information to be collected; and (5) how might the Department minimize the burden of this collection on the respondents, including through the use of information technology. Please note that written comments received in response to this notice will be considered public records.

Title of Collection: Application for New Grants under the Comprehensive Centers Program.

OMB Control Number: 1810–0709. *Type of Review:* An extension of an

existing information collection. Respondents/Affected Public: State,

Local and Tribal Governments. Total Estimated Number of Annual

Responses: 60.

Total Estimated Number of Annual Burden Hours: 6,900.

Abstract: The Comprehensive Centers program awards no less than 20 grants to provide demonstrated expertise in technical assistance, professional development, and training to State educational agencies and local educational agencies regarding the administration and implementation of the Elementary and Secondary Education Act of 1965. The collection of information is necessary for eligible applicants to apply and receive grants under the Comprehensive Centers program. The Comprehensive Centers program is a discretionary grant program authorized under the Education Technical Assistance Act of 2002 (ETAA).

Dated: May 19, 2015.

Tomakie Washington,

Acting Director, Information Collection Clearance Division, Office of the Chief Privacy Officer, Office of Management. [FR Doc. 2015–12572 Filed 5–22–15; 8:45 am] BILLING CODE 4000–01–P

DEPARTMENT OF ENERGY

[OE Docket No. EA-365-A]

Application To Export Electric Energy; Centre Lane Trading Limited

AGENCY: Office of Electricity Delivery and Energy Reliability, DOE. **ACTION:** Notice of application.

SUMMARY: Centre Lane Trading Limited (Applicant or CLT) has applied to renew its authority to transmit electric energy from the United States to Canada pursuant to section 202(e) of the Federal Power Act.

DATES: Comments, protests, or motions to intervene must be submitted on or before June 25, 2015.

ADDRESSES: Comments, protests, motions to intervene, or requests for

more information should be addressed to: Office of Electricity Delivery and Energy Reliability, Mail Code: OE–20, U.S. Department of Energy, 1000 Independence Avenue SW., Washington, DC 20585–0350. Because of delays in handling conventional mail, it is recommended that documents be transmitted by overnight mail, by electronic mail to *Electricity.Exports*@ *hq.doe.gov*, or by facsimile to 202–586– 8008.

SUPPLEMENTARY INFORMATION: Exports of electricity from the United States to a foreign country are regulated by the Department of Energy (DOE) pursuant to sections 301(b) and 402(f) of the Department of Energy Organization Act (42 U.S.C. 7151(b), 7172(f)) and require authorization under section 202(e) of the Federal Power Act (16 U.S.C. 824a(e)).

On June 9, 2010, DOE issued Order No. EA–365 to CLT, which authorized the Applicant to transmit electric energy from the United States to Canada as a power marketer for a five-year term using existing international transmission facilities. That authority expires on June 9, 2015. On April 22, 2015, CLT filed an application with DOE for renewal of the export authority contained in Order No. EA–365 for an additional five-year term.

In its application, CLT states that it does not own or operate any electric generation or transmission facilities. and it does not have a franchised service area. The electric energy that CLT proposes to export to Canada would be surplus energy purchased from third parties such as electric utilities and Federal power marketing agencies pursuant to voluntary agreements. The existing international transmission facilities to be utilized by CLT have previously been authorized by Presidential permits issued pursuant to Executive Order 10485, as amended, and are appropriate for open access transmission by third parties. The Applicant is also requesting expedited treatment of this renewal application and issuance of an Order as early as the Department may deem fit to avoid any lapse in CLT's authority to export electricity to Canada.

Procedural Matters: Any person desiring to be heard in this proceeding should file a comment or protest to the application at the address provided above. Protests should be filed in accordance with Rule 211 of the Federal Energy Regulatory Commission's (FERC) Rules of Practice and Procedures (18 CFR 385.211). Any person desiring to become a party to these proceedings should file a motion to intervene at the above address in accordance with FERC Rule 214 (18 CFR 385.214). Five copies of such comments, protests, or motions to intervene should be sent to the address provided above on or before the date listed above.

Comments and other filings concerning CLT's application to export electric energy to Canada should be clearly marked with OE Docket No. EA– 365–A. An additional copy is to be provided directly to Jason Brandt, Centre Lane Trading Limited, 199 Bay Street, Suite 4500, Toronto, Ontario M5L 1G2 Canada.

A final decision will be made on this application after the environmental impacts have been evaluated pursuant to DOE's National Environmental Policy Act Implementing Procedures (10 CFR part 1021) and after a determination is made by DOE that the proposed action will not have an adverse impact on the sufficiency of supply or reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above, by accessing the program Web site at http://energy.gov/ node/11845, or by emailing Angela Troy at Angela.Troy@hq.doe.gov.

Issued in Washington, DC, on May 19, 2015.

Christopher Lawrence,

Electricity Policy Analyst, Office of Electricity Delivery and Energy Reliability. [FR Doc. 2015–12624 Filed 5–22–15; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RA15-1-000]

Vaughn Thermal Corporation; Notice of Filing

Take notice that, on May 11, 2015, Vaughn Thermal Corporation (Vaughn) filed a Petition for Review of Denial of Adjustment Request, pursuant to section 504(b) of the Department of Energy Organization Act, 42 U.S.C. 7194(b), and section 385.1004 of the Commission's regulations, 18 CFR 385.1004. Vaughn's petition requests review of the April 9, 2015 Decision and Order issued in Case Number EXC-14-0003 by the Department of Energy's Office of Hearings and Appeals. In addition, Vaughn is concurrently requesting a hearing and expedited procedures in accord with section 385.1006 of the Commission's regulations, 18 CFR 385.1006.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at *http://www.ferc.gov*. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov*, using the "eLibrary" link and is available for electronic review in the Commission's Public Reference Room in Washington, DC There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on June 8, 2015.

Dated: May 18, 2015.

Kimberly D. Bose, Secretary. [FR Doc. 2015–12598 Filed 5–22–15; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 5760-015 and 5762-009]

LaChute Hydro Company, Inc.; LaChute Hydro Company, LLC; Notice of Transfer of Exemptions

1. By letter filed April 24, 2015,¹ William B. Conway, Jr., Counsel for Enel Green Power North America, Inc. (EGPNA),² informed the Commission that the exemptions from licensing for the Upper LaChute River Project, FERC No. 5760 and the Lower LaChute River Project, FERC No. 5762, reinstated November 15, 1984,³ have been transferred to LaChute Hydro Company, LLC, an affiliate of Enel Green Power. The projects are located on the LaChute River in Essex County, New York. The transfer of an exemption does not require Commission approval.

2. LaChute Hydro Company, LLC is now the exemptee of the Upper LaChute River Project, FERC No. 5760 and the Lower LaChute River Project, FERC No. 5762. All correspondence should be forwarded to: LaChute Hydro Company, LLC, c/o Enel Green Power North America, Inc., Attn: General Counsel, 1 Tech Drive, Suite 220, Andover, MA 01810.

Dated: May 19, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015–12606 Filed 5–22–15; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 10164-002]

SE Hazelton A, L.P.; SE Hazelton A, LLC; Notice of Transfer of Exemption

1. By letter filed April 24, 2015,¹ William B. Conway, Jr., Counsel for Enel Green Power North America, Inc. (EGPNA),² informed the Commission that the exemption from licensing for the Hazelton A Project, FERC No. 10164, originally issued August 11, 1987,³ has been transferred to SE Hazelton A, LLC, an affiliate of Enel Green Power. The project is located on the Northside Canal in Jerome County, Idaho. The transfer of an exemption does not require Commission approval.

2. SE Hazelton A, LLC is now the exemptee of the Hazelton A Project,

³ 29 FERC ¶ 61,174, Order Reinstating Exemptions and Denying Applications for Preliminary Permit and License (1984).

¹ Seventeen other exempted projects which are to be transferred were included in the April 24, 2015 letter. These exemptions will be handled under separate proceedings.

² Enel Green Power North America, Inc. is a wholly owned subsidiary of Enel Green Power. Enel Green Power is a well-capitalized publicly traded company.

³ 40 FERC ¶ 62,155, Order Granting Exemption From Licensing (Conduit) (1987).

FERC No. 10164. All correspondence should be forwarded to: SE Hazelton A, LLC, c/o Enel Green Power North America, Inc., Attn: General Counsel, 1 Tech Drive, Suite 220, Andover, MA 01810.

Dated: May 19, 2015.

Kimberly D. Bose,

Secretary. [FR Doc. 2015–12612 Filed 5–22–15; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2837-032]

Erie Boulevard Hydropower, L.P.; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Traditional Licensing Process

a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.

b. Project No.: 2837-032.

c. Date Filed: March 20, 2015.

d. *Submitted By:* Erie Boulevard Hydropower, L.P.

e. *Name of Project:* Granby Hydroelectric Project.

f. *Location:* On the Oswego River near the town of Fulton, in Oswego County, New York. The project does not affect federal lands.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations

h. Applicant Contact: Steven P. Murphy, Brookfield Renewable Energy Group, 33 West 1st Street South, Fulton, New York, 13069; (315) 598–6130 or by email at Steven.Murphy@ brookfieldrenewable.com.

i. FERC Contact: Allyson Conner at (202) 502–6082 or email at allyson.conner@ferc.gov.

j. Erie Boulevard Hydropower, L.P. (Erie) filed its request to use the Traditional Licensing Process on March 20, 2015. Erie provided public notice of its request on March 14, 15, and 18, 2015. In a letter dated May 19, 2015, the Director of the Division of Hydropower Licensing approved Erie's request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with: (a) The U.S. Fish and Wildlife Service and the National Marine Fisheries Service under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50

l. CFR, Part 402; and (b) the New York State Historic Preservation Officer, as required by section 106, National

¹ Seventeen other exempted projects which are to be transferred were included in the April 24, 2015 letter. These exemptions will be handled under separate proceedings.

²Enel Green Power North America, Inc. is a wholly owned subsidiary of Enel Green Power. Enel Green Power is a well-capitalized publicly traded company.