

- Electronic record retention/storage cost: \$40,561
 - staff-time cost: 1,955 hours ÷ 2⁴ = 977.50 hours * \$28/hour⁵ = \$27,370;
 - electronic record storage cost: 865 * \$15.25/year⁶ = \$13,191.

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: August 24, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015-21436 Filed 8-28-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP15-1198-000.
Applicants: Guardian Pipeline, L.L.C.
Description: Section 4(d) Rate Filing: Terminating Negotiated Rate PAL Agreements—Koch Energy Services, LLC to be effective 8/31/2015.

Filed Date: 8/18/15.

Accession Number: 20150818-5126.

Comments Due: 5 p.m. ET 8/31/15.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

⁴ Only 50% of records are retained in electronic formats.

⁵ The Commission bases the \$28/hour figure on a FERC staff study that included estimating public utility recordkeeping costs.

⁶ The Commission bases the estimated \$15.25/year for each entity on the estimated cost to service and to store 1 GB of data (based on the aggregated cost of an IBM advanced data protection server).

Filings in Existing Proceedings

Docket Numbers: RP12-806-001.

Applicants: El Paso Natural Gas Company, L.L.C.
Description: Compliance filing Docket No. RP08-426 Compliance Filing to be effective 5/1/2010.

Filed Date: 8/17/15.

Accession Number: 20150817-5203.

Comments Due: 5 p.m. ET 8/31/15.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 19, 2015.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2015-21435 Filed 8-28-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER14-2259-002; ER11-4026-004; ER13-1734-001.

Applicants: Desert View Power LLC, Eel River Power LLC, Plainfield Renewable Energy, LLC.

Description: Notice of Change in Status of the Greenleaf MBR Sellers.

Filed Date: 8/24/15.

Accession Number: 20150824-5317.

Comments Due: 5 p.m. ET 9/14/15.

Docket Numbers: ER15-2380-000.
Applicants: Willey Battery Utility, LLC.

Description: Supplement to August 5, 2015 Willey Battery Utility, LLC tariff filing.

Filed Date: 8/24/15.

Accession Number: 20150824-5207.

Comments Due: 5 p.m. ET 9/14/15.

Docket Numbers: ER15-2515-000.
Applicants: Florida Power & Light Company.

Description: § 205(d) Rate Filing: FPL Second Revised Rate Schedule No. 104-

Interface Allocation Agreement to be effective 10/23/2015.

Filed Date: 8/24/15.

Accession Number: 20150824-5250.

Comments Due: 5 p.m. ET 9/14/15.

Docket Numbers: ER15-2516-000.
Applicants: Florida Power & Light Company.

Description: § 205(d) Rate Filing: FPL Second Revised Rate Schedule No. 108-JOP Allocation Agreement with JEA to be effective 10/23/2015.

Filed Date: 8/24/15.

Accession Number: 20150824-5253.

Comments Due: 5 p.m. ET 9/14/15.

Docket Numbers: ER15-2517-000.
Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: Amended GIA and DSA Longboat Solar to be effective 8/26/2015.

Filed Date: 8/25/15.

Accession Number: 20150825-5001.

Comments Due: 5 p.m. ET 9/15/15.

Docket Numbers: ER15-2518-000.
Applicants: PJM Interconnection, L.L.C., American Transmission Systems, Incorporated.

Description: § 205(d) Rate Filing: ATSI submits Interconnection Agreement No. 4240 between ATSI and AEP to be effective 10/24/2015.

Filed Date: 8/25/15.

Accession Number: 20150825-5028.

Comments Due: 5 p.m. ET 9/15/15.

Docket Numbers: ER15-2519-000.
Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 1977R6 Nemaha-Marshall Electric Cooperative NITSA and NOA to be effective 8/1/2015.

Filed Date: 8/25/15.

Accession Number: 20150825-5066.

Comments Due: 5 p.m. ET 9/15/15.

Docket Numbers: ER15-2520-000.
Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 2041R4 Kansas City Board of Public Utilities PTP Agreement to be effective 8/1/2015.

Filed Date: 8/25/15.

Accession Number: 20150825-5076.

Comments Due: 5 p.m. ET 9/15/15.

Docket Numbers: ER15-2521-000.
Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 2881R2 City of Chanute, KS NITSA NOA to be effective 8/1/2015.

Filed Date: 8/25/15.

Accession Number: 20150825-5078.

Comments Due: 5 p.m. ET 9/15/15.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES15–58–000.
Applicants: Entergy Arkansas, Inc.
Description: Application of Entergy Arkansas, Inc., for FPA Section 204 authorization.

Filed Date: 8/24/15.

Accession Number: 20150824–5322.

Comments Due: 5 p.m. ET 9/14/15.

Docket Numbers: ES15–59–000.

Applicants: Entergy Louisiana Power, LLC.

Description: Application of Entergy Louisiana Power, LLC, for FPA Section 204 authorization.

Filed Date: 8/24/15.

Accession Number: 20150824–5323.

Comments Due: 5 p.m. ET 9/14/15.

Docket Numbers: ES15–60–000; ES15–61–000; ES15–62–000; ES15–63–000; ES15–64–000.

Applicants: Entergy Gulf States Louisiana, L.L.C., Entergy Louisiana, LLC, Entergy Mississippi, Inc., Entergy New Orleans, Inc., Entergy Texas, Inc., System Energy Resources, Inc.

Description: Application of Entergy Gulf States Louisiana, L.L.C., *et. al.*, for FPA Section 204 Authorization.

Filed Date: 8/24/15.

Accession Number: 20150824–5325.

Comments Due: 5 p.m. ET 9/14/15.

Take notice that the Commission received the following electric reliability filings:

Docket Numbers: RR15–16–000.

Applicants: North American Electric Reliability Corp.

Description: Request of North American Electric Reliability Corporation for Acceptance of its 2016 Business Plan and Budget and the 2016 Business Plans and Budgets of Regional Entities and for Approval of Proposed Assessments to Fund Budgets under RR15–16.

Filed Date: 8/24/15.

Accession Number: 20150824–5316.

Comments Due: 5 p.m. ET 9/14/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For

other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 25, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015–21440 Filed 8–28–15; 8:45 am]

BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[EPA–HQ–OAR–2011–0928; FRL–9933–24–OE]

Information Collection Request Submitted to OMB for Review and Approval; Comment Request; Fuel Use Requirements for Great Lake Steamships (Renewal)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The Environmental Protection Agency has submitted an information collection request (ICR), “Fuel Use Requirements for Great Lake Steamships (Renewal)” (EPA ICR No. 2458.02, OMB Control No. 2060–0679) to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*). This is a proposed extension of the ICR. Public comments were previously requested via the **Federal Register** (80 FR 37255) during a 60-day comment period. This notice allows for an additional 30 days for public comments. A fuller description of the ICR is given below, including its estimated burden and cost to the public. An Agency may not conduct or sponsor and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number.

DATES: Additional comments may be submitted on or before September 30, 2015.

ADDRESSES: Submit your comments, referencing Docket ID Number EPA–HQ–OAR–2011–0928, to (1) EPA online using www.regulations.gov (our preferred method), or by mail to: EPA Docket Center, Environmental Protection Agency, Mail Code 28221T, 1200 Pennsylvania Ave. NW., Washington, DC 20460, and (2) OMB via email to oira_submission@omb.eop.gov. Address comments to OMB Desk Officer for EPA.

EPA's policy is that all comments received will be included in the public docket without change including any personal information provided, unless the comment includes profanity, threats,

information claimed to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute.

FOR FURTHER INFORMATION CONTACT:

Alan Stout, Office of Transportation and Air Quality, Environmental Protection Agency, 2565 Plymouth Road, Ann Arbor, MI 48105; telephone number: 734–214–4805; email address: Stout.alan@Epa.gov.

SUPPLEMENTARY INFORMATION:

Supporting documents which explain in detail the information that the EPA will be collecting are available in the public docket for this ICR. The docket can be viewed online at www.regulations.gov or in person at the EPA Docket Center, WJC West, Room 3334, 1301 Constitution Ave. NW., Washington, DC. The telephone number for the Docket Center is 202–566–1744. For additional information about EPA's public docket, visit <http://www.epa.gov/dockets>.

Abstract: The U.S. Environmental Protection Agency (EPA) adopted requirements for marine vessels operating in and around U.S. territorial waters to use reduced-sulfur diesel fuel. This requirement does not apply for steamships, but it would apply for steamships that are converted to run on diesel engines. A regulatory provision allows vessel owners to qualify for a waiver from the fuel-use requirements for a defined period for such converted vessels. EPA uses the data to oversee compliance with regulatory requirements, including communicating with affected companies and answering questions from the public or other industry participants regarding the waiver in question.

Form Numbers: None.

Respondent's obligation to respond: Mandatory.

Estimated number of respondents: 6 (total).

Frequency of response: Once.

Total estimated burden: 14 hours (per year). Burden is defined at 5 CFR 1320.03(b).

Total estimated cost: \$988 (per year), includes no annualized capital or operation & maintenance costs.

Changes in the Estimates: There is no change in the total estimated respondent burden compared with the ICR currently approved by OMB.

Courtney Kerwin,

Acting Director, Collection Strategies Division.

[FR Doc. 2015–21535 Filed 8–28–15; 8:45 am]

BILLING CODE 6560–50–P