADDRESSES: Comments filed with OMB, identified by the OMB Control No. 1902-0259, should be sent via email to the Office of Information and Regulatory Affairs: oir_submission@omb.gov. Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202-395-0710.

A copy of the comments should also be sent to the Commission, in Docket No. IC16-6-000, by either of the following methods:

- *eFiling at Commission's Web site:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at DataClearance@FERC.gov, by telephone at (202) 502-8663, and by fax at (202) 273-0873.

SUPPLEMENTARY INFORMATION:

Title: FERC-725J, Definition of the Bulk Electric System.

OMB Control No.: 1902-0259.

Type of Request: Three-year extension of the FERC-725J information collection

requirements with no changes to the reporting requirements.

Abstract: On December 20, 2012, the Commission issued Order No. 773, a Final Rule approving NERC's modifications to the definition of "bulk electric system" and the Rules of Procedure exception process to be effective July 1, 2013. On April 18, 2013, in Order No. 773-A, the Commission largely affirmed its findings in Order No. 773. In Order Nos. 773 and 773-A, the Commission directed NERC to modify the definition of bulk electric system in two respects: (1) Modify the local network exclusion (exclusion E3) to remove the 100 kV minimum operating voltage to allow systems that include one or more looped configurations connected below 100 kV to be eligible for the local network exclusion; and (2) modify the exclusions to ensure that generator interconnection facilities at or above 100 kV connected to bulk electric system generators identified in inclusion I2 are not excluded from the bulk electric system.

Type of Respondents: Generator owners, distribution providers, other NERC-registered entities.

Estimate of Annual Burden:¹ The Commission estimates the annual public reporting burden² for the information collection as:

FERC-725J

[Definition of the bulk electric system]

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden and cost per response	Total annual burden hours and total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Generator Owners, Distribution Providers, and Transmission Owners (Exception Request).	20	1	20	94 hrs.; \$4,978 ³	1,880 hrs.; \$99,560.	\$4,978
All Registered Entities (Implementation Plans and Compliance).	186	1	186	350 hrs.; \$21,833 ⁴ .	65,100 hrs.; \$4,060,938.	21,833
Local Distribution Determinations ...	8	1	8	92 hrs.; 7,086 ⁵ ..	736 hrs.; \$56,688	7,086
Total	214	67,716 hrs.; \$4,217,186.

¹ The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

² The FERC-725J information collection no longer includes reporting burden for "System Review and List Creation" and "Regional and ERO Handling of Exception Requests". These two response categories were part of the reporting burden in Years 1 and 2 of the FERC-725J implementation and have been completed.

³ The hourly cost figure (wages plus benefits) comes from the Bureau of Labor Statistics (http://www.bls.gov/oes/current/naics2_22.htm). The figure is for an electric engineer (\$62.38, Occupational Code: 17-2071), file clerk (\$30.53, Occupational Code: 43-4071), and a lawyer (129.12, Occupational Code: 23-0000); the calculation is as follows: 60 hours of burden * \$62.38 = \$3,743; 32 hours * \$30.53 = \$977; 2 hours * \$129.12 = \$258. \$3,743 + \$977 + \$258 = \$4,978.

⁴ The hourly cost figure of \$62.38 (wages plus benefits) comes from the Bureau of Labor Statistics (http://www.bls.gov/oes/current/naics2_22.htm).

The figure is for an electric engineer (Occupational Code: 17-2071).

⁵ The hourly cost figure (wages plus benefits) comes from the Bureau of Labor Statistics (http://www.bls.gov/oes/current/naics2_22.htm). The figure is a weighted average comprised of hourly figures for an electric engineer (\$62.38, Occupational Code: 17-2071), file clerk (\$30.53, Occupational Code: 43-4071), and a lawyer (129.12, Occupational Code: 23-0000); the calculation is as follows: 60 hours of burden * \$62.38 = \$3,743; 8 hours * \$30.53 = \$244; 24 hours * \$129.12 = \$3,099. \$3,743 + \$244 + \$3,099 = \$7,086.

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: May 5, 2016.

Kimberly D. Bose,
Secretary.

[FR Doc. 2016-11228 Filed 5-11-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14772-000]

Black Mountain Hydro, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On March 24, 2016, Black Mountain Hydro, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Southern Intertie Pumped Storage Project (Southern Intertie Project or project) to be located on Black Mountain, near Yerington, in Mineral and Lyon Counties, Nevada. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed closed-loop pumped storage project would consist of the following: (1) An upper reservoir in a natural depression having a total storage capacity of 4,460 acre-feet at a normal maximum operating elevation of 7,410 feet mean sea level (msl); (2) a 105-foot-tall, 1,500-foot-long lower dam of indeterminate construction; (3) a lower reservoir having a total storage capacity of 4,384 acre-feet at a normal maximum operating elevation of 5,500 feet msl; (4) a 2,200-foot-long, 16.5-foot-diameter,

concrete low pressure tunnel; (5) a 7,850-foot-long 16.5-foot-diameter concrete and steel lined high pressure tunnel; (6) a 2,200-foot-long, 20-foot-diameter concrete lined tailrace; (7) a 300-foot-long, 80-foot-wide, 50-feet-high underground powerhouse containing three 200-MW pump-turbine generator units; (8) a 4.6-mile-long 230-kV transmission line; (9) a 230/500 kV substation; and (10) appurtenant facilities. The estimated annual generation of the Southern Intertie Project would be 1,577 gigawatt-hours.

Applicant Contact: Mr. Mathew Schapiro, Chief Executive Officer, Gridflex Energy, LLC, 1210 W. Franklin St., Ste. 2, Boise, Idaho 83702; phone: (208) 246-9925.

FERC Contact: Joseph Hassell; phone: (202) 502-8079.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14772-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14772) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: May 6, 2016.

Kimberly D. Bose,
Secretary.

[FR Doc. 2016-11227 Filed 5-11-16; 8:45 am]

BILLING CODE 6717-01-P

EQUAL EMPLOYMENT OPPORTUNITY COMMISSION

Sunshine Act Meeting Notice

AGENCY: Equal Employment Opportunity Commission.

DATE AND TIME: Wednesday, May 18, 2016, 1:00 p.m. Eastern Time.

PLACE: Jacqueline A. Berrien Conference Room on the First Floor of the EEOC Office Building, 131 "M" Street NE., Washington, DC 20507.

STATUS: The meeting will be open to the public.

MATTERS TO BE CONSIDERED:

Open Session

1. Announcement of Notation Votes, and
2. Innovation Opportunity: Examining Strategies to Promote Diverse and Inclusive Workplaces in the Tech Industry.

Note: In accordance with the Sunshine Act, the meeting will be open to public observation of the Commission's deliberations and voting. Seating is limited and it is suggested that visitors arrive 30 minutes before the meeting in order to be processed through security and escorted to the meeting room. (In addition to publishing notices on EEOC Commission meetings in the **Federal Register**, the Commission also provides information about Commission meetings on its Web site, www.eeoc.gov, and provides a recorded announcement a week in advance on future Commission sessions.)

Please telephone (202) 663-7100 (voice) and (202) 663-4074 (TTY) at any time for information on these meetings. The EEOC provides sign language interpretation and Communication Access Realtime Translation (CART) services at Commission meetings for the hearing impaired. Requests for other reasonable accommodations may be made by using the voice and TTY numbers listed above.

CONTACT PERSON FOR MORE INFORMATION: Bernadette B. Wilson, Acting Executive Officer on (202) 663-4077.

Dated: May 10, 2016.

Bernadette B. Wilson,
Acting Executive Officer, Executive Secretariat.

[FR Doc. 2016-11344 Filed 5-10-16; 4:15 pm]

BILLING CODE 6570-01-P