

*Comments:* Comments are invited on:

- (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;
- (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;
- (3) ways to enhance the quality, utility and clarity of the information collection;
- and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: October 7, 2015.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015-26078 Filed 10-13-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL16-2-000]

#### 8point3 Energy Partners LP; Notice of Petition for Declaratory Order

Take notice that on October 5, 2015, pursuant to Rules 207 and 212 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.207 and 385.212, 8point3 Energy Partners LP (Petitioner) filed a petition for declaratory order (petition) disclaiming jurisdiction under section 203 of the Federal Power Act with respect to sales and purchases of the Class A limited partnership interests in 8point3 Partners, as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>.

Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern time on November 4, 2015.

Dated: October 6, 2015.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015-26072 Filed 10-13-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings—1

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP15-1302-000.  
*Applicants:* Pine Needle LNG Company, LLC.

*Description:* Section 4(d) Rate Filing: PN\_GT&C Section 25—1Line Service to be effective 10/30/2015.

*Filed Date:* 9/29/15.

*Accession Number:* 20150929-5089.

*Comments Due:* 5 p.m. ET 10/13/15.

*Docket Numbers:* RP15-1303-000.

*Applicants:* Empire Pipeline, Inc.

*Description:* Section 4(d) Rate Filing: Tuscarora Lateral Project (Empire CF) to be effective 11/1/2015

*Filed Date:* 9/29/15.

*Accession Number:* 20150929-5135.

*Comments Due:* 5 p.m. ET 10/13/15.

*Docket Numbers:* RP15-1304-000.

*Applicants:* Cheniere Creole Trail Pipeline, L.P.

*Description:* Section 4(d) Rate Filing: CCTPL Transportation Retainage Adjustment to be effective 11/1/2015.

*Filed Date:* 9/29/15.

*Accession Number:* 20150929-5136.

*Comments Due:* 5 p.m. ET 10/13/15.

*Docket Numbers:* RP15-1305-000.

*Applicants:* Kern River Gas Transmission Company.

*Description:* Section 4(d) Rate Filing: 2015 Daggett Surcharges Adjusted to be effective 11/1/2015.

*Filed Date:* 9/29/15.

*Accession Number:* 20150929-5140.

*Comments Due:* 5 p.m. ET 10/13/15.

*Docket Numbers:* RP15-1306-000.

*Applicants:* Panhandle Eastern Pipe Line Company, LP.

*Description:* Section 4(d) Rate Filing: Housekeeping Filing on 9-29-15 to be effective 11/1/2015.

*Filed Date:* 9/29/15.

*Accession Number:* 20150929-5156.

*Comments Due:* 5 p.m. ET 10/13/15.

*Docket Numbers:* RP15-1307-000.

*Applicants:* Trunkline Gas Company, LLC.

*Description:* Section 4(d) Rate Filing: Housekeeping on 9-29-15 to be effective 10/30/2015.

*Filed Date:* 9/29/15.

*Accession Number:* 20150929-5158.

*Comments Due:* 5 p.m. ET 10/13/15.

*Docket Numbers:* RP15-1308-000.

*Applicants:* Transcontinental Gas Pipe Line Company.

*Description:* Section 4(d) Rate Filing: 2015 LNG Fuel Tracker to be effective 11/1/2015.

*Filed Date:* 9/29/15.

*Accession Number:* 20150929-5198.

*Comments Due:* 5 p.m. ET 10/13/15

*Docket Numbers:* RP15-1309-000.

*Applicants:* Guardian Pipeline, L.L.C.

*Description:* Section 4(d) Rate Filing: Terminating Negotiated Rate PAL Agreements—Koch Energy Services, et al. to be effective 10/31/2015.

*Filed Date:* 9/29/15.

*Accession Number:* 20150929-5199.

*Comments Due:* 5 p.m. ET 10/13/15.

*Docket Numbers:* RP15-1311-000.

*Applicants:* Transcontinental Gas Pipe Line Company.

*Description:* Section 4(d) Rate Filing: Negotiated Rates—Cherokee AGL—Replacement Shippers—Oct 2015 to be effective 10/1/2015.

*Filed Date:* 9/29/15.

*Accession Number:* 20150929-5242.

*Comments Due:* 5 p.m. ET 10/13/15.

*Docket Numbers:* RP15-1312-000.

*Applicants:* Alliance Pipeline L.P.

*Description:* Section 4(d) Rate Filing: October 1—31 2015 Auction to be effective 10/1/2015.

*Filed Date:* 9/29/15.

*Accession Number:* 20150929-5244.

*Comments Due:* 5 p.m. ET 10/13/15.

*Docket Numbers:* RP15-1313-000.

*Applicants:* Columbia Gas Transmission, LLC.

*Description:* Section 4(d) Rate Filing: Negotiated & Non-Conforming ESE—SWN 145882 to be effective 10/1/2015.

*Filed Date:* 9/30/15.  
*Accession Number:* 20150930–5000.  
*Comments Due:* 5 p.m. ET 10/13/15.  
*Docket Numbers:* RP15–1314–000.  
*Applicants:* Equitrans, L.P.  
*Description:* Section 4(d) Rate Filing: Negotiated Rate Agreement—EQT Energy effective 10–01–2015 to be effective 10/1/2015.

*Filed Date:* 9/30/15.  
*Accession Number:* 20150930–5014.  
*Comments Due:* 5 p.m. ET 10/13/15.  
*Docket Numbers:* RP15–1315–000.  
*Applicants:* Dominion Transmission, Inc.  
*Description:* Section 4(d) Rate Filing: DTI—Index-Based Penalties to be effective 11/1/2015

*Filed Date:* 9/30/15  
*Accession Number:* 20150930–5043  
*Comments Due:* 5 p.m. ET 10/13/15.  
*Docket Numbers:* RP15–1316–000.  
*Applicants:* Dominion Transmission, Inc.  
*Description:* Section 4(d) Rate Filing: DTI—2015 Annual EPCA to be effective 11/1/2015.

*Filed Date:* 9/30/15.  
*Accession Number:* 20150930–5046.  
*Comments Due:* 5 p.m. ET 10/13/15.  
*Docket Numbers:* RP15–1317–000.  
*Applicants:* East Tennessee Natural Gas, LLC.  
*Description:* Section 4(d) Rate Filing: ETNG Cashout and Pooling Revisions to be effective 11/1/2015.

*Filed Date:* 9/30/15.  
*Accession Number:* 20150930–5052.  
*Comments Due:* 5 p.m. ET 10/13/15.  
*Docket Numbers:* RP15–1318–000.  
*Applicants:* Algonquin Gas Transmission, LLC.  
*Description:* Compliance filing AGT 2015 OFO Penalty Disbursement Report.

*Filed Date:* 9/30/15.  
*Accession Number:* 20150930–5054.  
*Comments Due:* 5 p.m. ET 10/13/15.  
*Docket Numbers:* RP15–1319–000.  
*Applicants:* Northern Natural Gas Company.  
*Description:* Section 4(d) Rate Filing: 20150930 Miscellaneous Filing to be effective 10/1/2015.

*Filed Date:* 9/30/15.  
*Accession Number:* 20150930–5057.  
*Comments Due:* 5 p.m. ET 10/13/15.  
*Docket Numbers:* RP15–1320–000.  
*Applicants:* El Paso Natural Gas Company, L.L.C.  
*Description:* Section 4(d) Rate Filing: Negotiated Rate Agreement Update (APS Oct 2015) to be effective 10/1/2015.

*Filed Date:* 9/30/15.  
*Accession Number:* 20150930–5061.  
*Comments Due:* 5 p.m. ET 10/13/15.  
*Docket Numbers:* RP15–1322–000.

*Applicants:* Sabine Pipe Line LLC.  
*Description:* Section 4(d) Rate Filing: Sabine Pipe Line Section 4 Rate Case (2015) to be effective 11/1/2015.

*Filed Date:* 9/30/15.  
*Accession Number:* 20150930–5060.  
*Comments Due:* 5 p.m. ET 10/13/15.  
*Docket Numbers:* RP15–1323–000.  
*Applicants:* Dominion Transmission, Inc.  
*Description:* Section 4(d) Rate Filing: DTI—2015 Annual TCRA to be effective 11/1/2015.

*Filed Date:* 9/30/15.  
*Accession Number:* 20150930–5062.  
*Comments Due:* 5 p.m. ET 10/13/15.  
*Docket Numbers:* RP15–1324–000.  
*Applicants:* Millennium Pipeline Company, LLC.  
*Description:* Section 4(d) Rate Filing: Revisions to Agreement Forms to be effective 11/1/2015.

*Filed Date:* 9/30/15.  
*Accession Number:* 20150930–5078.  
*Comments Due:* 5 p.m. ET 10/13/15.  
*Docket Numbers:* RP15–1325–000.  
*Applicants:* Dominion Carolina Gas Transmission, LLC.  
*Description:* Section 4(d) Rate Filing: PEG Non-Conforming Agreement Tariff Filing to be effective 10/1/2015.

*Filed Date:* 9/30/15.  
*Accession Number:* 20150930–5087.  
*Comments Due:* 5 p.m. ET 10/13/15.  
*Docket Numbers:* RP15–1326–000.  
*Applicants:* Kern River Gas Transmission Company.  
*Description:* Section 4(d) Rate Filing: 2015 Anadarko to CRC to be effective 9/30/2015.

*Filed Date:* 9/30/15.  
*Accession Number:* 20150930–5112.  
*Comments Due:* 5 p.m. ET 10/13/15.  
*Docket Numbers:* RP15–1327–000.  
*Applicants:* Maritimes & Northeast Pipeline, L.L.C.  
*Description:* Compliance filing MNUS FRQ 2015 Filing to be effective N/A.

*Filed Date:* 9/30/15.  
*Accession Number:* 20150930–5125.  
*Comments Due:* 5 p.m. ET 10/13/15.  
*Docket Numbers:* RP15–1328–000.  
*Applicants:* Texas Eastern Transmission, LP.  
*Description:* Section 4(d) Rate Filing: Negotiated Rate—Emera 911294 to be effective 11/1/2015.

*Filed Date:* 9/30/15.  
*Accession Number:* 20150930–5127.  
*Comments Due:* 5 p.m. ET 10/13/15.  
*Docket Numbers:* RP15–1329–000.  
*Applicants:* Kern River Gas Transmission Company.  
*Description:* Section 4(d) Rate Filing: 2015 Chevron to SWG to be effective 9/30/2015.

*Filed Date:* 9/30/15.

*Accession Number:* 20150930–5139.  
*Comments Due:* 5 p.m. ET 10/13/15.  
*Docket Numbers:* RP15–1331–000.  
*Applicants:* Texas Eastern Transmission, LP.  
*Description:* Compliance filing OPEN Project 11–1–2015 In-Service NonConf Compliance—CP14–68 to be effective 11/1/2015.

*Filed Date:* 9/30/15.  
*Accession Number:* 20150930–5201.  
*Comments Due:* 5 p.m. ET 10/13/15.  
*Docket Numbers:* RP15–1332–000.  
*Applicants:* El Paso Natural Gas Company, L.L.C.  
*Description:* Section 4(d) Rate Filing: Non-Conforming Agreement Filing (Mex Gas, SWG) to be effective 11/1/2015.

*Filed Date:* 9/30/15.  
*Accession Number:* 20150930–5236.  
*Comments Due:* 5 p.m. ET 10/13/15.  
*Docket Numbers:* RP15–1333–000.  
*Applicants:* Natural Gas Pipeline Company of America.  
*Description:* Penalty Revenue Crediting Report of Natural Gas Pipeline Company of America LLC under RP15–1333.

*Filed Date:* 9/30/15.  
*Accession Number:* 20150930–5265.  
*Comments Due:* 5 p.m. ET 10/13/15.  
*Docket Numbers:* RP15–1334–000.  
*Applicants:* Young Gas Storage Company, Ltd.  
*Description:* Operational Purchases and Sales Report of Young Gas Storage Company, Ltd. under RP15–1334.

*Filed Date:* 9/30/15.  
*Accession Number:* 20150930–5266.  
*Comments Due:* 5 p.m. ET 10/13/15.  
*Docket Numbers:* RP15–1335–000.  
*Applicants:* Wyoming Interstate Company, L.L.C.  
*Description:* Operational Purchases and Sales Report of Wyoming Interstate Company, L.L.C. under RP15–1335.

*Filed Date:* 9/30/15.  
*Accession Number:* 20150930–5267.  
*Comments Due:* 5 p.m. ET 10/13/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings

can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: October 6, 2015.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2015-26113 Filed 10-13-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14694-000; Project No. 14711-000]

#### **Lock+™ Hydro Friends Fund XI, LLC; Energy Resources USA Inc.; Notice of Competing Preliminary Permit Applications Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

On July 20, 2015, and September 2, 2015 Lock+™ Hydro Friends Fund XI, LLC (Hydro Friends Fund) and Energy Resources USA Inc. (Energy Resources) respectively, filed preliminary permit applications pursuant to section 4(f) of the Federal Power Act proposing to study the feasibility of a hydropower project, to be located at the existing Mississippi River Lock and Dam No. 25 on the Mississippi River, near the city of Winfield in Lincoln County, Missouri and Calhoun County, Illinois. Mississippi River Lock and Dam No. 25 is owned by the United States government and operated by the United States Army Corps of Engineers. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owner's express permission.

Hydro Friends Fund's proposed project would consist of: (1) Three new 450-foot-wide by 25-foot-deep modular hydropower systems, each containing ten new 1-megawatt (MW) turbine-generator units, having a total combined generating capacity of 30 megawatts; (2) a new 200-foot-long by 450-foot-wide tailrace; (3) a new 7-mile-long, 69-kilovolt transmission line; (4) a new 25-foot by 50-foot switchyard; and (5) appurtenant facilities. The project would have an estimated annual generation of 170,000 megawatt-hours.

*Applicant Contact:* Mr. Wayne Krouse, P.O. Box 43796, Birmingham,

AL 35243; (877) 556-6566, extension 709.

Energy Resources' proposed project would consist of: (1) A new 770-foot-long by 300-foot-wide intake area; (2) a new 90-foot by 220-foot reinforced concrete powerhouse; (3) four 3-MW turbine-generators, having a total combined generating capacity of 12-MW; (4) a new 1,000-foot-long by 220-foot-wide tailrace area; (5) a new 40-foot by 35-foot substation; (6) a new 50-foot-wide by 60-foot-long substation; (7) a new 7.69-mile-long, 115-kilovolt transmission line; and (8) appurtenant facilities. The project would have an estimated annual generation of 101.9 gigawatt-hours.

*Applicant Contact:* Mr. Ander Gonzalez, 2655 Le June Road, Suite 804, Coral Gables, FL 33134; +34 93 252 3840.

*FERC Contact:* Tyrone A. Williams, (202) 502-6331.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14694-000 or P-14711-000.

More information about this project, including a copy of either application can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14694 or P-14711) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: October 7, 2015.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2015-26070 Filed 10-13-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL16-1-000]

#### **Heartland Consumers Power District; Notice of Petition for Waiver**

Take notice that on October 5, 2015, Heartland Consumers Power District, on behalf of itself and its customers (Petitioner) filed a petition for waiver of certain of the

Federal Energy Regulatory Commission's (Commission) regulations implementing section 210 of the Public Utility Regulatory Policies Act of 1978 (U.S.C. 824a-3). Specifically, Petitioner seek waiver of their obligation under 18 CFR 292.303(a) to purchase power directly from Qualifying Facilities, as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call