

those outcomes. Consequently, applicants are advised to include these outcomes in conceptualizing the design, implementation, and evaluation of their proposed projects. Their measurement should be a part of the project evaluation plan, along with measures of your progress and on the goals and objectives specific to your project.

All grantees will be expected to submit an annual performance report documenting their success in addressing these performance measures.

5. *Continuation Awards:* In making a continuation award under 34 CFR 75.253, the Secretary considers, among other things: Whether a grantee has made substantial progress in achieving the goals and objectives of the project; whether the grantee has expended funds in a manner that is consistent with its approved application and budget; and, if the Secretary has established performance measurement requirements, the performance targets in the grantee's approved application. In making a continuation grant, the Secretary also considers whether the grantee is operating in compliance with the assurances in its approved application, including those applicable to Federal civil rights laws that prohibit discrimination in programs or activities receiving Federal financial assistance from the Department (34 CFR 100.4, 104.5, 106.4, 108.8, and 110.23).

VII. Agency Contact

FOR FURTHER INFORMATION CONTACT:

Rebecca Ell, U.S. Department of Education, 1990 K Street NW., Room 7105, K-OPE-7-7063, Washington, DC 20006. Telephone: (202) 502-7779 or by email: OPE_GAANN_Program@ed.gov.

If you use a TDD or a TTY, call the FRS, toll free, at 1-800-877-8339.

VIII. Other Information

Accessible Format: Individuals with disabilities can obtain this document and a copy of the application package in an accessible format (e.g., braille, large print, audiotope, or compact disc) on request to the program contact person listed under **FOR FURTHER INFORMATION CONTACT** in section VII of this notice.

Electronic Access to This Document: The official version of this document is the document published in the **Federal Register**. Free Internet access to the official edition of the **Federal Register** and the Code of Federal Regulations is available via the Federal Digital System at: www.gpo.gov/fdsys. At this site you can view this document, as well as all other documents of this Department published in the **Federal Register**, in text or Adobe Portable Document Format (PDF). To use PDF you must

have Adobe Acrobat Reader, which is available free at the site.

You may also access documents of the Department published in the **Federal Register** by using the article search feature at: www.federalregister.gov. Specifically, through the advanced search feature at this site, you can limit your search to documents published by the Department.

Delegation of Authority: The Secretary of Education has delegated authority to Jamienne S. Studley, Deputy Under Secretary, to perform the functions and duties of the Assistant Secretary for Postsecondary Education.

Dated: March 27, 2015.

Jamienne S. Studley,
Deputy Under Secretary.

[FR Doc. 2015-07483 Filed 3-31-15; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No., AD15-4-000]

Technical Conference on Environmental Regulations and Electric Reliability, Wholesale Electricity Markets, and Energy Infrastructure; Supplemental Notice of Technical Conference

As announced in the Notice of Technical Conferences issued on December 9, 2014¹ and the Supplemental Notice of Technical Conferences issued on January 6, 2015,² the Federal Energy Regulatory Commission (Commission) staff will hold a Central region³ technical conference to discuss implications of compliance approaches to the Clean Power Plan proposed rule, issued by the Environmental Protection Agency (EPA) on June 2, 2014.⁴ The technical

¹ Technical Conference on Environmental Regulations and Electric Reliability, Wholesale Electricity Markets, and Energy Infrastructure, Docket No. AD15-4-000, (Dec. 9, 2014) (Notice of Technical Conferences), available at <http://www.ferc.gov/CalendarFiles/20141209165657-AD15-4-000TC.pdf>.

² Technical Conference on Environmental Regulations and Electric Reliability, Wholesale Electricity Markets, and Energy Infrastructure, Docket No. AD15-4-000, (Jan. 6, 2015) (Supplemental Notice of Technical Conferences), available at <http://www.ferc.gov/CalendarFiles/20150106170115-AD15-4-000TC1.pdf>.

³ For purposes of this conference, the Central Region includes the following Commission-approved Order No. 1000 planning regions: Midcontinent Independent System Operator, Inc. (MISO) and Southwest Power Pool, Inc. (SPP). This region also includes the Electric Reliability Council of Texas (ERCOT).

⁴ Carbon Pollution Emission Guidelines for Existing Stationary Sources: Electric Utility

conference will focus on issues related to electric reliability, wholesale electric markets and operations, and energy infrastructure in the Central region. The Commission will hold the Central region technical conference on March 31, 2015, from approximately 8:45 a.m. to 5:00 p.m. at the Renaissance St. Louis Airport Hotel, 9801 Natural Bridge Road, St. Louis, MO 63134 (Phone: (314) 429-1100). This conference is free of charge and open to the public. Commission members may participate in the conference. The agenda for the Central region technical conference is attached to this Supplemental Notice of Technical Conference.

If you have not already done so, those who plan to attend the technical conference are strongly encouraged to complete the registration form located at: <https://www.ferc.gov/whats-new/registration/03-31-15-form.asp>. There is no registration deadline or fee to attend the conference.

The Commission will post information on the technical conference on the Calendar of Events on the Commission's Web site, <http://www.ferc.gov>, prior to the conference. The Central region technical conference will also be transcribed. Transcripts of the technical conference will be available for a fee from Ace-Federal Reporters, Inc. (202) 347-3700. There will also be a free audio cast of the conference. The audio cast will allow persons to listen to the Central region technical conference, but not participate. Anyone with internet access who desires to watch the Central region conference can do so by navigating to the Calendar of Events on the Commission's Web site, <http://www.ferc.gov>, and locating the Central region technical conference in the Calendar. The Central region technical conference will contain a link to its audio cast.⁵

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to accessibility@ferc.gov or call toll free (866) 208-3372 (voice) or (202) 502-8659 (TTY), or send a FAX to (202) 208-2106 with the required accommodations.

For more information about the technical conferences, please contact: *Logistical Information*, Sarah McKinley, Office of External Affairs, Federal

Generating Units, 79 FR 34,830 (2014) (Proposed Rule), available at <http://www.gpo.gov/fdsys/pkg/FR-2014-06-18/pdf/2014-13726.pdf>.

⁵ The audio cast will continue to be available on the Calendar of Events on the Commission's Web site, <http://www.ferc.gov>, for three months after the conference.

Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502-8368, sarah.mckinley@ferc.gov.

Legal Information, Alan Rukin, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502-8502, alan.rukin@ferc.gov.

Technical Information, Jessica L. Cockrell, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502-8190, jessica.cockrell@ferc.gov.

Technical Information, Michael Gildea, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502-8420, michael.gildea@ferc.gov.

Dated: March 25, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015-07448 Filed 3-31-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF15-7-000]

Eagle LNG Partners Jacksonville LLC; Supplemental Notice of Intent To Prepare an Environmental Impact Statement for the Planned Jacksonville Project and Request for Comments on Environmental Issues

On February 24, 2015, the Commission issued a “*Notice of Intent to Prepare an Environmental Impact Statement for the Planned Jacksonville Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Meeting*” (NOI). It has come to our attention that the environmental mailing list was not provided copies of the NOI; therefore, we are issuing this Supplemental NOI to extend the scoping period and provide additional time for interested parties to file comments on environmental issues.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental impact statement (EIS) that will discuss the environmental impacts of the Jacksonville Project (Project) involving construction and operation of facilities by Eagle LNG Partners Jacksonville LLC (Eagle LNG) in Duval County, Florida. The Commission will use this EIS in its decision-making process to determine whether the project is in the public convenience and necessity.

The Commission and its cooperating agencies continue to gather input from

the public and interested agencies on the project. This process is referred to as scoping. Your input will help the Commission staff determine what issues they need to evaluate in the EIS. The initial NOI identified March 26, 2015 as the close of the scoping period. Please note that the scoping period is now extended and will close on April 24, 2015.

This notice is being sent to the Commission’s current environmental mailing list for this Project. State and local government representatives should notify their constituents of this planned Project and encourage them to comment on their areas of concern.

A fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” is available for viewing on the FERC Web site (www.ferc.gov). This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission’s proceedings.

Summary of the Planned Project

Eagle LNG proposes to construct, own and operate the Jacksonville LNG facility located within the City of Jacksonville, Florida, on industrially zoned land adjacent to the St. Johns River.

The facility would receive domestically produced natural gas, transported through existing and expanded local utility pipelines, and utilize super-cooling to create liquefied natural gas (LNG) for temporary onsite storage. The Project would include three liquefaction trains, one (possibly two) LNG storage tanks, and a marine load-out facility and dock on the St. Johns River that could accommodate small to mid-size LNG vessels and bunkering barges. LNG would be periodically loaded for transport onto trucks, containers, or ocean-going vessels, and marketed for use in U.S. vehicular and high-horsepower engines, domestic ship fueling (marine bunkering), and international export.

As currently planned, the Jacksonville Project would consist of the following facilities:

- Three liquefaction trains, each with a capacity of 0.18 million tons per annum;
- inlet natural gas boost compression;
- interconnect piping (including potential non-jurisdictional expansion of existing public utility lines);
- one 30,283 cubic meter single containment LNG storage tank;
- an LNG vessel docking and loading terminal;
- an LNG truck loading area;

- flare stack; and
- power, water, and communications facilities (including off-site non-jurisdictional facilities leading to the Project site).

The general location of the Project site is shown in Appendix 1.¹

Land Requirements for Construction

The planned Jacksonville Project would encompass a 193 acre site along the St. Johns River that is currently zoned for industrial development by the City of Jacksonville, and located in an area that hosts other bulk fuel terminals. The Project site includes a submerged land lease covering lands extending approximately 600 feet from the shoreline into the St. Johns River. Based on the Project’s initial design, the facility construction footprint would occupy approximately 40 of the 193 acres; laydown area requirements during construction are included within the 40 acres. Eagle LNG is still in the planning phase for the Jacksonville Project and the required property title assignments have not been finalized.

The EIS Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the authorization of LNG facilities under section 3(a) of the Natural Gas Act. NEPA also requires us² to discover and address concerns the public may have about proposals. This process is referred to as scoping. The main goal of the scoping process is to focus the analysis in the EIS on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EIS. We will consider all filed comments during the preparation of the EIS.

In the EIS, we will discuss impacts that could occur as a result of the construction and operation of the planned Project under these general headings:

- Geology and soils;
- land use;
- water resources and wetlands;
- cultural resources;
- vegetation, fisheries, and wildlife;

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called “eLibrary” or from the Commission’s Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

² “We,” “us,” and “our” refer to the environmental staff of the Commission’s Office of Energy Projects.