

Applicants: California Independent System Operator Corporation.
Description: § 205(d) Rate Filing: 2015–11–10 Filing to Maintain Default Loss Allocation Provisions Effectiveness to be effective 2/11/2016.

Filed Date: 11/10/15.

Accession Number: 20151110–5165.

Comments Due: 5 p.m. ET 12/1/15.

Docket Numbers: ER16–306–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2015–11–11 SA 2865 ITC Transmission-Michigan Wind 3 E&P Agreement (J321) to be effective 11/12/2015.

Filed Date: 11/12/15.

Accession Number: 20151112–5008.

Comments Due: 5 p.m. ET 12/3/15.

Docket Numbers: ER16–307–000.

Applicants: ISO New England Inc.

Description: ISO New England Inc. submits Installed Capacity Requirement, Hydro Quebec Interconnection Capability Credits and Related Values for the 2019/2020 Capacity Commitment Period.

Filed Date: 11/10/15.

Accession Number: 20151110–5193.

Comments Due: 5 p.m. ET 12/1/15.

Docket Numbers: ER16–308–000.

Applicants: ISO New England Inc.

Description: ISO New England Inc. submits Informational filing for Qualification in the Forward Capacity Market.

Filed Date: 11/10/15.

Accession Number: 20151110–5195.

Comments Due: 5 p.m. ET 11/25/15.

Docket Numbers: ER16–309–000.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Cancellation: Notice of Cancellation of ISA No. 4076, Queue No. Z1–098 to be effective 1/5/2016.

Filed Date: 11/12/15.

Accession Number: 20151112–5143.

Comments Due: 5 p.m. ET 12/3/15.

Docket Numbers: ER16–310–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to Oregon Clean Energy ISA No. 3876, Queue No. Y1–069 to be effective 5/9/2014.

Filed Date: 11/12/15.

Accession Number: 20151112–5153.

Comments Due: 5 p.m. ET 12/3/15.

Docket Numbers: ER16–311–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: ice Agreement No. 4299; Queue No. AA2–072 to be effective 10/13/2015.

Filed Date: 11/12/15.

Accession Number: 20151112–5204.

Comments Due: 5 p.m. ET 12/3/15.

Docket Numbers: ER16–312–000.

Applicants: Parrey, LLC.

Description: Baseline eTariff Filing: Shared Facilities Agreement, FERC Electric Rate Schedule No. 1 to be effective 1/12/2016.

Filed Date: 11/12/15.

Accession Number: 20151112–5251.

Comments Due: 5 p.m. ET 12/3/15.

Docket Numbers: ER16–313–000.

Applicants: Java Solar, LLC.

Description: Baseline eTariff Filing: Shared Facilities Agreement, FERC Electric Rate Schedule No. 1 to be effective 1/12/2016.

Filed Date: 11/12/15.

Accession Number: 20151112–5252.

Comments Due: 5 p.m. ET 12/3/15.

Docket Numbers: ER16–314–000.

Applicants: Midcontinent Independent System Operator, Inc., South Mississippi Electric Power Association.

Description: § 205(d) Rate Filing: 2015–11–12 SMEPA Protocol Filing to be effective 6/1/2015.

Filed Date: 11/12/15.

Accession Number: 20151112–5255.

Comments Due: 5 p.m. ET 12/3/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 12, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015–29506 Filed 11–18–15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 6623–011]

Idarado Mining Company, Newmont Mining Corporation; Notice of Transfer of Exemption

1. By letter filed December 12, 2010, Idarado Mining Company and Newmont Mining Corporation informed the Commission that the exemption from licensing for the Bridal Veil Falls Project No. 6623, originally issued August 3, 1989,¹ has been transferred to Newmont Mining Corporation. The project is located on Bridal Veil Creek in San Miguel County, Colorado. The transfer of an exemption does not require Commission approval.

2. Newmont Mining Corporation is now the exemptee of the Bridal Veil Falls Project, No. 6623. All correspondence should be forwarded to: Mr. Lawrence E. Fiske, Newmont Mining Corporation, 6363 South Fiddler's Green Circle, Suite 800, Greenwood Village, CO 80111.

Dated: November 12, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015–29508 Filed 11–18–15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP14–347–000 CP14–511–000]

Magnolia LNG, LLC, Kinder Morgan Louisiana Pipeline LLC; Notice of Availability of The Final Environmental Impact Statement for the Proposed Magnolia LNG and Lake Charles Expansion Projects

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final environmental impact statement (EIS) for the Magnolia LNG Project proposed by Magnolia LNG, LLC (Magnolia) and the Lake Charles Expansion Project proposed by Kinder Morgan Louisiana Pipeline LLC (Kinder Morgan) in the above-referenced dockets. The Magnolia LNG Project would include construction and operation of a liquefied natural gas (LNG) terminal that would include various liquefaction, LNG distribution, and appurtenant facilities. The Lake

¹ Order Accepting Settlement Agreement and Granting Exemption from Licensing (5MW or less), (48 FERC ¶ 61,188).

Charles Expansion Project would include reconfiguration of Kinder Morgan's existing pipeline system in order to accommodate Magnolia's request for natural gas service at the LNG terminal site. The projects would provide an LNG export capacity of 1.08 billion cubic feet per day of natural gas.

The final EIS assesses the potential environmental effects of construction and operation of the Magnolia LNG and Lake Charles Expansion Projects in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed projects would result in adverse environmental impacts; however, these impacts would be reduced to less-than-significant levels with the implementation of Magnolia's and Kinder Morgan's proposed mitigation and the additional measures recommended in the final EIS.

The U.S. Army Corps of Engineers, U.S. Coast Guard, U.S. Department of Energy, U.S. Department of Transportation, and U.S. Environmental Protection Agency participated as cooperating agencies in the preparation of the final EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by a proposal and participate in the NEPA analysis. Although the cooperating agencies provided input on the conclusions and recommendations presented in the final EIS, the agencies will present their own conclusions and recommendations in their respective records of decision or determinations for the projects.

The final EIS addresses the potential environmental effects of the construction, modification, and operation of the following facilities associated with the two projects:

- A new LNG terminal that includes four liquefaction trains, two LNG storage tanks, liquefaction and refrigerant units, safety and control systems, and associated infrastructure;
- LNG truck loading facilities;
- LNG carrier and barge loading facilities;
- one new meter station;
- one new 32,000 horsepower compressor station;
- approximately 40 feet of 36-inch-diameter feed gas line to supply natural gas to the LNG terminal from Kinder Morgan's existing natural gas transmission pipeline;
- a new 1.2-mile-long, 36-inch-diameter low pressure natural gas header pipeline;
- a new 700-foot-long, 24-inch-diameter high pressure natural gas header pipeline;

- modifications at six existing meter stations; and

- construction of miscellaneous auxiliary and appurtenant facilities.

The FERC staff mailed copies of the final EIS to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners; other interested individuals and non-governmental organizations; newspapers and libraries in the project areas; and parties to these proceedings. Paper copy versions of this EIS were mailed to those specifically requesting them; all others received a compact disk version. In addition, the final EIS is available for public viewing on the FERC's Web site (www.ferc.gov) using the eLibrary link. A limited number of hardcopies are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Additional information about the projects is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC Web site (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search," and enter the docket number(s) excluding the last three digits in the Docket Number field (*i.e.*, CP14-347 and CP14-511). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676; for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Dated: November 13, 2015.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2015-29512 Filed 11-18-15; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-9937-20-ORD]

Office of Research and Development; Ambient Air Monitoring Reference and Equivalent Methods: Designation of One New Reference Method and One New Equivalent Method

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of the designation of one new reference method and one new equivalent method for monitoring ambient air quality.

SUMMARY: Notice is hereby given that the Environmental Protection Agency (EPA) has designated, in accordance with 40 CFR part 53, one new reference method for measuring concentrations of carbon monoxide (CO) and one new equivalent method for measuring concentrations of ozone (O₃) in the ambient air.

FOR FURTHER INFORMATION CONTACT: Robert Vanderpool, Human Exposure and Atmospheric Sciences Division (MD-D205-03), National Exposure Research Laboratory, U.S. EPA, Research Triangle Park, North Carolina 27711. Email: Vanderpool.Robert@epa.gov.

SUPPLEMENTARY INFORMATION: In accordance with regulations at 40 CFR part 53, the EPA evaluates various methods for monitoring the concentrations of those ambient air pollutants for which EPA has established National Ambient Air Quality Standards (NAAQSs) as set forth in 40 CFR part 50. Monitoring methods that are determined to meet specific requirements for adequacy are designated by the EPA as either reference or equivalent methods (as applicable), thereby permitting their use under 40 CFR part 58 by States and other agencies for determining compliance with the NAAQSs. A list of all reference or equivalent methods that have been previously designated by EPA may be found at <http://www.epa.gov/ttn/amt/criteria.html>.

The EPA hereby announces the designation of one new reference method for measuring concentrations of carbon monoxide (CO) in the ambient air and one new equivalent method for measuring concentrations of ozone (O₃) in the ambient air. These designations are made under the provisions of 40 CFR part 53, as amended on August 31, 2011 (76 FR 54326-54341).

The new reference method for CO is an automated method (analyzer) utilizing a measurement principle based