

be considered by the Commission in reaching its decision. Parties to a proceeding may seek the opportunity to respond to any facts or contentions made in a prohibited off-the-record communication, and may request that the Commission place the prohibited communication and responses thereto in the decisional record. The Commission will grant such a request only when it determines that fairness so requires. Any person identified below as having made a prohibited off-the-record communication shall serve the

document on all parties listed on the official service list for the applicable proceeding in accordance with Rule 2010, 18 CFR 385.2010.

Exempt off-the-record communications are included in the decisional record of the proceeding, unless the communication was with a cooperating agency as described by 40 CFR 1501.6, made under 18 CFR 385.2201(e) (1) (v).

The following is a list of off-the-record communications recently received by the Secretary of the Commission. The communications

listed are grouped by docket numbers in ascending order. These filings are available for electronic review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Docket No.	File date	Presenter or requester
Prohibited:		
1. CP15-115-000	10-5-15	Anne Kulla.
Exempt:		
1. CP15-93-000	9-8-15	US Representative Tim Murphy.
2. CP15-132-000	9-17-15	FERC Staff. ¹
3. CP09-6-001, CP09-7-001, CP13-507-000	9-22-15	Members of Congress. ²
4. P-10808-000	9-23-15	US Representative John Moolenaar.
5. CP15-138-000	9-24-15	Lebanon County Commissioners. ³
6. CP09-6-001, CP09-7-001, CP13-507-000	9-25-15	Members of Congress. ⁴
7. CP15-138-000	9-25-15	US Representative Lou Barletta.
8. CP14-96-000	9-28-15	New York Senator State Brad Hoylman.
9. CP14-96-000, CP14-497-000	10-5-15	Tompkins County Legislature, NY.
10. CP15-517-000	10-6-15	FERC Staff. ⁵
11. CP09-6-001, CP09-7-001	10-6-15	FERC Staff. ⁶

¹ Summary of 8-27-15 Inter-agency conference communication regarding the Summerlin Pipe Replacement Project.

² U.S. Senators Ron Wyden and Jeffrey A. Merkley and Congresswoman Suzanne Bonamici.

³ William E. Ames, Robert J. Phillips, and Jo Ellen Litz.

⁴ US Senators Ron Wyden and Jeffrey A. Merkley and Congresswoman Suzanne Bonamici.

⁵ Minutes from 9-25-15 conference call with Gulf South Pipeline, LP.

⁶ Letters from the Oregon State Historic Preservation Office dated 9-16-15 and 9-18-2015.

Dated: October 8, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-26702 Filed 10-20-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CD16-1-000]

Mojave Water Agency; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On October 13, 2015, the Mojave Water Agency filed a notice of intent to

construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed Deep Creek Hydroelectric Project would have an installed capacity of 800 kilowatts (kW) and would be located at the Mojave Water Agency's existing Deep Creek Recharge Facility. The project would be located near the City of Apple Valley in San Bernardino County, California.

Applicant Contact: Darrell Reynolds, Mojave Water Agency, 13846 Conference Center Drive, Apple Valley, CA 92307, Phone No. (760) 946-7023.

FERC Contact: Robert Bell, Phone No. (202) 502-6062, email: robert.bell@ferc.gov.

Qualifying Conduit Hydropower Facility Description:

The proposed project would consist of: (1) a proposed 44-foot-long by 24-inch-diameter pipe running parallel to the pressure reducing valve, off of the existing 48-inch-diameter main pipeline; (2) a proposed 1,428 square foot powerhouse containing one generating unit with an installed capacity of 800 kW; (3) a proposed 30-foot-long, 24-inch-diameter discharge pipe to the existing 48-inch-diameter main pipeline; and (4) appurtenant facilities. The proposed project would have an estimated annual generating capacity of 5,424 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A), as amended by HREA.	The conduit the facility uses a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar man-made water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i), as amended by HREA.	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY—Continued

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(C)(ii), as amended by HREA.	The facility has an installed capacity that does not exceed 5 megawatts	Y
FPA 30(a)(3)(C)(iii), as amended by HREA.	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

Preliminary Determination: Based upon the above criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

Comments and Motions To Intervene: Deadline for filing comments contesting whether the facility meets the qualifying criteria is 45 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

Filing and Service of Responsive Documents: All filings must (1) bear in all capital letters the “COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY” or “MOTION TO INTERVENE,” as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission’s regulations.¹ All comments contesting Commission staff’s preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866)

208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Locations of Notice of Intent: Copies of the notice of intent can be obtained directly from the applicant or such copies can be viewed and reproduced at the Commission in its Public Reference Room, Room 2A, 888 First Street NE., Washington, DC 20426. The filing may also be viewed on the Web at <http://www.ferc.gov/docs-filing/elibrary.asp> using the “eLibrary” link. Enter the docket number (e.g., CD16–1–000) in the docket number field to access the document. For assistance, call toll-free 1–866–208–3676 or email FERCOnlineSupport@ferc.gov. For TTY, call (202) 502–8659.

Dated: October 15, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015–26723 Filed 10–20–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC15–205–000.

Applicants: Bishop Hill Energy LLC, California Ridge Wind Energy LLC, Prairie Breeze Wind Energy LLC.

Description: Supplement to September 11, 2015 Application for Authorization under Section 203 of the Federal Power Act of Bishop Hill Energy LLC, et al.

Filed Date: 10/9/15.

Accession Number: 20151009–5337.

Comments Due: 5 p.m. ET 10/19/15.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER15–1809–001.

Applicants: ATX Southwest, LLC.

Description: Compliance filing with Pro Forma Service Agreement of ATX Southwest, LLC.

Filed Date: 10/9/15.

Accession Number: 20151009–5339.

Comments Due: 5 p.m. ET 10/30/15.

Docket Numbers: ER15–2620–000.

Applicants: Little Elk Wind Project, LLC.

Description: Baseline eTariff Filing: Little Elk Wind Project, LLC MBR Tariff to be effective 10/1/2015.

Filed Date: 9/4/15.

Accession Number: 20150904–5331.

Comments Due: 5 p.m. ET 10/27/15.

Docket Numbers: ER15–2620–000.

Applicants: Little Elk Wind Project, LLC.

Description: Supplement to September 4, 2015 Little Elk Wind Project, LLC tariff filing.

Filed Date: 10/9/15.

Accession Number: 20151009–5331.

Comments Due: 5 p.m. ET 10/27/15.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES15–40–000.

Applicants: Jersey Central Power & Light Company.

Description: Amendment to July 31, 2015 Application of Jersey Central Power & Light Company for Authorization under Section 204(a) of the Federal Power Act to Issue Short-Term Debt Securities.

Filed Date: 10/9/15.

Accession Number: 20151009–5295.

Comments Due: 5 p.m. ET 10/30/15.

Docket Numbers: ES15–42–000.

Applicants: Pennsylvania Power Company.

Description: Amendment to July 31, 2015 Application of Pennsylvania Power Company for Authorization under Section 204(a) of the Federal Power Act to Issue Short-Term Debt Securities.

Filed Date: 10/9/15.

Accession Number: 20151009–5294.

Comments Due: 5 p.m. ET 10/30/15.

Docket Numbers: ES15–43–000.

¹ 18 CFR 385.2001–2005 (2014).