resource reserves, production, demand, technology, and related economic and statistical information. This information is used to assess the adequacy of energy resources to meet near and longer term domestic demands and to promote sound policymaking, efficient markets, and public understanding of energy and its interaction with the economy and the environment.

The Manufacturing Energy Consumption Survey (MECS) is a self-administered sample survey designed to collect energy consumption and expenditures data from establishments in the manufacturing sector; i.e., North American Industry Classification System (NAICS) codes 31–33. Previous MECS required multiple collection forms depending on an establishment's primary business activity classification under NAICS. The increased use of technology by means of an Internet data collection system however, has allowed the MECS to eliminate the need to have multiple forms.

The 2014 MECS will collect information during 2015 for business activities in calendar year 2014. For the 2014 MECS, as in the past, EIA proposes to collect the following data from each MECS establishment: (1) For each energy source consumed—consumption (total, fuel and nonfuel uses) and the expenditures for each energy source, energy storage (as applicable), energy produced onsite, and shipments (as applicable); (2) energy end uses; (3) fuel-switching capabilities; (4) general energy-saving technologies; (5) energy management activities; and (6) square footage, and number of buildings in the establishment.

The MECS has been conducted eight times previously, covering the years 1985, 1988, 1991, 1994, 1998, 2002, 2006, and 2010. In all eight survey years, the MECS has collected baseline data on manufacturers' energy consumption and expenditures. The MECS collected data on fuel-switching capabilities in all years except 1998. In the 1991, 1994, 1998, 2002, 2006, and 2010 surveys, the MECS also collected data on end-uses, energy management activities, building square footage, and energy-saving technologies.

The MECS information is the basis for data and analytic products that can be found at *http://www.eia.gov/consumption/manufacturing.* Also on this Web site are past publications, articles, and a special analytic series, ''Industry Analysis Briefs.'' The 2014 MECS will also be used to benchmark EIA's industry forecasting model and update changes in the energy intensity and greenhouse gases data series.

The proposed 2014 MECS uses experience gained from the administration and processing of the eight previous surveys and past consultations with respondents, trade association representatives, and data users to improve the survey.

Please refer to the forms and instructions for more information about the purpose, who must report, when to report, where to submit, the elements to be reported, detailed instructions, provisions for confidentiality, and uses of the information. For instructions on obtaining materials, see the **FOR FURTHER INFORMATION CONTACT** section;

(5) *Estimated Number of Respondents:* 15,500;

(6) *Annual Estimated Number of Total Responses:* 5,167;

(7) *Annual Estimated Number of Burden Hours:* 47,603;

(8) *Annual Estimated Reporting and Recordkeeping Cost Burden:* EIA estimates that there are no additional costs to respondents associated with the survey other than the costs associated with the burden hours.

Statutory Authority: Section 13(b) of the Federal Energy Administration Act of 1974, Public Law 93–275, codified at 15 U.S.C. 772(b).

Issued in Washington, DC, October 21, 2014.

Nanda Srinivasan,

Director, Office of Survey Development and Statistical Integration, U.S. Energy Information Administration.

[FR Doc. 2014–25460 Filed 10–24–14; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL14–80–000]

Calpine Construction Finance Company, L.P. v. Tampa Electric Company; Notice of Effective Date of Withdrawal of Complaint

1. On September 15, 2014, Calpine Construction Finance Company, L.P. (Calpine Construction) filed a Notice of Withdrawal of Complaint in the above-referenced docket.

2. On September 24, 2014, Tampa Electric Company, filed comments stating it does not oppose Calpine Construction's withdrawal of its complaint.

3. Pursuant to Rule 216 of the Commission's Rules of Practice and Procedure,[1] the withdrawal of a pleading is effective at the end of 15 days from the date the withdrawal pleading was filed, if no motion in opposition is filed and the Commission takes no action to disallow the withdrawal within the 15-day period.

4. No motion opposing the withdrawal was filed and the Commission has taken no action to disallow the withdrawal. Accordingly, the effective date of the withdrawal is September 30, 2014. This proceeding is thereby terminated.

[1] 18 CFR 385.216(b) (2014).

Dated: October 21, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014–25543 Filed 10–24–14; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15–3–000]

Gulf South Pipeline Company, LP; Notice of Request Under Blanket Authorization

Take notice that on October 9, 2014, Gulf South Pipeline Company, LP (Gulf South), 9 Greenway Plaza, Suite 2800, Houston, Texas, 77046 filed a prior notice request pursuant to sections 157.205 and 157.213 of the Commission's regulations under the Natural Gas Act for authorization to restate its maximum storage capacity at its Jackson Gas Storage Facility located in Rankin County, Mississippi (Jackson Storage) to reflect the actual operational capabilities of the facilities and to reallocate Jackson Storage's base and working gas volumes, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at *http://www.ferc.gov* using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at *FERCOnlineSupport@ferc.gov* or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Gulf South requests that the certificated maximum storage capacity of its Jackson Storage facility be revised from 7.95 billion cubic feet (Bcf) to 7.73 Bcf to reflect the actual operational capability of the facility. Additionally, Gulf South requests that the working gas capacity of Jackson storage change from 5.13 Bcf to 5.80 Bcf and that the base capacity changes from 2.82 Bcf to 1.93 Bcf.

Any questions regarding this Application should be directed to M.L. Gutierrez, Director, Regulatory Affairs, by phone at (713) 479–8252, or fax (713) 479–1745 or by email at *Nell.Gutierrez@bwpmlp.com.*

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenter's will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenter's will not be required to serve copies of filed documents on all other parties. However, the non-party commentary, will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (*www.ferc.gov*) under the ''e-Filing'' link. Persons unable to file electronically should submit original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Dated: October 20, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014–25380 Filed 10–24–14; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Settlement Agreement and Soliciting Comments

Take notice that the following settlement agreement has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Settlement Agreement.

b. *Project No.:* P–12686–004.

c. *Date filed:* October 10, 2014.

d. *Applicant:* Baker County, Oregon (Baker County).

e. *Name of Project:* Mason Dam Hydroelectric Project.

f. *Location:* The proposed project would be located on the Powder River, at the existing U.S. Bureau of Reclamation's (Reclamation) Mason Dam, near Baker City, in Baker County, Oregon. The project would occupy 6.4 acres of federal land managed by Reclamation and the U.S. Forest Service.

g. *Filed Pursuant to:* Rule 602 of the Commission's Rules of Practice and Procedure, 18 CFR 385.602.

h. *Applicant Contact:* Applicant Contact: Fred Warner Jr., Baker County Board of Commissioners Chairman, 1995 Third Street, Baker City, OR 97814, (541) 523–8200.

i. *FERC Contact:* Jennifer Adams, telephone (202) 502–8087, email *jennifer.adams@ferc.gov.*

j. *Deadline for filing comments:* November 20, 2014. Reply comments due December 5, 2014.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (*http://www.ferc.gov*) under the ''e-Filing'' link.

k. Baker County, Oregon (Baker County) filed the Settlement Agreement on behalf of itself and the U.S. Bureau of Reclamation, U.S. Department of Agriculture Forest Service, U.S. Fish and Wildlife Service, Oregon Department of Fish and Wildlife, Oregon Department of Environmental Quality, and Oregon Water Resources Department. The purpose of the Settlement Agreement is to resolve among the signatories all issues associated with issuance of an original license for the project regarding annual coordination meetings, project operation, fish entrainment and passage, water quality, erosion and vegetation and noxious weed management, terrestrial wildlife resources, historic and archeologic resources, emergency contact and action, recreation, and road disturbance. Baker County requests that the Commission accept and incorporate into any original license the project the protection, mitigation, and enhancement measures stated in Appendices A through E of the Settlement Agreement.

l. A copy of the settlement agreement is available for electronic review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at *http://www.ferc.gov* using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at *http://www.ferc.gov/docs-filing/esubscription.asp* to be notified via