

Dated: October 8, 2014.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2014–24580 Filed 10–15–14; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG15–2–000.

*Applicants:* Lost Hills Solar, LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Lost Hills Solar, LLC.

*Filed Date:* 10/7/14.

*Accession Number:* 20141007–5057.

*Comments Due:* 5 p.m. ET 10/28/14.

*Docket Numbers:* EG15–3–000.

*Applicants:* Blackwell Solar, LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Blackwell Solar, LLC.

*Filed Date:* 10/7/14.

*Accession Number:* 20141007–5058.

*Comments Due:* 5 p.m. ET 10/28/14.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER14–2468–001.

*Applicants:* NorthWestern Corporation.

*Description:* Compliance filing per 35: Additional Changes to Pending Order No 792 Compliance Filing (South Dakota) to be effective 7/22/2014.

*Filed Date:* 10/7/14.

*Accession Number:* 20141007–5078.

*Comments Due:* 5 p.m. ET 10/28/14.

*Docket Numbers:* ER14–2715–001.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Tariff Amendment per 35.17(b): 2014–10–07 SA 2690 Amended Big Stone Plant T–T IA to be effective 8/28/2014.

*Filed Date:* 10/7/14.

*Accession Number:* 20141007–5138.

*Comments Due:* 5 p.m. ET 10/28/14.

*Docket Numbers:* ER14–2719–001.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Tariff Amendment per 35.17(b): 2014–10–07 SA 2692 Amended Big Stone South-Brookings T–T to be effective 8/28/2014.

*Filed Date:* 10/7/14.

*Accession Number:* 20141007–5144.

*Comments Due:* 5 p.m. ET 10/28/14.

*Docket Numbers:* ER14–2921–001.

*Applicants:* Southwestern Public Service Company.

*Description:* Tariff Amendment per 35.17(b): 10–7–14 RS135 FCA–SPP IM Anc Svc Amend to be effective 3/1/2014.

*Filed Date:* 10/7/14.

*Accession Number:* 20141007–5134.

*Comments Due:* 5 p.m. ET 10/28/14.

*Docket Numbers:* ER14–2923–001.

*Applicants:* Southwestern Public Service Company.

*Description:* Tariff Amendment per 35.17(b): 10–7–14 RS114–117, 137 FCA–SPP IM Anc Svc Amend to be effective 3/1/2014.

*Filed Date:* 10/7/14.

*Accession Number:* 20141007–5136.

*Comments Due:* 5 p.m. ET 10/28/14.

*Docket Numbers:* ER14–2970–000.

*Applicants:* TransCanada Hydro Northeast Inc.

*Description:* Supplement to September 30, 2014 TransCanada Hydro Northeast Inc. tariff filing.

*Filed Date:* 10/3/14.

*Accession Number:* 20141003–5240.

*Comments Due:* 5 p.m. ET 10/24/14.

*Docket Numbers:* ER15–54–000.

*Applicants:* Lost Hills Solar, LLC.

*Description:* Initial rate filing per 35.12 Application for Initial Market-Based Rate Tariff and Granting Certain Waivers to be effective 12/1/2014.

*Filed Date:* 10/7/14.

*Accession Number:* 20141007–5040.

*Comments Due:* 5 p.m. ET 10/28/14.

*Docket Numbers:* ER15–55–000.

*Applicants:* Blackwell Solar, LLC.

*Description:* Initial rate filing per 35.12 Application for Initial Market-Based Rate Tariff and Granting Certain Waivers to be effective 12/6/2014.

*Filed Date:* 10/7/14.

*Accession Number:* 20141007–5043.

*Comments Due:* 5 p.m. ET 10/28/14.

*Docket Numbers:* ER15–56–000.

*Applicants:* AEP Texas Central Company.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): TCC-Sendero Wind Energy IA to be effective 9/19/2014.

*Filed Date:* 10/7/14.

*Accession Number:* 20141007–5102.

*Comments Due:* 5 p.m. ET 10/28/14.

*Docket Numbers:* ER15–57–000.

*Applicants:* AEP Texas Central Company.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): TCC-La Paloma Energy Center IA to be effective 9/19/2014.

*Filed Date:* 10/7/14.

*Accession Number:* 20141007–5113.

*Comments Due:* 5 p.m. ET 10/28/14.

The filings are accessible in the Commission's eLibrary system by

clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 7, 2014.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2014–24564 Filed 10–15–14; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP12–507–000; Docket No. CP12–508–000]

#### Corpus Christi Liquefaction, LLC, Cheniere Corpus Christi Pipeline, LP; Notice of Availability of the Final Environmental Impact Statement for the Proposed Corpus Christi LNG Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final environmental impact statement (EIS) for the Corpus Christi LNG Project (Project), proposed by Corpus Christi Liquefaction, LLC and Cheniere Corpus Christi Pipeline, LP (collectively Cheniere) in the above-referenced dockets. Cheniere requests authorization to construct and operate the facilities necessary to import, export, store, vaporize, and liquefy natural gas and deliver the resulting product either into existing interstate and intrastate natural gas pipelines in the Corpus Christi area, or export liquefied natural gas (LNG) elsewhere. The Project liquefaction facilities would enable Cheniere to export LNG equivalent to approximately 2.1 billion standard cubic feet (Bscf) per day of natural gas, and the vaporization facilities would enable Cheniere to sendout approximately 400 million standard cubic feet (MMscf) per day of natural gas into its proposed pipeline system.

The final EIS assesses the potential environmental effects of the construction and operation of the Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed Project, with the mitigation measures recommended in the EIS, would ensure that impacts in the Project area would be avoided or minimized and would not be significant. Construction and operation of the Project would result in mostly temporary and short-term environmental impacts; however, some long-term and permanent environmental impacts would occur.

The U.S. Army Corps of Engineers (COE), U.S. Coast Guard, U.S. Department of Energy (DOE), U.S. Environmental Protection Agency (EPA), and U.S. Department of Transportation (DOT) participated as cooperating agencies in the preparation of the EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. The U.S. Coast Guard, EPA, and DOT cooperated in the preparation of this EIS because of their special expertise with respect to resources potentially affected by the proposal.

Although the cooperating agencies provide input to the conclusions and recommendations presented in the final EIS, the agencies will present their own conclusions and recommendations in their respective Records of Decision or determinations for the Project.

The final EIS addresses the potential environmental effects of the construction and operation of the following Project facilities:

- Liquefaction facilities, including three liquefaction trains each capable of liquefying approximately 700 MMscf per day of natural gas;
- vaporization facilities, including two trains of ambient air vaporizers and send out pumps each capable of vaporizing sufficient LNG volume for each to send out approximately 200 MMscf per day of natural gas;
- LNG storage facilities, including three LNG storage tanks each capable of storing LNG equivalent to approximately 3.4 Bscf of natural gas;
- marine terminal with two LNG carrier berths;
- 23 miles of 48-inch-diameter pipeline;
- one 41,000 horsepower compressor station and one 12,260 horsepower compressor station; and
- ancillary facilities.

The FERC staff mailed copies of the final EIS to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; newspapers and libraries in the Project area; and parties to this proceeding. Everyone on our environmental mailing list will receive a CD version of the final EIS. In addition, the final EIS is available for public viewing on the FERC's Web site ([www.ferc.gov](http://www.ferc.gov)) using the eLibrary link. A limited number of copies are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426, (202) 502-8371.

#### Questions?

Additional information about the Project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC Web site ([www.ferc.gov](http://www.ferc.gov)) using the eLibrary link. Click on the eLibrary link, click on "General Search," and enter the docket number excluding the last three digits in the Docket Number field (i.e., CP12-507 and CP12-508). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnline.Support@ferc.gov](mailto:FercOnline.Support@ferc.gov) or toll free at (866) 208-3676; for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <http://www.ferc.gov/docs-filing/esubscription.asp>.

Dated: October 8, 2014.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2014-24550 Filed 10-15-14; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. PL03-3-009]

#### Price Discovery in Natural Gas and Electric Markets; Notice of Filing

Take notice that on September 15, 2014, Canadian Enerdata Ltd. filed supplemental information to its June 10, 2014 filing, providing clarification of respective index methodologies for Enerdata NGX Canadian natural gas indices and Enerdata U.S. natural gas indices.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern Time on October 20, 2014.

Dated: October 8, 2014.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2014-24551 Filed 10-15-14; 8:45 am]

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