historic properties.<sup>5</sup> We will define the project-specific Area of Potential Effects (APE) in consultation with the SHPOs as the projects develop. On natural gas facility projects, the APE at a minimum encompasses all areas subject to ground disturbance (examples include construction right-of-way, contractor/pipe storage yards, compressor stations, and access roads). Our EIS for these projects will document our findings on the impacts on historic properties and summarize the status of consultations under section 106.

## Currently Identified Environmental Issues

We have already identified two specific issues that we think deserve attention based on a preliminary review of the planned facilities and the environmental information provided by PAPL and PALNG. This preliminary list of issues may change based on your comments and our analysis.

- Impacts on wetlands; and
- Impacts on Texas Parks and Wildlife Department land.

## **Environmental Mailing List**

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the projects. We will update the environmental mailing list as the analysis proceeds to ensure that we send the information related to this environmental review to all individuals, organizations, and government entities interested in and/or potentially affected by the planned projects.

Copies of the completed draft EIS will be sent to the environmental mailing list for public review and comment. If you would prefer to receive a paper copy of the document instead of the CD version or would like to remove your name from the mailing list, please return the attached Information Request (appendix

3).

### **Becoming an Intervenor**

Once PAPL and PALNG file their applications with the Commission, you may want to become an "intervenor" which is an official party to the Commission's proceeding. Intervenors play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission's final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Instructions for becoming an intervenor are in the User's Guide under the "e-filing" link on the Commission's Web site. Please note that the Commission will not accept requests for intervenor status at this time. You must wait until the Commission receives formal applications for the projects.

#### **Additional Information**

Additional information about the projects is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC Web site (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number, excluding the last three digits in the Docket Number field (i.e., PF15-18 for the Port Arthur Liquefaction Project; PF15-19 for the Port Arthur Pipeline Project). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docsfiling/esubscription.asp.

Finally, public meetings or site visits will be posted on the Commission's calendar located at www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.

Dated: June 24, 2015.

## Kimberly D. Bose,

Secretary.

[FR Doc. 2015–16311 Filed 7–1–15; 8:45 am]

BILLING CODE 6717-01-P

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

### **Combined Notice of Filings #1**

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC15–96–000. Applicants: Osprey Energy Center, LLC, Duke Energy Florida, Inc.

Description: Supplement to May 13, 2015 Joint Application for Approval Under Section 203 of the Federal Power Act of Osprey Energy Center, LLC and Duke Energy Florida, Inc.

Filed Date: 6/23/15. Accession Number: 20150623–5171. Comments Due: 5 p.m. ET 7/2/15.

Docket Numbers: EC15–158–000. Applicants: DTE Electric Company,

Renaissance Power, L.L.C.

Description: Application for Authorization for Disposition of Jurisdictional Facilities pursuant to FPA Section 203 by DTE Electric Company and Renaissance Power. L.L.C.

Filed Date: 6/23/15.

Accession Number: 20150623–5170. Comments Due: 5 p.m. ET 7/14/15.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG15–99–000. Applicants: Indeck Corinth Limited Partnership.

Description: Self-Certification of EWG Status of Indeck Corinth Limited Partnership.

Filed Date: 6/23/15.

Accession Number: 20150623–5159. Comments Due: 5 p.m. ET 7/14/15.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–3254–002. Applicants: Cooperative Energy Incorporated (An Electric Membership Coporation).

Description: Supplement to May 12, 2015 Updated Market Power Analysis of Cooperative Energy Incorporated (An Electric Membership Corporation).

Filed Date: 6/19/15.

Accession Number: 20150619–5231. Comments Due: 5 p.m. ET 7/10/15.

Docket Numbers: ER13–1523–002. Applicants: Blythe Energy Inc., AltaGas Renewable Energy Colorado LLC.

Description: Supplement to February 9, 2015 Notice of Change in Status of Blythe Energy Inc.

Filed Date: 5/11/15.

Accession Number: 20150511-5244. Comments Due: 5 p.m. ET 7/15/15.

<sup>&</sup>lt;sup>5</sup> The Advisory Council on Historic Preservation regulations are at Title 36, Code of Federal Regulations, part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

Docket Numbers: ER15–1941–000; ER15–1942–000.

Applicants: Barclays Bank PLC, Barclays Capital Energy Inc.

Description: Amendment to June 16, 2015 Notice of Cancellation of Market Based Rate Tariff of Barclays Bank PLC and Barclays Capital Energy Inc.

Filed Date: 6/23/15.

*Accession Number:* 20150623–5127. *Comments Due:* 5 p.m. ET 7/8/15.

Docket Numbers: ER15–1971–000. Applicants: Roctop Investments, Inc. Description: Initial rate filing per

Description: Initial rate filing per 35.12 Baseline New to be effective 7/1/2015.

Filed Date: 6/23/15.

 $\begin{tabular}{ll} Accession Number: 20150623-5146. \\ Comments Due: 5 p.m. ET 7/14/15. \\ \end{tabular}$ 

Docket Numbers: ER15–1972–000. Applicants: Indeck Corinth Limited Partnership.

Description: Initial rate filing per 35.12 Baseline New to be effective 7/1/2015.

Filed Date: 6/23/15.

Accession Number: 20150623–5168. Comments Due: 5 p.m. ET 7/14/15. Docket Numbers: ER15–1973–000.

Applicants: Southwest Power Pool, inc.

Description: Section 205(d) rate filing per 35.13(a)(2)(iii): 1518R9 Arkansas Electric Cooperative Corp NITSA NOA to be effective 6/1/2015.

Filed Date: 6/24/15.

Accession Number: 20150624–5029. Comments Due: 5 p.m. ET 7/15/15. Docket Numbers: ER15–1974–000.

Applicants: Southwest Power Pool, nc.

Description: Section 205(d) rate filing per 35.13(a)(2)(iii): 2158R5 Arkansas Electric Cooperative Corp NITSA and NOA to be effective 6/1/2015.

Filed Date: 6/24/15.

Accession Number: 20150624–5037. Comments Due: 5 p.m. ET 7/15/15.

Docket Numbers: ER15–1975–000. Applicants: PJM Interconnection,

Applicants: PJM Interconnection,
L.L.C.

Description: Section 205(d) rate fil

Description: Section 205(d) rate filing per 35.13(a)(2)(iii): Service Agreement No. 4180; Queue AA1–065 to be effective 5/29/2015.

Filed Date: 6/24/15.

Accession Number: 20150624–5038. Comments Due: 5 p.m. ET 7/15/15. Docket Numbers: ER15–1976–000.

Applicants: Southwest Power Pool,

Description: Section 205(d) rate filing per 35.13(a)(2)(iii): East River Electric Power Cooperative Formula Rate to be effective 10/1/2015.

Filed Date: 6/24/15.

Accession Number: 20150624-5058.

Comments Due: 5 p.m. ET 7/15/15.

Docket Numbers: ER15-1977-000.

Applicants: Sunbury Energy, LLC.

Description: Notice of Cancellation of Market Based Rate Tariff of Sunbury Energy, LLC.

Filed Date: 6/24/15.

Accession Number: 20150624–5070. Comments Due: 5 p.m. ET 7/15/15.

Docket Numbers: ER15-1978-000.

 $\label{eq:applicants:PJM} \mbox{ Interconnection,} \\ \mbox{L.L.C.}$ 

Description: Section 205(d) rate filing per 35.13(a)(2)(iii): Service Agreement No. 4185; Queue AA2–184 to be effective 5/26/2015.

Filed Date: 6/24/15.

Accession Number: 20150624–5074. Comments Due: 5 p.m. ET 7/15/15.

Docket Numbers: ER15–1979–000.

*Applicants:* PJM Interconnection, L.L.C.

Description: Tariff Withdrawal per 35.15: Cancellation of Service Agreement Nos. 3685, 3667, 3629, 3751, 2706, 3768 to be effective 7/29/2014.

Filed Date: 6/24/15.

Accession Number: 20150624–5122.

Comments Due: 5 p.m. ET 7/15/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <a href="http://www.ferc.gov/docs-filing/efiling/filing-req.pdf">http://www.ferc.gov/docs-filing/efiling/filing-req.pdf</a>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 24, 2015.

## Kimberly D. Bose,

Secretary.

[FR Doc. 2015-16305 Filed 7-1-15; 8:45 am]

BILLING CODE 6717-01-P

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No., IN13-15-000]

BP America Inc., BP Corporation North America Inc., BP America Production Company, and BP Energy Company; Notice of Designation of Commission Staff as Non-Decisional

With respect to orders issued by the Commission on August 5, 2013 and May 15, 2014 in the above-captioned docket, with the exceptions noted below, the staff of the Office of Enforcement are designated as non-decisional in deliberations by the Commission in this docket. Accordingly, pursuant to 18 CFR 385.2202 (2014), they will not serve as advisors to the Commission or take part in the Commission's review of any offer of settlement. Likewise, as nondecisional staff, pursuant to 18 CFR 385.2201 (2014), they are prohibited from communicating with advisory staff concerning any deliberations in this docket.

Exceptions to this designation as non-decisional are:

James Owens Timothy Helwick Shawn Bennett Jill Davis Sebastian Krynski Grace Kwon

Dated: June 25, 2015.

### Kimberly D. Bose,

Secretary.

[FR Doc. 2015-16303 Filed 7-1-15; 8:45 am]

BILLING CODE 6717-01-P

## **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket Nos. CP15-517-000 PF15-4-000]

## Gulf South Pipeline Company, LP; Notice of Application

Take notice that on June 12, 2015, Gulf South Pipeline Company, LP (Gulf South), 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, filed an application pursuant to section 7(c) of the Natural Gas Act (NGA) requesting authorization to construct and operate its 1.42 Billion cubic feet per day Coastal Bend Header Project. Specifically, Gulf South proposes to construct: (i) a new 66-mile, 36-inch diameter pipeline lateral from Wharton County, Texas to Freeport LNG Development, LP's (Freeport LNG) terminal in Brazoria County, Texas; (ii)