

described via Marine Safety Radio Broadcast on VHF-FM marine band radio, channel 22A (157.1 MHz). Requirements may include, but are not limited to, the use of convoys, restrictions on shaft horsepower, and hull type restrictions, dependent on the prevailing ice conditions and vessel type.

(2) Persons desiring to transit in the safety zone not meeting the requirements established by the COTP Baltimore must contact the COTP Baltimore or his designated representative at telephone number 410-576-2693 or on VHF-FM channel 16 (156.8 MHz) to seek permission prior to transiting the area. If permission is granted, all persons and vessels shall comply with the instructions of the COTP Baltimore or his designated representative.

(3) The Coast Guard vessels enforcing this safety zone can be contacted on VHF-FM marine band radio channel 16 (156.8 MHz). Upon being hailed by a U.S. Coast Guard vessel, or other Federal, State, or local agency vessel operating under the authority of the COTP Baltimore, by siren, radio, flashing light, or other means, the operator of a vessel shall proceed as directed. The COTP Baltimore and his designated representatives can be contacted at telephone number 410-576-2693.

(4) The COTP Baltimore or his designated representative will notify the public of any changes in the status of this safety zone by Marine Safety Radio Broadcast on VHF-FM marine band radio channel 22A (157.1 MHz).

(c) *Definitions.* As used in this section:

*Captain of the Port Baltimore* means the Commander, U.S. Coast Guard Sector Baltimore, Maryland.

*Designated representative* means any Coast Guard commissioned, warrant, or petty officer who has been authorized by the Captain of the Port Baltimore to assist in enforcing the safety zone described in paragraph (a) of this section.

(d) *Enforcement.* The U.S. Coast Guard may be assisted by Federal, State and local agencies in the patrol and enforcement of the zone.

(e) *Enforcement period.* This section will be enforced from February 17, 2015 until April 15, 2015.

Dated: February 17, 2015.

**Kevin C. Kiefer,**

*Captain, U.S. Coast Guard, Captain of the Port Baltimore.*

[FR Doc. 2015-05475 Filed 3-6-15; 8:45 am]

BILLING CODE 9110-04-P

## DEPARTMENT OF HOMELAND SECURITY

### Coast Guard

#### 33 CFR Part 117

[Docket No. USCG-2015-0037]

#### Drawbridge Operation Regulations; Narrow Bay, Suffolk County, NY

**AGENCY:** Coast Guard, DHS.

**ACTION:** Notice of deviation from drawbridge regulation.

**SUMMARY:** The Coast Guard has issued a temporary deviation from the operating schedule that governs the operation of the Smith Point Bridge across Narrow Bay, mile 6.1, at Suffolk County, New York. This deviation is necessary to provide public safety during a public event, the Smith Point Triathlon. This deviation allows the bridge to remain closed for two hours on Sunday August 2, 2015, to facilitate the Smith Point Triathlon.

**DATES:** This deviation is effective from 7 a.m. through 9 a.m. on August 2, 2015.

**ADDRESSES:** The docket for this deviation, [USCG-2015-0037] is available at <http://www.regulations.gov>. Type the docket number in the "SEARCH" box and click "SEARCH." Click on Open Docket Folder on the line associated with this deviation. You may also visit the Docket Management Facility in Room W12-140, on the ground floor of the Department of Transportation West Building, 1200 New Jersey Avenue SE., Washington, DC 20590, between 9 a.m. and 5 p.m., Monday through Friday, except Federal holidays.

**FOR FURTHER INFORMATION CONTACT:** If you have questions on this temporary deviation, call or email Ms. Judy K. Leung-Yee, Project Officer, First Coast Guard District, telephone (212) 514-4330, [judy.k.leung-yee@uscg.mil](mailto:judy.k.leung-yee@uscg.mil). If you have questions on viewing the docket, call Cheryl Collins, Program Manager, Docket Operations, telephone (202) 366-9826.

**SUPPLEMENTARY INFORMATION:** The Smith Point Bridge across Narrow Bay, mile 6.1, at Suffolk County, New York, has a vertical clearance in the closed position of 18 feet at mean high water and 19 feet at mean low water. The existing bridge operating regulations are found at 33 CFR 117.799(d).

The waterway is transited by seasonal recreational vessels of various sizes.

The Event Power Triathlon Committee and the owner of the bridge, Suffolk County Department of Public Works, Parks Department, requested a

temporary deviation from the normal operating schedule to facilitate public safety during the running of the Smith Point Triathlon.

Under this temporary deviation the Smith Point Bridge may remain in the closed position for two hours between 7 a.m. and 9 a.m. on Sunday August 2, 2015.

There are no alternate routes for vessel traffic; however, vessels that can pass under the closed draw during this closure may do so at all times. The bridge may be opened in the event of an emergency.

The Coast Guard will inform the users of the waterways through our Local and Broadcast Notice to Mariners of the change in operating schedule for the bridge so that vessels can arrange their transits to minimize any impact caused by the temporary deviation.

In accordance with 33 CFR 117.35(e), the drawbridge must return to its regular operating schedule immediately at the end of the effective period of this temporary deviation. This deviation from the operating regulations is authorized under 33 CFR 117.35.

Dated: February 23, 2015.

**C.J. Bisignano,**

*Supervisory Bridge Management Specialist, First Coast Guard District.*

[FR Doc. 2015-05302 Filed 3-6-15; 8:45 am]

BILLING CODE 9110-04-P

## ENVIRONMENTAL PROTECTION AGENCY

### 40 CFR Parts 52 and 81

[EPA-R04-OAR-2012-0893; FRL-9923-89-Region 4]

#### Approval and Promulgation of Implementation Plans and Designation of Areas for Air Quality Planning Purposes; Georgia; Redesignation of the Rome, Georgia, 1997 Annual Fine Particulate Matter Nonattainment Area to Attainment; Correction

**AGENCY:** Environmental Protection Agency.

**ACTION:** Final rule; correction.

**SUMMARY:** On May 14, 2014, the Environmental Protection Agency (EPA) published a final rule to approve a request submitted on June 21, 2012, by the Georgia Department of Natural Resources, through Georgia Environmental Protection Division, to redesignate the Rome, Georgia, fine particulate matter (PM<sub>2.5</sub>) nonattainment area (hereafter referred to as the "Rome Area" or "Area") to attainment for the 1997 Annual PM<sub>2.5</sub> National Ambient

Air Quality Standards (NAAQS). This action corrects an inadvertent error in the preamble of EPA's May 14, 2014, final rule related to the redesignation of the Rome Area for the 1997 Annual PM<sub>2.5</sub> NAAQS.

**DATES:** This action is effective March 9, 2015.

**ADDRESSES:** Copies of the documentation used in the action being corrected are available for inspection during normal business hours at the following location: U.S. Environmental Protection Agency, Region 4, 61 Forsyth Street SW., Atlanta, Georgia 30303–8960. The Regional Office's official hours of business are Monday through Friday, 8:30 a.m. to 4:30 p.m., excluding Federal holidays.

**FOR FURTHER INFORMATION CONTACT:**

Tiereny Bell, Air Regulatory Management Section (formerly the Regulatory Development Section), Air Planning and Implementation Branch (formerly the Air Planning Branch), Air, Pesticides and Toxics Management Division, U.S. Environmental Protection Agency, Region 4, 61 Forsyth Street SW., Atlanta, Georgia 30303–8960. Ms. Bell may be reached by phone at (404) 562–9088 or via electronic mail at [bell.tiereny@epa.gov](mailto:bell.tiereny@epa.gov).

**SUPPLEMENTARY INFORMATION:** This action corrects an error in the preamble of EPA's May 14, 2014, final rule related to the redesignation of the Rome Area for the 1997 Annual PM<sub>2.5</sub> NAAQS. *See* 79 FR 27493. The Rome Area is comprised of one county, Floyd County, in Georgia. In the "Final Action" section of the preamble at 79 FR 27495, EPA inadvertently stated that the final rule was changing the legal designation of "Bibb County and a portion of Monroe County" to attainment for the 1997 Annual PM<sub>2.5</sub> NAAQS. EPA is now correcting that inadvertent error in the preamble by replacing the phrase "Bibb County and a portion of Monroe County" with "Floyd County." The regulatory text associated with the May 14, 2014, final rule at 40 CFR 52.570 and 81.311 correctly identifies "Floyd County" as the redesignated county associated with the Rome Area. *See* 79 FR 27496.

EPA has determined that today's action falls under the "good cause" exemption in section 553(b)(3)(B) of the Administrative Procedure Act (APA) which, upon finding "good cause," authorizes agencies to dispense with public participation where public notice and comment procedures are impracticable, unnecessary, or contrary to the public interest. Public notice and comment procedures are unnecessary for today's action because this action

merely corrects the aforementioned inadvertent error in the preamble of EPA's May 14, 2014, final rule and has no substantive impact on EPA's May 14, 2014, action. In addition, EPA can identify no particular reason why the public would be interested in having the opportunity to comment on the correction prior to this action being finalized because this correction does not change or reopen EPA's redesignation of the Rome Area for the 1997 Annual PM<sub>2.5</sub> NAAQS.

EPA also finds that there is good cause under APA section 553(d)(3) for this correction to become effective on the date of publication of this action. Section 553(d)(3) of the APA allows an effective date less than 30 days after publication "as otherwise provided by the agency for good cause found and published with the rule." 5 U.S.C. 553(d)(3). The purpose of the 30-day waiting period prescribed in APA section 553(d)(3) is to give affected parties a reasonable time to adjust their behavior and prepare before the final rule takes effect. Today's action, however, does not create any new regulatory requirements such that affected parties would need time to prepare before the action takes effect. Rather, today's action merely corrects the inadvertent error identified above. For these reasons, EPA finds good cause under APA section 553(d)(3) for this correction to become effective on the date of publication of this action.

**IV. Statutory and Executive Order Reviews**

Under Executive Order 12866 (58 FR 51735, October 4, 1993), this action is not a "significant regulatory action" and therefore is not subject to review by the Office of Management and Budget. For this reason, this action is also not subject to Executive Order 13211, "Actions Concerning Regulations That Significantly Affect Energy Supply, Distribution, or Use" (66 FR 28355, May 22, 2001). This action imposes no additional requirements beyond those imposed by state law. Accordingly, the Administrator certifies that this action will not have a significant economic impact on a substantial number of small entities under the Regulatory Flexibility Act (5 U.S.C. 601 *et seq.*). Because this action merely corrects an inadvertent error in the preamble to EPA's May 14, 2014, final rulemaking, and does not impose any additional enforceable duty beyond that required by state law, it does not contain any unfunded mandate or significantly or uniquely affect small governments, as described in the Unfunded Mandates Reform Act of 1995 (Pub. L. 104–4).

In addition, the SIP is not approved to apply on any Indian reservation land or in any other area where EPA or an Indian tribe has demonstrated that a tribe has jurisdiction. In those areas of Indian country, the rule does not have tribal implications as specified by Executive Order 13175 (65 FR 67249, November 9, 2000) nor will it impose substantial direct costs on tribal governments or preempt tribal law. This action also does not have Federalism implications because it does not have substantial direct effects on the states, on the relationship between the national government and the states, or on the distribution of power and responsibilities among the various levels of government, as specified in Executive Order 13132 (64 FR 43255, August 10, 1999). This action does not alter the relationship or the distribution of power and responsibilities established in the Clean Air Act (CAA). This action also is not subject to Executive Order 13045 "Protection of Children from Environmental Health Risks and Safety Risks" (62 FR 19885, April 23, 1997), because it is not economically significant. In addition, this action does not involve technical standards, thus the requirements of section 12(d) of the National Technology Transfer and Advancement Act of 1995 (15 U.S.C. 272 note) do not apply. This action also does not impose an information collection burden under the provisions of the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*).

The Congressional Review Act, 5 U.S.C. 801 *et seq.*, as added by the Small Business Regulatory Enforcement Fairness Act of 1996, generally provides that before a rule may take effect, the agency promulgating the rule must submit a rule report, which includes a copy of the rule, to each House of the Congress and to the Comptroller General of the United States. EPA will submit a report containing this action and other required information to the U.S. Senate, the U.S. House of Representatives, and the Comptroller General of the United States prior to publication of the rule in the **Federal Register**. A major rule cannot take effect until 60 days after it is published in the **Federal Register**. This action is not a "major rule" as defined by 5 U.S.C. 804(2).

Under section 307(b)(1) of the CAA, petitions for judicial review of this action must be filed in the United States Court of Appeals for the appropriate circuit by May 8, 2015. Filing a petition for reconsideration by the Administrator of this final action does not affect the finality of this action for the purposes of judicial review nor does it extend the

time within which a petition for judicial review may be filed, and shall not postpone the effectiveness of such rule or action. This action may not be challenged later in proceedings to enforce its requirements. *See* CAA section 307(b)(2).

#### List of Subjects

##### 40 CFR Part 52

Environmental protection, Air pollution control, Incorporation by reference, Intergovernmental relations, Reporting and recordkeeping requirements, and Particulate matter.

##### 40 CFR Part 81

Environmental protection, Air pollution control, National parks, Wilderness areas.

**Authority:** 42 U.S.C. 7401 *et seq.*

Dated: February 13, 2015.

**V. Anne Heard,**

*Acting Regional Administrator, Region 4.*

[FR Doc. 2015-05071 Filed 3-6-15; 8:45 am]

**BILLING CODE** 6560-50-P

## ENVIRONMENTAL PROTECTION AGENCY

### 40 CFR Part 52

[EPA-R04-OAR-2014-0444; FRL 9924-16-Region 4]

### Approval and Promulgation of Implementation Plans; North Carolina Infrastructure Requirements for the 2008 Lead National Ambient Air Quality Standards

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Final rule.

**SUMMARY:** The Environmental Protection Agency (EPA) is taking final action to approve a portion of the July 20, 2012, State Implementation Plan (SIP) submission, provided by the North Carolina Department of Environment and Natural Resources (NC DENR), Division of Air Quality (NCDAQ) for inclusion into the North Carolina SIP. This final action pertains to the Clean Air Act (CAA or the Act) infrastructure requirements for the 2008 Lead national ambient air quality standards (NAAQS). The CAA requires that each state adopt and submit a SIP for the implementation, maintenance, and enforcement of each NAAQS promulgated by EPA, which is commonly referred to as an “infrastructure” SIP. NCDAQ certified that the North Carolina SIP contains provisions that ensure the 2008 Lead NAAQS is implemented, enforced, and

maintained in North Carolina. With the exception of provisions pertaining to prevention of significant deterioration (PSD) permitting and state board requirements, EPA is taking final action to approve North Carolina’s infrastructure SIP submission, provided to EPA on July 20, 2012, because it addresses the required infrastructure elements for the 2008 Lead NAAQS.

**DATES:** This rule is effective on April 8, 2015.

**ADDRESSES:** EPA has established a docket for this action under Docket Identification No. EPA-R04-OAR-2014-0444. All documents in the docket are listed on the [www.regulations.gov](http://www.regulations.gov) Web site. Although listed in the index, some information is not publicly available, *i.e.*, Confidential Business Information or other information whose disclosure is restricted by statute. Certain other material, such as copyrighted material, is not placed on the Internet and will be publicly available only in hard copy form. Publicly available docket materials are available either electronically through [www.regulations.gov](http://www.regulations.gov) or in hard copy at the Air Regulatory Management Section (formerly the Regulatory Development Section), Air Planning and Implementation Branch (formerly the Air Planning Branch), Air, Pesticides and Toxics Management Division, U.S. Environmental Protection Agency, Region 4, 61 Forsyth Street SW., Atlanta, Georgia 30303-8960. EPA requests that if at all possible, you contact the person listed in the **FOR FURTHER INFORMATION CONTACT** section to schedule your inspection. The Regional Office’s official hours of business are Monday through Friday, 8:30 a.m. to 4:30 p.m. excluding federal holidays.

**FOR FURTHER INFORMATION CONTACT:** Zuri Farngalo, Air Regulatory Management Section, Air Planning and Implementation Branch, Air, Pesticides and Toxics Management Division, U.S. Environmental Protection Agency, Region 4, 61 Forsyth Street SW., Atlanta, Georgia 30303-8960. The telephone number is (404) 562-9152. Mr. Farngalo can be reached via electronic mail at [farngalo.zuri@epa.gov](mailto:farngalo.zuri@epa.gov).

#### SUPPLEMENTARY INFORMATION:

##### I. Background

Upon promulgation of a new or revised NAAQS, sections 110(a)(1) and (2) of the CAA require states to address basic SIP requirements, including emissions inventories, monitoring, and modeling to assure attainment and maintenance for that new NAAQS. Section 110(a) of the CAA generally

requires states to make a SIP submission to meet applicable requirements in order to provide for the implementation, maintenance, and enforcement of a new or revised NAAQS within three years following the promulgation of such NAAQS, or within such shorter period as EPA may prescribe. These SIP submissions are commonly referred to as “infrastructure” SIP submissions. Section 110(a) imposes the obligation upon states to make an infrastructure SIP submission to EPA for a new or revised NAAQS, but the contents of that submission may vary depending upon the facts and circumstances. In particular, the data and analytical tools available at the time the state develops and submits the infrastructure SIP for a new or revised NAAQS affect the content of the submission. The contents of such infrastructure SIP submissions may also vary depending upon what provisions the state’s existing SIP already contains. In the case of the 2008 Lead NAAQS, states typically have met the basic program elements required in section 110(a)(2) through earlier SIP submissions in connection with previous lead NAAQS.

More specifically, section 110(a)(1) provides the procedural and timing requirements for SIPs. Section 110(a)(2) lists specific elements that states must meet for infrastructure SIP requirements related to a newly established or revised NAAQS. As mentioned above, these requirements include basic structural SIP elements such as modeling, monitoring, and emissions inventories that are designed to assure attainment and maintenance of the NAAQS. The applicable infrastructure SIP requirements that are the subject of this rulemaking are listed below.<sup>1</sup>

- 110(a)(2)(A): Emission limits and other control measures.
- 110(a)(2)(B): Ambient air quality monitoring/data system.

<sup>1</sup> Two elements identified in section 110(a)(2) are not governed by the three year submission deadline of section 110(a)(1) because SIPs incorporating necessary local nonattainment area controls are not due within three years after promulgation of a new or revised NAAQS, but rather due at the time the nonattainment area plan requirements are due pursuant to other provisions of the CAA for submission of SIP revisions specifically applicable for attainment planning purposes. These requirements are: (1) Submissions required by section 110(a)(2)(C) to the extent that subsection refers to a permit program as required in part D Title I of the CAA; and (2) submissions required by section 110(a)(2)(I) which pertain to the nonattainment planning requirements of part D, Title I of the CAA. Today’s proposed rulemaking does not address infrastructure elements related to section 110(a)(2)(I) or the nonattainment planning requirements of 110(a)(2)(C).