For additional information, contact Alan Krill, Office of Economic Policy Analysis and Public Diplomacy, Bureau of Economic and Business Affairs, at (202) 647–0812, or *KrillA@state.gov*.

Dated: October 19, 2015.

### Alan Krill,

Designated Federal Official, U.S. Department of State.

[FR Doc. 2015–27151 Filed 10–23–15; 8:45 am] BILLING CODE 4710–07–P

## DEPARTMENT OF STATE

[Public Notice 9325]

## Notice of Public Meeting

**SUMMARY:** The U.S. Department of State, Bureau of Oceans and International Environmental and Scientific Affairs (OES), Office of Marine Conservation announces that the Advisory Panel to the U.S. Section of the North Pacific Anadromous Fish Commission will meet on November 23, 2015. **DATES:** The meeting will take place via

teleconference on November 23rd, 2015 from 2 p.m. to 4 p.m. Eastern time. *Meeting Details:* The teleconference

Meeting Details: The teleconference call-in number is toll-free 877–336– 1831, passcode 6472335, and will have a limited number of lines for members of the public to access from anywhere in the United States. Callers will hear instructions for using the passcode and joining the call after dialing the toll-free number noted. Members of the public wishing to participate in the teleconference must contact the OES officer in charge as noted in the **FOR MORE INFORMATION** section below no later than close of business on Friday, November 20th, 2015.

### FOR FURTHER INFORMATION CONTACT:

Elana Katz-Mink, Office of Marine Conservation, OES, Room 2758, U.S. Department of State, 2201 C Street NW., Washington, DC 20520. Telephone (202) 647–1073, fax (202) 736–7350, email address *katz-minkeh@state.gov.* 

#### SUPPLEMENTARY INFORMATION: In

accordance with the requirements of the Federal Advisory Committee Act, notice is given that the Advisory Panel to the U.S. Section of the North Pacific Anadromous Fish Commission (NPAFC) will meet on the date and time noted above. The panel consists of members from the states of Alaska and Washington who represent the broad range fishing and conservation interests in anadromous and ecologically related species in the North Pacific. Certain members also represent relevant state and regional authorities. The panel was established in 1992 to advise the U.S. Section of the NPAFC on research needs and priorities for anadromous species, such as salmon, and ecologically related species occurring in the high seas of the North Pacific Ocean. The upcoming Panel meeting will focus on three major topics: (1) Review of the agenda for the 2015 annual meeting of the NPAFC (May 11–15, 2015; Kobe, Japan); and (2) planning for the work of the Advisory Panel in 2016. Background material is available from the point of contact noted above and by visiting *www.npafc.org.* 

Dated: October 14, 2015.

## William Gibbons-Fly,

Director, Office of Marine Conservation, Department of State. [FR Doc. 2015–27150 Filed 10–23–15; 8:45 am]

BILLING CODE 4710-09-P

## DEPARTMENT OF STATE

[Delegation of Authority No. 388]

## Delegation to Thomas A. Shannon of Authorities Normally Vested in the Under Secretary of State for Political Affairs

By virtue of the authority vested in the Secretary of State by the laws of the United States, including Section 1 of the State Department Basic Authorities Act, as amended (22 U.S.C. 2651a), I hereby delegate to Thomas A. Shannon the authorities and functions of the Under Secretary of State for Political Affairs; as well as, to the extent authorized by law, all authorities and functions that have been or may be delegated to the Under Secretary of State for Political Affairs.

This delegation of authority does not revoke, supersede, or affect any other delegation of authority. Any authority covered by this delegation may also be exercised by the Secretary, the Deputy Secretary, or the Deputy Secretary for Management and Resources.

This delegation shall expire upon the appointment and entry upon duty of an individual to replace Wendy R. Sherman as the Under Secretary of State for Political Affairs.

This delegation of authority shall be published in the **Federal Register**.

Dated: October 14, 2015.

#### John F. Kerry,

Secretary of State.

[FR Doc. 2015–27152 Filed 10–23–15; 8:45 am] BILLING CODE 4710–10–P

# **TENNESSEE VALLEY AUTHORITY**

## Agency Information Collection Activities: Proposed Collection; Comment Request

**AGENCY:** Tennessee Valley Authority.

**ACTION:** 30-Day notice of submission of information collection approval and request for comments.

SUMMARY: This survey will be used to determine estimates for the numbers annual recreation visits, associated user economic impacts and will target both reservoir and tailwater general recreation users and shoreline property owners. The proposed information collection described below will be submitted to the Office of Management and Budget (OMB) at, oira submission@ omb.eop.gov, for review, as required by the Paperwork Reduction Act of 1995 (44 U.S.C. chapter 35, as amended). The Tennessee Valley Authority is soliciting public comments on this proposed collection as provided by 5 CFR 1320.8(d)(1).

**DATES:** Comments should be sent to the Agency Clearance Officer and the OMB Office of Information & Regulatory Affairs, Attention: Desk Officer for Tennessee Valley Authority, Washington, DC, 20503, or email: *oira\_submission@omb.eop.gov*, no later than November 25, 2015.

**ADDRESSES:** Requests for information, including copies of the information collection proposed and supporting documentation, should be directed to the Agency Clearance Officer: Philip D Propes, Tennessee Valley Authority, 1101 Market Street (SP–5S–108), Chattanooga, Tennessee 37402–2801; (423) 751–8593.

#### SUPPLEMENTARY INFORMATION:

*Type of Request:* Regular request. New collection.

*Title of Information Collection:* TVA Recreation User Survey.

*Frequency of Use:* As funding is available.

*Type of Affected Public:* Individuals or households.

Small Businesses or Organizations Affected: No.

Federal Budget Functional Category Code: 271.

Estimated Number of Annual Responses: 3000.

*Estimated Total Annual Burden Hours:* 1000.0.

*Estimated Average Burden Hours per Response: .*20.

Need For and Use of Information: TVA will contract with the University of Tennessee to Survey by mail and in person recreation users on the TVA reservoir system to determine estimates for the numbers annual recreation visits and associated economic impacts from the recreation activities on the reservoir system.

### Philip D. Propes,

Director, Enterprise Information Security and Policy.

[FR Doc. 2015–27213 Filed 10–23–15; 8:45 am] BILLING CODE 8120–08–P

## **TENNESSEE VALLEY AUTHORITY**

### Agency Information Collection Activities: Proposed Collection; Comment Request

**AGENCY:** Tennessee Valley Authority. **ACTION:** 30-day notice of submission of information collection approval and request for comments.

**SUMMARY:** This survey is used to locate, for monitoring purposes, rural residents, home gardens, and milk animals within a five mile radius of a nuclear power plant. The Land use survey is performed once per year. TVA uses the Land use survey data for their effluent annual report to the NRC normally in April every year. The proposed information collection described below will be submitted to the Office of Management and Budget (OMB) at, oira submission@ omb.eop.gov, for review, as required by the Paperwork Reduction Act of 1995 (44 U.S.C. chapter 35, as amended). The Tennessee Valley Authority is soliciting public comments on this proposed collection as provided by 5 CFR 1320.8(d)(1).

**DATES:** Comments should be sent to the Agency Clearance Officer and the OMB Office of Information & Regulatory Affairs, Attention: Desk Officer for Tennessee Valley Authority, Washington, DC 20503, or email: *oira\_submission@omb.eop.gov*, no later than November 25, 2015.

**ADDRESSES:** Requests for information, including copies of the information collection proposed and supporting documentation, should be directed to the Agency Clearance Officer: Philip D. Propes, Tennessee Valley Authority, 1101 Market Street (SP–5S–108), Chattanooga, Tennessee 37402–2801; (423) 751–8593.

## SUPPLEMENTARY INFORMATION:

*Type of Request:* Regular request. Reinstatement, with change, of a previously approved collection for which approval has expired.

*Title of Information Collection:* Land Use Survey Questionnaire—Vicinity of Nuclear Power Plants.

Frequency of Use: Annual.

*Type of Affected Public:* Individuals or households, farms and business and other for-profit.

Small Businesses or Organizations Affected: Yes.

Federal Budget Functional Category Code: 271.

Estimated Number of Annual Responses: 150.

Éstimated Total Annual Burden Hours: 75.0.

Estimated Average Burden Hours Per Response: .50.

*Need For and Use of Information:* The monitoring program is a mandatory requirement of the Nuclear Regulatory Commission set out in the technical specifications when the plants were licensed.

## Philip D. Propes,

Director, Enterprise Information Security and Policy.

[FR Doc. 2015–27226 Filed 10–23–15; 8:45 am] BILLING CODE 8120–01–P

## TENNESSEE VALLEY AUTHORITY

## Integrated Resource Plan

**AGENCY:** Tennessee Valley Authority. **ACTION:** Issuance of record of decision.

**SUMMARY:** This notice is provided in accordance with the Council on Environmental Quality's regulations (40 CFR 1500 to 1508) and TVA's procedures for implementing the National Environmental Policy Act (NEPA). TVA has decided to adopt the preferred alternative in its final supplemental environmental impact statement (SEIS) for the Integrated Resource Plan (IRP). The notice of availability (NOA) of the *Final* Supplemental Environmental Impact Statement for the Integrated Resource Plan was published in the Federal Register on July 17, 2015. The TVA Board of Directors approved the IRP and authorized staff to implement the preferred alternative at its August 21, 2015 meeting. This alternative, the Target Power Supply Mix, will guide TVA's selection of energy resource options to meet the energy needs of the Tennessee Valley region over the next 20 years. The energy resource options include new nuclear, natural gas-fired and renewable generation, increased energy efficiency and demand reduction, and decreased coal-fired generation.

### FOR FURTHER INFORMATION CONTACT:

Charles P. Nicholson, NEPA Compliance, Tennessee Valley Authority, 400 West Summit Hill Drive, WT 11D, Knoxville, Tennessee 37902– 1499; telephone 865–632–3582 or email *cpnicholson@tva.gov.* 

Gary S. Brinkworth, IRP Project Manager, Tennessee Valley Authority, 1101 Market Street, MR 3K–C, Chattanooga, Tennessee 3740s; telephone 423–751–2193, or email gsbrinkworth@tva.gov.

SUPPLEMENTARY INFORMATION: TVA is an agency and instrumentality of the United States, established by an act of Congress in 1933, to foster the social and economic welfare of the people of the Tennessee Valley region and to promote the proper use and conservation of the region's natural resources. One component of this mission is the generation, transmission, and sale of reliable and affordable electric energy. TVA operates the largest public power system in the nation, providing electricity to about 9 million people in an 80,000-square mile area comprised of most of Tennessee and parts of Virginia, North Carolina, Georgia, Alabama, Mississippi, and Kentucky. It provides wholesale power to 155 independent power distributors and 59 directly served large industrial and federal customers. The TVA Act requires the TVA power system to be self-supporting and operating on a nonprofit basis and directs TVA to sell power at rates as low as are feasible.

Dependable generating capability on the TVA power system is about 37,200 megawatts (MW). TVA generates most of this power with 3 nuclear plants, 10 coal-fired plants, 9 combustion-turbine plants, 6 combined cycle plants, 29 hydroelectric plants, a pumped-storage facility, and several small renewable facilities. These facilities generated 142.2 billion kilowatt-hours in fiscal year 2014. The major sources for this power were coal (40 percent), nuclear (33 percent), natural gas (13 percent), and hydroelectric (10 percent). Other sources comprised less than 1 percent of TVA generation. Total power delivered to customers in fiscal year 2014 was 161 gigawatt-hours (GWh). A portion of this delivered power was provided through long-term power purchase agreements.

The recently completed IRP updates TVA's 2011 IRP. Consistent with Section 113 of the Energy Policy Act of 1992, codified within the TVA Act, TVA employed a least-cost system planning process in developing the IRP. This process took into account the demand for electricity, energy resource diversity, reliability, costs, risks, environmental impacts, and the unique attributes of different energy resources.

## **Future Demand for Energy**

TVA uses state-of-the-art energy forecasting models to predict future demands on its system. Because of the uncertainty in predicting future demands, TVA developed high, medium, and low forecasts for both