

under the provisions of this act shall be deposited with the State treasurer in a separate account for reclamation purposes.” Under Wyoming Department of Environmental Quality (WDEQ) financial assurance requirements, WDEQ holds permit bonds in a fiduciary fund called an agency fund. If a bond is forfeited, the forfeited funds are moved to a special revenue account. Although the Wyoming special revenue account is not an STA, the special revenue account serves a similar purpose in that forfeited funds are not deposited into the State treasury for general fund use, but instead are set aside in the special revenue account to be used exclusively for reclamation (*i.e.*, decommissioning purposes).

The NRC has the discretion, under 10 CFR 40.14(a), to grant an exemption from the requirements of a regulation in 10 CFR part 40 on its own initiative, if the NRC determines the exemption is authorized by law and will not endanger life or property or the common defense and security and is otherwise in the public interest. The NRC has elected to grant Strata an exemption to the STA requirements in 10 CFR part 40, appendix A, Criterion 9, for the current surety arrangement until December 31, 2016 to allow the NRC an opportunity to evaluate whether the State of Wyoming’s separate account requirements for financial assurance instruments it holds is consistent with the NRC’s STA requirements.

## II. Discussion

### A. The Exemption Is Authorized by Law

The NRC staff concluded that the proposed exemption is authorized by law as 10 CFR 40.14(a) expressly allows for an exemption to the requirements in 10 CFR part 40, appendix A, Criterion 9, and the proposed exemption would not be contrary to any provision of the Atomic Energy Act of 1954, as amended.

### B. The Exemption Presents no Undue Risk to Public Health and Safety

The exemption is related to the financial surety. The requirement that the licensee provide adequate financial assurance through an approved mechanism (*e.g.*, a surety bond, irrevocable letter of credit) would remain unaffected by the exemption. Rather, the exemption would only pertain to the establishment of a dedicated trust in which funds could be deposited in the event that the financial assurance mechanism needed to be liquidated. The requirement in 10 CFR part 40, appendix A, Criterion 9(d), allows for the financial or surety arrangements to be consolidated within

a State’s similar financial assurance instrument. The NRC has determined that while the State of Wyoming does not require an STA, the special revenue account may serve a similar purpose in that forfeited funds are not deposited into the State treasury for general fund use, but instead are set aside in the special revenue account to be used exclusively for site-specific reclamation (*i.e.*, decommissioning purposes). Because the licensee remains obligated to establish an adequate financial assurance mechanism for its licensed sites, and the NRC has approved such a mechanism, sufficient funds are available in the event that the site would need to be decommissioned. A temporary delay in establishing an STA does not impact the present availability and adequacy of the actual financial assurance mechanism. Therefore, the limited exemption being issued by the NRC herein presents no undue risk to public health and safety.

### C. The Exemption Is Consistent With the Common Defense and Security

The proposed exemption would not involve or implicate the common defense or security. Therefore, granting the exemption will have no effect on the common defense and security.

### D. The Exemption Is in the Public Interest

The proposed exemption would enable the NRC staff to evaluate the State of Wyoming’s separate account provision and the NRC’s STA requirement to determine if they are comparable. The evaluation process will allow the NRC to determine whether the licensee’s compliance with the state law provision will sufficiently address the NRC requirement as well, and therefore provide clarity on the implementation of the NRC regulation in this instance. Therefore, granting the exemption is in the public interest.

### E. Environmental Considerations

The NRC staff has determined that granting of an exemption from the requirements of 10 CFR part 40, appendix A, Criterion 9 belongs to a category of regulatory actions which the NRC, by regulation, has determined do not individually or cumulatively have a significant effect on the environment, and as such do not require an environmental assessment. The exemption from the requirement to have an STA in place is eligible for categorical exclusion under 10 CFR 51.22(c)(25)(vi)(H), which provides that exemptions from surety, insurance, or indemnification requirements are categorically excluded if the exemption

would not result in any significant hazards consideration; change or increase in the amount of any offsite effluents; increase in individual or cumulative public or occupational radiation exposure; construction impacts; or increase in the potential for or consequence from radiological accidents. The NRC staff finds that the STA exemption involves surety, insurance and/or indemnity requirements and that granting Strata this temporary exemption from the requirement of establishing a standby trust arrangement would not result in any significant hazards or increases in offsite effluents, radiation exposure, construction impacts, or potential radiological accidents. Therefore, an environmental assessment is not required.

## IV. Conclusion

Accordingly, the NRC has determined that, pursuant to 10 CFR 40.14(a), the proposed temporary exemption is authorized by law, will not present an undue risk to the public health and safety, is consistent with the common defense and security, and is in the public interest. NRC hereby grants Strata Energy, Inc. an exemption from the requirement in 10 CFR part 40, Appendix A, Criterion 9 to set up a standby trust to receive funds in the event the NRC or the State regulatory agency exercises is right to collect the surety. This exemption will expire on December 31, 2016, for the Ross ISR Project. At that time, Strata will be required to ensure compliance with the STA requirements.

Dated at Rockville, Maryland, this 21st day of October 2015.

For the Nuclear Regulatory Commission.

**Andrew Persinko,**

*Deputy Director, Division of Decommissioning, Uranium Recovery and Environmental Programs, Office of Nuclear Material Safety and Safeguards.*

[FR Doc. 2015–27483 Filed 10–27–15; 8:45 am]

**BILLING CODE 7590–01–P**

## NUCLEAR REGULATORY COMMISSION

### Advisory Committee on Reactor Safeguards Meeting of the ACRS Subcommittee on Plant License Renewal; Notice of Meeting

The Advisory Committee on Reactor Safeguards (ACRS) Subcommittee on Plant License Renewal will hold a meeting on November 17, 2015, Room T–2B1, 11545 Rockville Pike, Rockville, Maryland.

The meeting will be open to public attendance.

The agenda for the subject meeting shall be as follows:

*Tuesday, November 17, 2015—8:30 a.m. until 5 p.m.*

The Subcommittee will review Part II, Subsequent License Renewal. The Subcommittee will hear presentations by and hold discussions with representatives of the NRC staff and other interested persons regarding this matter. The Subcommittee will gather information, analyze relevant issues and facts, and formulate proposed positions and actions, as appropriate, for deliberation by the Full Committee.

Members of the public desiring to provide oral statements and/or written comments should notify the Designated Federal Official (DFO), Kent Howard (Telephone 301-415-2989 or Email: [Kent.Howard@nrc.gov](mailto:Kent.Howard@nrc.gov)) five days prior to the meeting, if possible, so that appropriate arrangements can be made. Thirty-five hard copies of each presentation or handout should be provided to the DFO thirty minutes before the meeting. In addition, one electronic copy of each presentation should be emailed to the DFO one day before the meeting. If an electronic copy cannot be provided within this timeframe, presenters should provide the DFO with a CD containing each presentation at least thirty minutes before the meeting. Electronic recordings will be permitted only during those portions of the meeting that are open to the public. Detailed procedures for the conduct of and participation in ACRS meetings were published in the **Federal Register** on October 1, 2014 (79 FR 59307).

Detailed meeting agendas and meeting transcripts are available on the NRC Web site at <http://www.nrc.gov/reading-rm/doc-collections/acrs>. Information regarding topics to be discussed, changes to the agenda, whether the meeting has been canceled or rescheduled, and the time allotted to present oral statements can be obtained from the Web site cited above or by contacting the identified DFO. Moreover, in view of the possibility that the schedule for ACRS meetings may be adjusted by the Chairman as necessary to facilitate the conduct of the meeting, persons planning to attend should check with these references if such rescheduling would result in a major inconvenience.

If attending this meeting, please enter through the One White Flint North building, 11555 Rockville Pike, Rockville, MD. After registering with security, please contact Mr. Theron

Brown (Telephone 240-888-9835) to be escorted to the meeting room.

Dated: October 20, 2015.

**Mark L. Banks,**

*Chief, Technical Support Branch, Advisory Committee on Reactor Safeguards.*

[FR Doc. 2015-27482 Filed 10-27-15; 8:45 am]

**BILLING CODE 7590-01-P**

## POSTAL SERVICE

### Product Change—Priority Mail Negotiated Service Agreement

**AGENCY:** Postal Service™.

**ACTION:** Notice.

**SUMMARY:** The Postal Service gives notice of filing a request with the Postal Regulatory Commission to add a domestic shipping services contract to the list of Negotiated Service Agreements in the Mail Classification Schedule's Competitive Products List.

**DATES:** *Effective date:* October 28, 2015.

**FOR FURTHER INFORMATION CONTACT:**

Elizabeth A. Reed, 202-268-3179.

**SUPPLEMENTARY INFORMATION:** The United States Postal Service® hereby gives notice that, pursuant to 39 U.S.C. 3642 and 3632(b)(3), on October 23, 2015, it filed with the Postal Regulatory Commission a *Request of the United States Postal Service to Add Priority Mail Contract 150 to Competitive Product List*. Documents are available at [www.prc.gov](http://www.prc.gov), Docket Nos. MC2016-11, CP2016-12.

**Stanley F. Mires,**

*Attorney, Federal Compliance.*

[FR Doc. 2015-27501 Filed 10-27-15; 8:45 am]

**BILLING CODE 7710-12-P**

## SECURITIES AND EXCHANGE COMMISSION

**[Release No. 34-76227; File No. SR-BX-2015-062]**

### Self-Regulatory Organizations; NASDAQ OMX BX, Inc.; Notice of Filing and Immediate Effectiveness of Proposed Rule Change Regarding the Obvious Error Pilot Program

October 22, 2015.

Pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934 (“Act”),<sup>1</sup> and Rule 19b-4 thereunder,<sup>2</sup> notice is hereby given that on October 20, 2015, NASDAQ OMX BX, Inc. (“BX” or “Exchange”) filed with the Securities and Exchange Commission (“SEC” or

“Commission”) the proposed rule change as described in Items I and II below, which Items have been prepared by the Exchange. The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.

### I. Self-Regulatory Organization's Statement of the Terms of the Substance of the Proposed Rule Change

The Exchange proposes to amend the BX Options Rules to extend the pilot program under Chapter V, Section 3(d)(iv), which provides for how the Exchange treats obvious and catastrophic options errors in response to the Plan to Address Extraordinary Market Volatility Pursuant to Rule 608 of Regulation NMS under the Act (the “Limit Up-Limit Down Plan” or the “Plan”).<sup>3</sup> The Exchange proposes to extend the pilot period to coincide with the pilot period for the Limit Up-Limit Down Plan, including any extensions to the pilot period for the Plan.

The text of the proposed rule change is available on the Exchange's Web site at <http://nasdaqomxbx.cchwallstreet.com/>, at the principal office of the Exchange, and at the Commission's Public Reference Room.

### II. Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

In its filing with the Commission, the Exchange included statements concerning the purpose of and basis for the proposed rule change and discussed any comments it received on the proposed rule change. The text of these statements may be examined at the places specified in Item IV below. The Exchange has prepared summaries, set forth in sections A, B, and C below, of the most significant aspects of such statements.

#### A. Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

##### 1. Purpose

In April 2013,<sup>4</sup> the Commission approved a proposal, on a one year pilot basis, to adopt Chapter V, Section 3(d)(iv) to provide for how the Exchange will treat obvious and catastrophic options errors in response to the Plan, which is applicable to all NMS stocks,

<sup>3</sup> Securities Exchange Act Release Nos. 69140 (March 15, 2013), 78 FR 17255 (March 20, 2013); and 69343 (April 8, 2013), 78 FR 21982 (April 12, 2013) (SR-BX-2013-026).

<sup>4</sup> Securities Exchange Act Release No. 69343 (April 8, 2013), 78 FR 21982 (April 12, 2013) (SR-BX-2013-026).

<sup>1</sup> 15 U.S.C. 78s(b)(1).

<sup>2</sup> 17 CFR 240.19b-4.