

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern Time on June 8, 2015.

Dated: May 18, 2015.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2015-12598 Filed 5-22-15; 8:45 am]  
BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project Nos. 5760-015 and 5762-009]

#### LaChute Hydro Company, Inc.; LaChute Hydro Company, LLC; Notice of Transfer of Exemptions

1. By letter filed April 24, 2015,<sup>1</sup> William B. Conway, Jr., Counsel for Enel Green Power North America, Inc.

<sup>1</sup> Seventeen other exempted projects which are to be transferred were included in the April 24, 2015 letter. These exemptions will be handled under separate proceedings.

(EGPNA),<sup>2</sup> informed the Commission that the exemptions from licensing for the Upper LaChute River Project, FERC No. 5760 and the Lower LaChute River Project, FERC No. 5762, reinstated November 15, 1984,<sup>3</sup> have been transferred to LaChute Hydro Company, LLC, an affiliate of Enel Green Power. The projects are located on the LaChute River in Essex County, New York. The transfer of an exemption does not require Commission approval.

2. LaChute Hydro Company, LLC is now the exemptee of the Upper LaChute River Project, FERC No. 5760 and the Lower LaChute River Project, FERC No. 5762. All correspondence should be forwarded to: LaChute Hydro Company, LLC, c/o Enel Green Power North America, Inc., Attn: General Counsel, 1 Tech Drive, Suite 220, Andover, MA 01810.

Dated: May 19, 2015.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2015-12606 Filed 5-22-15; 8:45 am]  
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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 10164-002]

#### SE Hazelton A, L.P.; SE Hazelton A, LLC; Notice of Transfer of Exemption

1. By letter filed April 24, 2015,<sup>1</sup> William B. Conway, Jr., Counsel for Enel Green Power North America, Inc. (EGPNA),<sup>2</sup> informed the Commission that the exemption from licensing for the Hazelton A Project, FERC No. 10164, originally issued August 11, 1987,<sup>3</sup> has been transferred to SE Hazelton A, LLC, an affiliate of Enel Green Power. The project is located on the Northside Canal in Jerome County, Idaho. The transfer of an exemption does not require Commission approval.

2. SE Hazelton A, LLC is now the exemptee of the Hazelton A Project,

<sup>2</sup> Enel Green Power North America, Inc. is a wholly owned subsidiary of Enel Green Power. Enel Green Power is a well-capitalized publicly traded company.

<sup>3</sup> 29 FERC ¶ 61,174, Order Reinstating Exemptions and Denying Applications for Preliminary Permit and License (1984).

<sup>1</sup> Seventeen other exempted projects which are to be transferred were included in the April 24, 2015 letter. These exemptions will be handled under separate proceedings.

<sup>2</sup> Enel Green Power North America, Inc. is a wholly owned subsidiary of Enel Green Power. Enel Green Power is a well-capitalized publicly traded company.

<sup>3</sup> 40 FERC ¶ 62,155, Order Granting Exemption From Licensing (Conduit) (1987).

FERC No. 10164. All correspondence should be forwarded to: SE Hazelton A, LLC, c/o Enel Green Power North America, Inc., Attn: General Counsel, 1 Tech Drive, Suite 220, Andover, MA 01810.

Dated: May 19, 2015.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2015-12612 Filed 5-22-15; 8:45 am]  
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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2837-032]

#### Erie Boulevard Hydropower, L.P.; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Traditional Licensing Process

a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.

b. *Project No.:* 2837-032.

c. *Date Filed:* March 20, 2015.

d. *Submitted By:* Erie Boulevard Hydropower, L.P.

e. *Name of Project:* Granby Hydroelectric Project.

f. *Location:* On the Oswego River near the town of Fulton, in Oswego County, New York. The project does not affect federal lands.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations

h. *Applicant Contact:* Steven P. Murphy, Brookfield Renewable Energy Group, 33 West 1st Street South, Fulton, New York, 13069; (315) 598-6130 or by email at [Steven.Murphy@brookfieldrenewable.com](mailto:Steven.Murphy@brookfieldrenewable.com).

i. *FERC Contact:* Allyson Conner at (202) 502-6082 or email at [allyson.conner@ferc.gov](mailto:allyson.conner@ferc.gov).

j. Erie Boulevard Hydropower, L.P. (Erie) filed its request to use the Traditional Licensing Process on March 20, 2015. Erie provided public notice of its request on March 14, 15, and 18, 2015. In a letter dated May 19, 2015, the Director of the Division of Hydropower Licensing approved Erie's request to use the Traditional Licensing Process.

k. *With this notice, we are initiating informal consultation with:* (a) The U.S. Fish and Wildlife Service and the National Marine Fisheries Service under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50

l. CFR, Part 402; and (b) the New York State Historic Preservation Officer, as required by section 106, National

Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

m. With this notice, we are designating Erie as the Commission's non-federal representative for carrying out informal consultation pursuant to section 7 of the Endangered Species Act and consultation pursuant to section 106 of the National Historic Preservation Act.

n. Erie filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 (d) of the Commission's regulations.

o. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). A copy is also available for inspection and reproduction at the address in paragraph h.

p. The licensee states its unequivocal intent to submit an application for a new license for Project No. 2837. Pursuant to 18 CFR 16.8, 16.9, and 16.10 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by March 31, 2018.

q. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: May 19, 2015.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015-12604 Filed 5-22-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Commission Staff Attendance

The Federal Energy Regulatory Commission hereby gives notice that members of the Commission's staff will attend the following meeting related to

the Midcontinent Independent System Operator, Inc. (MISO)—PJM Interconnection, L.L.C. (PJM) Joint and Common Market Initiative (Docket No. AD14-3-000):

MISO/PJM Joint Stakeholder Meeting—May 27, 2015.

The above-referenced meeting will be held at: MISO Headquarters, 720 City Center Drive, Carmel, IN 46032-7574.

The above-referenced meeting is open to the public.

Further information may be found at [www.misoenergy.org](http://www.misoenergy.org).

The discussions at the meeting described above may address matters at issue in the following proceedings:

*Docket No. EL13-47, FirstEnergy Solutions Corp. and Allegheny Energy Supply Company, LLC v. PJM Interconnection, L.L.C.*

*Docket No. EL13-88, Northern Indiana Public Service Company v.*

*Midcontinent Independent System Operator, Inc. and PJM*

*Interconnection, L.L.C.*

*Docket No. EL11-34, Midcontinent Independent System Operator, Inc.*

*Docket No. EL14-21, Southwest Power Pool, Inc. v. Midcontinent*

*Independent System Operator, Inc.*

*Docket No. EL14-30, Midcontinent Independent System Operator, Inc. v.*

*Southwest Power Pool, Inc.*

*Docket No. ER10-1791, Midwest*

*Independent Transmission System Operator, Inc.*

*Docket No. ER11-1844, Midwest Independent Transmission System Operator, Inc.*

*Docket No. ER13-1864, Southwest Power Pool, Inc.*

*Docket Nos. ER13-1923, ER13-1938, ER13-1943, ER13-1945, Midcontinent*

*Independent System Operator, Inc.*

*Docket Nos. ER13-1924, ER13-1926,*

*ER13-1927, ER13-1936, ER13-1944,*

*ER13-1947, PJM Interconnection, L.L.C.*

*Docket Nos. ER13-1937, ER13-1939,*

*Southwest Power Pool, Inc.*

*Docket No. ER14-1174, Southwest*

*Power Pool, Inc.*

*Docket No. ER14-1736, Midcontinent*

*Independent System Operator, Inc.*

*Docket No. ER14-2445, Midcontinent*

*Independent System Operator, Inc.*

*Docket No. ER15-623, PJM*

*Interconnection, L.L.C.*

For more information, contact Valerie Teeter, Office of Energy Policy and Innovation, Federal Energy Regulatory Commission at (202) 502-8538 or [Valerie.Teeter@ferc.gov](mailto:Valerie.Teeter@ferc.gov).

Dated: May 19, 2015.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015-12602 Filed 5-22-15; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project Nos. 175-028 and 1988-086]

#### Pacific Gas and Electric Company; Notice of Application Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Application for Temporary Variance of Minimum Flow Requirements.

b. *Project Nos.:* 175-028 and 1988-086.

c. *Date Filed:* May 12, 2015.

d. *Applicant:* Pacific Gas and Electric Company (licensee).

e. *Name of Projects:* Balch and Haas-Kings River.

f. *Location:* North Fork Kings River in Fresno County, California.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Jaime Hoffman, License Coordinator, Pacific Gas and Electric Company, Mail Code: N13E, P.O. Box 770000, San Francisco, CA 94177, Phone: (415) 973-1554.

i. *FERC Contact:* Mr. John Aedo, (415) 369-3335, or [john.aedo@ferc.gov](mailto:john.aedo@ferc.gov).

j. Deadline for filing comments, motions to intervene, protests, and recommendations is 15 days from the issuance date of this notice by the Commission (June 3, 2015). The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, or recommendations using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>.

Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Please include the project numbers (P-175-028 and 1988-086) on any comments, motions to intervene, protests, or recommendations filed.

k. *Description of Request:* The licensee requests a temporary variance of the minimum flow requirements in Helms Creek, North Fork Kings River