

natural gas pipelines and Hinshaw¹ pipelines. In addition to fulfilling the Commission's obligations under the NGA, the FERC-546 enables the Commission to monitor the activities and evaluate transactions of the natural gas industry, and to ensure competitiveness, and improved efficiency of the industry's operations. In summary, the Commission uses the FERC-546 information to:

- Ensure adequate customer protections under section 4(f) of the NGA;
- review rate and tariff changes by natural gas companies for the transportation of gas, natural gas storage services;
- provide general industry oversight; and
- supplement documentation during its audits process.

Failure to collect this information would prevent the Commission from being able to monitor and evaluate transactions and operations of interstate pipelines and perform its regulatory functions.

Type of Respondents: Pipeline companies and storage operators.

*Estimate of Annual Burden:*² The Commission estimates the annual public reporting burden for the information collection as:

FERC-546 (CERTIFICATED RATE FILINGS)

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response ³	Total annual burden hours & total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Pipeline Companies	50	1	50	40 hrs.; \$2,880	2,000 hrs.; \$144,000	2,880
Storage Operators	1	1	1	350 hrs.; \$25,200	350 hrs.; \$25,200	25,200
Total	2,350 hrs.; \$169,200	

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: July 16, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015-17946 Filed 7-23-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER11-3643-000.

Applicants: PacifiCorp.

Description: Report Filing: Refund Report (Surcharge) to be effective N/A.
Filed Date: 7/17/15.

Accession Number: 20150717-5126.

Comments Due: 5 p.m. ET 8/7/15.

Docket Numbers: ER14-693-004.

Applicants: Entergy Services, Inc.

Description: Tariff Amendment: EAI-ESI Response 7-16-2015 to be effective 12/31/9998.

Filed Date: 7/17/15.

Accession Number: 20150717-5007.

Comments Due: 5 p.m. ET 8/7/15.

Docket Numbers: ER14-695-004.

Applicants: Entergy Services, Inc.

Description: Tariff Amendment: EAI-ESI Response 7-16-2015 to be effective 12/31/9998.

Filed Date: 7/16/15.

¹ Hinshaw pipelines are those that receive all out-of-state gas from entities within or at the boundary of a state if all the natural gas so received is ultimately consumed within the state in which it is received, 15 U.S.C. 717(c). Congress concluded that Hinshaw pipelines are "matters primarily of local concern," and so are more appropriately regulated by pertinent state agencies rather than by FERC. The Natural Gas Act section 1(c) exempts Hinshaw pipelines from FERC jurisdiction. A Hinshaw

pipeline, however, may apply for a FERC certificate to transport gas outside of state lines.

² The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 Code of Federal Regulations 1320.3.

Accession Number: 20150716-5205.

Comments Due: 5 p.m. ET 8/6/15.

Docket Numbers: ER14-696-004.

Applicants: Entergy Services, Inc.

Description: Tariff Amendment: EAI-ESI Response 7-16-2015 to be effective 12/31/9998.

Filed Date: 7/16/15.

Accession Number: 20150716-5214.

Comments Due: 5 p.m. ET 8/6/15.

Docket Numbers: ER14-697-005.

Applicants: Entergy Services, Inc.

Description: Tariff Amendment: EAI-ESI Response 7-16-2015 to be effective 12/31/9998.

Filed Date: 7/17/15.

Accession Number: 20150717-5006.

Comments Due: 5 p.m. ET 8/7/15.

Docket Numbers: ER14-699-004.

Applicants: Entergy Services, Inc.

Description: Tariff Amendment: EAI-ESI Response 7-16-2015 to be effective 12/31/9998.

Filed Date: 7/16/15.

Accession Number: 20150716-5219.

Comments Due: 5 p.m. ET 8/6/15.

Docket Numbers: ER14-699-005.

Applicants: Entergy Services, Inc.

Description: Tariff Amendment: EAI-ESI Response 7-16-2015 to be effective 12/31/9998.

³ The estimates for cost per response are derived using the following formula: Average Burden Hours per Response * \$72.00 per Hour = Average Cost per Response. The hourly cost figure comes from the 2015 FERC average salary and benefits (for one Full Time Equivalent) of \$149,489/year. FERC staff believes that industry's hourly cost (salary and benefits) for this collection are similar to FERC staff costs.

Filed Date: 7/16/15.
Accession Number: 20150716–5225.
Comments Due: 5 p.m. ET 8/6/15.
Docket Numbers: ER14–700–005.
Applicants: Entergy Services, Inc.
Description: Tariff Amendment: EAI–ESI Response 7–16–2015 to be effective 12/31/9998.

Filed Date: 7/16/15.
Accession Number: 20150716–5221.
Comments Due: 5 p.m. ET 8/6/15.
Docket Numbers: ER14–701–004.
Applicants: Entergy Services, Inc.
Description: Tariff Amendment: EAI–ESI Response 7–16–2015 to be effective 12/31/9998.

Filed Date: 7/16/15.
Accession Number: 20150716–5222.
Comments Due: 5 p.m. ET 8/6/15.
Docket Numbers: ER14–703–004.
Applicants: Entergy Services, Inc.
Description: Tariff Amendment: EAI–ESI Response 7–16–2015 to be effective 12/31/9998.

Filed Date: 7/16/15.
Accession Number: 20150716–5223.
Comments Due: 5 p.m. ET 8/6/15.
Docket Numbers: ER14–704–004.
Applicants: Entergy Services, Inc.
Description: Tariff Amendment: EAI–ESI Response 7–16–2015 to be effective 12/31/9998.

Filed Date: 7/16/15.
Accession Number: 20150716–5224.
Comments Due: 5 p.m. ET 8/6/15.
Docket Numbers: ER14–2574–005.
Applicants: California Independent System Operator Corporation.
Description: Compliance filing: 2015–07–16 FRAC MOO Compliance to be effective 11/1/2014.

Filed Date: 7/16/15.
Accession Number: 20150716–5188.
Comments Due: 5 p.m. ET 8/6/15.
Docket Numbers: ER15–517–002.
Applicants: ISO New England Inc., Northeast Utilities Service Company (as, Cross-Sound Cable Company, LLC, New England Power Company, Fitchburg Gas and Electric Light Company.

Description: Compliance filing: Standards for Bus. Prac. & Comm. Protocols for Public Utilities ER15–517–to be effective 5/15/2015.

Filed Date: 7/16/15.
Accession Number: 20150716–5227.
Comments Due: 5 p.m. ET 8/6/15.
Docket Numbers: ER15–524–001.
Applicants: Tucson Electric Power Company.

Description: Compliance filing: Order No. 676–H Compliance Filing to be effective 6/3/2015.

Filed Date: 7/16/15.
Accession Number: 20150716–5206.
Comments Due: 5 p.m. ET 8/6/15.
Docket Numbers: ER15–525–001.

Applicants: UNS Electric, Inc.
Description: Compliance filing: Order 676–H Compliance Filing to be effective 5/15/2015.

Filed Date: 7/16/15.
Accession Number: 20150716–5207.
Comments Due: 5 p.m. ET 8/6/15.
Docket Numbers: ER15–527–002.
Applicants: PJM Interconnection, L.L.C.

Description: Compliance filing: Compliance Filing per 5/18/15 Order in Docket No. ER15–527–001 to be effective 5/15/2015.

Filed Date: 7/17/15.
Accession Number: 20150717–5083.
Comments Due: 5 p.m. ET 8/7/15.
Docket Numbers: ER15–530–001.
Applicants: Midcontinent Independent System Operator, Inc.

Description: Compliance filing: 2015–07–17 Attachment Q Compliance Filing to be effective 5/15/2015.

Filed Date: 7/17/15.
Accession Number: 20150717–5061.
Comments Due: 5 p.m. ET 8/7/15.
Docket Numbers: ER15–540–001.
Applicants: Alabama Power Company.

Description: Compliance filing: OATT Attachment O Order No. 676–H Second Compliance Filing to be effective 5/15/2015.

Filed Date: 7/17/15.
Accession Number: 20150717–5107.
Comments Due: 5 p.m. ET 8/7/15.

Docket Numbers: ER15–543–001.
Applicants: Black Hills Power, Inc.
Description: Compliance filing: Compliance Filing to be effective 5/15/2015.

Filed Date: 7/17/15.
Accession Number: 20150717–5106.
Comments Due: 5 p.m. ET 8/7/15.

Docket Numbers: ER15–545–001.
Applicants: Black Hills/Colorado Electric Utility Co.

Description: Compliance filing: Compliance Filing to be effective 5/15/2015.

Filed Date: 7/17/15.
Accession Number: 20150717–5108.
Comments Due: 5 p.m. ET 8/7/15.
Docket Numbers: ER15–546–001.
Applicants: Cheyenne Light, Fuel and Power Company.

Description: Compliance filing: Compliance Filing to be effective 5/15/2015.

Filed Date: 7/17/15.
Accession Number: 20150717–5109.
Comments Due: 5 p.m. ET 8/7/15.
Docket Numbers: ER15–644–001.
Applicants: Idaho Power Company.

Description: Compliance filing: Order No. 676–H Second Compliance Filing to be effective 7/17/2015.

Filed Date: 7/17/15.
Accession Number: 20150717–5002.
Comments Due: 5 p.m. ET 8/7/15.
Docket Numbers: ER15–1675–001.
Applicants: Puget Sound Energy, Inc.
Description: Tariff Amendment: Blaine NITSA SA No. 785 Compliance Filing to be effective 3/1/2015.

Filed Date: 7/17/15.
Accession Number: 20150717–5136.
Comments Due: 5 p.m. ET 8/7/15.
Docket Numbers: ER15–2127–001.
Applicants: Niagara Mohawk Power Corporation, New York Independent System Operator, Inc.

Description: Tariff Amendment: NMPC errata filing of amended and restated LGIA between National Grid and Sithe to be effective 6/30/2015.

Filed Date: 7/17/15.
Accession Number: 20150717–5065.
Comments Due: 5 p.m. ET 8/7/15.
Docket Numbers: ER15–2218–000.
Applicants: Public Service Company of New Hampshire.

Description: Tariff Cancellation: Cancellation of PSNH FERC Rate Schedule No.SA–1 to be effective 7/1/2015.

Filed Date: 7/16/15.
Accession Number: 20150716–5192.
Comments Due: 5 p.m. ET 8/6/15.
Docket Numbers: ER15–2219–000.
Applicants: EONY Generation Limited.

Description: Compliance filing: Baseline refile to be effective 7/17/2015.
Filed Date: 7/16/15.

Accession Number: 20150716–5208.
Comments Due: 5 p.m. ET 8/6/15.
Docket Numbers: ER15–2220–000.
Applicants: Southern California Edison Company.

Description: Tariff Cancellation: Notices of Cancellation GIA and Distrib Serv Agmt SunEdison IM Fontana Project to be effective 4/30/2015.

Filed Date: 7/17/15.
Accession Number: 20150717–5003.
Comments Due: 5 p.m. ET 8/7/15.
Docket Numbers: ER15–2221–000.
Applicants: Southern California Edison Company.

Description: Tariff Cancellation: Notices of Cancellation SGIA and Distrib Service Agmt SunEdison 825 E. Project to be effective 7/1/2015.

Filed Date: 7/17/15.
Accession Number: 20150717–5029.
Comments Due: 5 p.m. ET 8/7/15.
Docket Numbers: ER15–2222–000.
Applicants: Midcontinent Independent System Operator, Inc., ITC Midwest LLC.

Description: Section 205(d) Rate Filing: 2015–07–17 SA 2820 ITC Midwest-SMEC D–TIA to be effective 7/31/2015.

Filed Date: 7/17/15.

Accession Number: 20150717–5110.

Comments Due: 5 p.m. ET 8/7/15.

Docket Numbers: ER15–2223–000.

Applicants: Midcontinent

Independent System Operator, Inc.,
Michigan Electric Transmission
Company, LLC, Wolverine Power
Supply Cooperative, Inc.

Description: Section 205(d) Rate
Filing: 2015–07–17 SA 2818 METC-
Wolverine Power E&P (J392) to be
effective 7/18/2015.

Filed Date: 7/17/15.

Accession Number: 20150717–5131.

Comments Due: 5 p.m. ET 8/7/15.

The filings are accessible in the
Commission's eLibrary system by
clicking on the links or querying the
docket number.

Any person desiring to intervene or
protest in any of the above proceedings
must file in accordance with Rules 211
and 214 of the Commission's
Regulations (18 CFR 385.211 and
385.214) on or before 5:00 p.m. Eastern
time on the specified comment date.
Protests may be considered, but
intervention is necessary to become a
party to the proceeding.

eFiling is encouraged. More detailed
information relating to filing
requirements, interventions, protests,
service, and qualifying facilities filings
can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For
other information, call (866) 208–3676
(toll free). For TTY, call (202) 502–8659.

Dated: July 17, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015–18106 Filed 7–23–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2662–026]

FirstLight Hydro Generating Company; Notice of Application Accepted for Filing, Soliciting Comments, Motions to Intervene, and Protests

Take notice that the following
hydroelectric application has been filed
with the Commission and is available
for public inspection:

a. *Type of Application:* Request for
Temporary Variance.

b. *Project No.:* 2662–026.

c. *Date Filed:* June 30, 2015.

d. *Applicant:* FirstLight Hydro
Generating Company (licensee).

e. *Name of Project:* Scotland
Hydroelectric Project.

f. *Location:* Windham County,
Connecticut.

g. *Filed Pursuant to:* Federal Power
Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Richard
Laudenat, Plant Manager, (860) 350–
3617, or [richard.laudenat@](mailto:richard.laudenat@gdfsuezna.com)
gdfsuezna.com.

i. *FERC Contact:* Alicia Burtner, (202)
502–8038, or alicia.burtner@ferc.gov.

j. Deadline for filing comments,
motions to intervene, protests, and
recommendations is 30 days from the
issuance date of this notice by the
Commission.

All documents may be filed
electronically via the Internet. See, 18
CFR 385.2001(a)(1)(iii) and the
instructions on the Commission's Web
site at [http://www.ferc.gov/docs-filing/](http://www.ferc.gov/docs-filing/efiling.asp)
[efiling.asp](http://www.ferc.gov/docs-filing/efiling.asp). If unable to be filed
electronically, documents may be paper-
filed. To paper-file, an original and
seven copies should be mailed to:
Secretary, Federal Energy Regulatory
Commission, 888 First Street NE.,
Washington, DC 20426. Commenters
can submit brief comments up to 6,000
characters, without prior registration,
using the eComment system at [http://](http://www.ferc.gov/docs-filing/ecomment.asp)
[www.ferc.gov/docs-filing/](http://www.ferc.gov/docs-filing/ecomment.asp)
[ecomment.asp](http://www.ferc.gov/docs-filing/ecomment.asp). You must include your
name and contact information at the end
of your comments.

Please include the project number (P-
2662–026) on any comments, motions,
or recommendations filed.

k. *Description of Request:* The
licensee requests a one-year temporary
variance from the operating
requirements of the Commission's
November 21, 2013 Order Issuing New
License and Denying Competing License
Application. Specifically, the licensee
requests to operate its turbine in cycling
mode, lower the flashboards and the
operating range of the reservoir
elevation, continuously spill 10 cubic
feet per second, and keep the existing
flow valve closed unless otherwise
authorized by the Connecticut
Department of Energy and
Environmental Protection. Due to
economic shifts, the licensee indicates
that it is no longer feasible to install a
low-flow turbine that had been
paramount to being able to comply with
the license conditions. The licensee
requests this variance in order to
maintain compliance while determining
an appropriate alternative operating
scenario.

l. *Locations of the Application:* A
copy of the application is available for
inspection and reproduction at the
Commission's Public Reference Room,
located at 888 First Street NE., Room
2A, Washington, DC 20426, or by calling
(202) 502–8371. This filing may also be

viewed on the Commission's Web site at
[http://www.ferc.gov/docs-filing/](http://www.ferc.gov/docs-filing/elibrary.asp)
[elibrary.asp](http://www.ferc.gov/docs-filing/elibrary.asp). Enter the docket number
excluding the last three digits in the
docket number field to access the
document. You may also register online
at [http://www.ferc.gov/docs-filing/](http://www.ferc.gov/docs-filing/esubscription.asp)
[esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp) to be notified via
email of new filings and issuances
related to this or other pending projects.
For assistance, call 1–866–208–3676 or
email FERCOnlineSupport@ferc.gov, for
TTY, call (202) 502–8659. A copy is also
available for inspection and
reproduction at the address in item (h)
above.

m. Individuals desiring to be included
on the Commission's mailing list should
so indicate by writing to the Secretary
of the Commission.

n. *Comments, Protests, or Motions to
Intervene:* Anyone may submit
comments, a protest, or a motion to
intervene in accordance with the
requirements of Rules of Practice and
Procedure, 18 CFR 385.210, .211, .214.
In determining the appropriate action to
take, the Commission will consider all
protests or other comments filed, but
only those who file a motion to
intervene in accordance with the
Commission's Rules may become a
party to the proceeding. Any comments,
protests, or motions to intervene must
be received on or before the specified
comment date for the particular
application.

o. *Filing and Service of Responsive
Documents:* Any filing must (1) bear in
all capital letters the title
“COMMENTS”, “PROTEST”, or
“MOTION TO INTERVENE” as
applicable; (2) set forth in the heading
the name of the applicant and the
project number of the application to
which the filing responds; (3) furnish
the name, address, and telephone
number of the person protesting or
intervening; and (4) otherwise comply
with the requirements of 18 CFR
385.2001 through 385.2005. All
comments, motions to intervene, or
protests must set forth their evidentiary
basis and otherwise comply with the
requirements of 18 CFR 4.34(b). All
comments, motions to intervene, or
protests should relate to project
operations, which are the subject of the
variance. Agencies may obtain copies of
the application directly from the
applicant. A copy of any protest or
motion to intervene must be served
upon each representative of the
applicant specified in the particular
application. If an intervenor files
comments or documents with the
Commission relating to the merits of an
issue that may affect the responsibilities
of a particular resource agency, they