

Filed Date: 6/1/15.

Accession Number: 20150601–5402.

Comments Due: 5 p.m. ET 6/19/15.

Docket Numbers: RP15–1052–001.

Applicants: Discovery Gas Transmission LLC.

Description: Compliance filing per 154.203: Substitute Order No. 801 Compliance filing (System Map Migration to Web site) to be effective 7/9/2015.

Filed Date: 6/15/15.

Accession Number: 20150615–5128.

Comments Due: 5 p.m. ET 6/29/15.

Docket Numbers: RP15–1053–001.

Applicants: Black Marlin Pipeline Company.

Description: Compliance filing per 154.203: Substitute Order No. 801 Compliance Filing (System Map Migration to Web site) to be effective 7/9/2015.

Filed Date: 6/15/15.

Accession Number: 20150615–5226.

Comments Due: 5 p.m. ET 6/29/15.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 16, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015–15486 Filed 6–23–15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 308–007]

PacifiCorp Energy; Notice of Intent To Prepare a Draft and Final Environmental Assessment and Revised Procedural Schedule

On February 28, 2014, PacifiCorp Energy (PacifiCorp) filed an application

for the continued operation of the 1.1-megawatt Wallowa Falls Hydroelectric Project (Wallowa Falls Project) No. 308. On February 10, 2015, PacifiCorp filed an updated application that included modifications to its proposed action. On March 6, 2015, the Commission issued a *Notice of Application Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions* (REA Notice). The REA notice included a procedural schedule that included preparation of a single Environmental Assessment (EA).

Based on the comments received in response to the REA notice, Commission staff has determined that its analysis of the proposed relicensing action will require preparation of a Draft and Final EA. A Draft EA will be issued and circulated for review by all interested parties. All comments filed on the Draft EA will be analyzed by staff and considered in the Final EA. Staff's conclusions and recommendations will be available for the Commission's consideration in reaching its final licensing decision.

The application will be processed according to the following revised procedural schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Issue Draft EA	November 2015.
Comments on Draft EA due.	December 2015.
Modified terms and conditions due.	January 2016.
Commission issues Final EA.	April 2016.

Any questions regarding this notice may be directed to Matt Cutlip at (503) 552–2762, or by email at matt.cutlip@ferc.gov.

Dated: June 18, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015–15490 Filed 6–23–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CD15–18–000]

Soldier Canyon Filter Plant; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On January 23, 2015, Soldier Canyon Filter Plant filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed Soldier Canyon Micro Hydro Facility would have an installed capacity of 100 kilowatts (kW), and would be located along the existing 36-inch-diameter Soldier Canyon Pipeline at the Soldier Canyon Filter Plant. The project would be located near Fort Collins in Larimer County, Colorado.

Applicant Contact: Mr. Chris Harris, General Manager, 4424 Laporte Avenue, Fort Collins, CO 80521, Phone No. (970) 482–3143.

FERC Contact: Christopher Chaney, Phone No. (202) 502–6778, email: christopher.chaney@ferc.gov.

Qualifying Conduit Hydropower Facility Description: The proposed project would consist of: (1) A proposed 140-square-foot buried powerhouse; (2) an approximately 30-foot-long, 16-inch-diameter intake pipe branching off the 36-inch-diameter Soldier Canyon Pipeline; (3) one 100-kilowatt turbine-generating unit; (4) an approximately 60-foot-long, 16-inch-diameter discharge pipe returning water to the 36-inch-diameter Soldier Canyon Pipeline; and (5) appurtenant facilities. The proposed project would have an estimated annual generating capacity of 880 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A), as amended by HREA ...	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity..	Y
FPA 30(a)(3)(C)(i), as amended by HREA	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit..	Y
FPA 30(a)(3)(C)(ii), as amended by HREA	The facility has an installed capacity that does not exceed 5 megawatts.	Y
FPA 30(a)(3)(C)(iii), as amended by HREA.	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA..	Y

Preliminary Determination: Based upon the above criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

Comments and Motions to Intervene: Deadline for filing comments contesting whether the facility meets the qualifying criteria is 45 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

Filing and Service of Responsive Documents: All filings must (1) bear in all capital letters the “COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY” or “MOTION TO INTERVENE,” as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission’s regulations.¹ All comments contesting Commission staff’s preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/>

ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Locations of Notice of Intent: Copies of the notice of intent can be obtained directly from the applicant or such copies can be viewed and reproduced at the Commission in its Public Reference Room, Room 2A, 888 First Street NE., Washington, DC 20426. The filing may also be viewed on the web at <http://www.ferc.gov/docs-filing/elibrary.asp> using the “eLibrary” link. Enter the docket number (e.g., CD15–18) in the docket number field to access the document. For assistance, call toll-free 1–866–208–3676 or email FERCOnlineSupport@ferc.gov. For TTY, call (202) 502–8659.

Dated: June 18, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015–15491 Filed 6–23–15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14327–004]

Pershing County Water Conservation District, Nevada; Notice of Application Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Proceeding:* Surrender of License.

b. *Project No.:* 14327–004.

c. *Date Filed:* June 4, 2015.

d. *Licensee:* Pershing County Water Conservation District, Nevada.

e. *Name of Project:* Humboldt River Hydropower Project.

f. *Location:* The unconstructed project would be located at the U.S. Department of the Interior, Bureau of Reclamation’s Rye Patch Dam, on the Humboldt River in Pershing County, Nevada. The project would occupy 0.25 acre of federal land.

g. *Filed Pursuant to:* 18 CFR 6.2.

h. *Licensee Contact:* Mr. Bennie Hodges, Manager, Pershing County Water Conservation District, P.O. Box 218, Lovelock, NV 89419, Telephone: (775) 273–2293, Email: pcwcd@irrigation.lovelock.nv.us.

i. *FERC Contact:* Mr. Ashish Desai, (202) 502–8370, Ashish.Desai@ferc.gov.

j. Deadline for filing comments, interventions and protests is 30 days from the issuance date of this notice. The Commission strongly encourages electronic filing. Please file motions to intervene, protests and comments using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your

¹ 18 CFR 385.2001–2005 (2014).