

Energy Development Inc., CTBIM Investments LLC, Charles E. Hewett.

*Description: Application for Authorization for Disposition of Jurisdictional Facilities, Requests for Confidential Treatment, Waivers, and Expedited Consideration of UIF GP, LLC, et. al.*

*Filed Date:* 10/3/14.

*Accession Number:* 20141003–5044.

*Comments Due:* 5 p.m. ET 10/24/14.

*Docket Numbers:* EC15–2–000.

*Applicants:* CER Generation II, LLC, West Valley Power Holdings, LLC.

*Description: Joint Application for Authorizations under Section 203 of the Federal Power Act of CER Generation II, LLC, and West Valley Power Holdings, LLC.*

*Filed Date:* 10/3/14.

*Accession Number:* 20141003–5147.

*Comments Due:* 5 p.m. ET 10/24/14.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER14–2580–001.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description: Tariff Amendment per 35.17(b): 2014–10–03\_SA 2683 GRE–OTP Pelican North Tap T–L Substitute to be effective 8/5/2014.*

*Filed Date:* 10/3/14.

*Accession Number:* 20141003–5026.

*Comments Due:* 5 p.m. ET 10/24/14.

*Docket Numbers:* ER15–22–000.

*Applicants:* Southern California Edison Company.

*Description: § 205(d) rate filing per 35.13(a)(2)(iii): True-Up SGIA and Distribution Service Agmt with SCE GBU SPVP2 Project to be effective 12/3/2014.*

*Filed Date:* 10/3/14.

*Accession Number:* 20141003–5001.

*Comments Due:* 5 p.m. ET 10/24/14.

*Docket Numbers:* ER15–23–000.

*Applicants:* New York Independent System Operator, Inc.

*Description: § 205(d) rate filing per 35.13(a)(2)(iii): NYISO 205 tariff revision OATT Attachment L Table 1A to be effective 12/2/2014.*

*Filed Date:* 10/3/14.

*Accession Number:* 20141003–5056.

*Comments Due:* 5 p.m. ET 10/24/14.

*Docket Numbers:* ER15–24–000.

*Applicants:* Commonwealth Edison Company, PJM Interconnection, L.L.C.

*Description: § 205(d) rate filing per 35.13(a)(2)(iii): Original Service Agreement No. 3977 to be effective 10/8/2014.*

*Filed Date:* 10/3/14.

*Accession Number:* 20141003–5074.

*Comments Due:* 5 p.m. ET 10/24/14.

*Docket Numbers:* ER15–25–000.

*Applicants:* Pacific Gas and Electric Company.

*Description: § 205(d) rate filing per 35.13(a)(2)(iii): Amendment to BART NITS (MacArthur Parking Garage) Filing to be effective 12/3/2014.*

*Filed Date:* 10/3/14.

*Accession Number:* 20141003–5108.

*Comments Due:* 5 p.m. ET 10/24/14.

*Docket Numbers:* ER15–26–000.

*Applicants:* Public Service Company of Colorado.

*Description: § 205(d) rate filing per 35.13(a)(2)(iii): 2014–10–3\_WAPA–IEO–M Agrmt–367–0.0.0-Filing to be effective 12/2/2014.*

*Filed Date:* 10/3/14.

*Accession Number:* 20141003–5134.

*Comments Due:* 5 p.m. ET 10/24/14.

*Docket Numbers:* ER15–27–000.

*Applicants:* New Athens Generating Company, LLC.

*Description: § 205(d) rate filing per 35.13(a)(2)(iii): MBR Tariff Revision Filing to be effective 10/6/2014.*

*Filed Date:* 10/3/14.

*Accession Number:* 20141003–5149.

*Comments Due:* 5 p.m. ET 10/24/14.

*Docket Numbers:* ER15–28–000.

*Applicants:* New Harquahala Generating Company, LLC.

*Description: § 205(d) rate filing per 35.13(a)(2)(iii): Proposed Revisions to MBR Tariff to be effective 10/6/2014.*

*Filed Date:* 10/3/14.

*Accession Number:* 20141003–5165.

*Comments Due:* 5 p.m. ET 10/24/14.

*Docket Numbers:* ER15–29–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description: § 205(d) rate filing per 35.13(a)(2)(iii): Revisions to Progress-PJM JOA re adding PEC–PJM tie line information to be effective 12/3/2014.*

*Filed Date:* 10/3/14.

*Accession Number:* 20141003–5169.

*Comments Due:* 5 p.m. ET 10/24/14.

*Docket Numbers:* ER15–30–000.

*Applicants:* Seiling Wind Interconnection Services, LLC.

*Description: Baseline eTariff Filing per 35.1: Seiling Wind Interconnection Services, LLC MBR Application to be effective 12/2/2014.*

*Filed Date:* 10/3/14.

*Accession Number:* 20141003–5170.

*Comments Due:* 5 p.m. ET 10/24/14.

*Docket Numbers:* ER15–31–000.

*Applicants:* The Dayton Power and Light Company.

*Description: Baseline eTariff Filing per 35.1: FERC Rate Schedule No. 301, Village of Arcanum to be effective 1/1/2015.*

*Filed Date:* 10/3/14.

*Accession Number:* 20141003–5171.

*Comments Due:* 5 p.m. ET 10/24/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 3, 2014.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2014–24315 Filed 10–10–14; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL15–3–000]

#### City and County of San Francisco v. Pacific Gas and Electric Company; Notice of Complaint

Take notice that on October 7, 2014, pursuant to sections 206 and 306 of the Federal Power Act, 16 U.S.C. 824(e) and 825(e) and Rule 206 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.206, the City and County of San Francisco (Complainant), filed a formal complaint against Pacific Gas and Electric Company (Respondent), alleging that the Respondent unreasonably denied service to Complainant under its Wholesale Distribution Tariff, as more fully explained in the complaint.

The Complainant certifies that copies of the complaint were served on the contact for the Respondent as listed in the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to

the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern Time on November 6, 2014.

Dated: October 7, 2014.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2014-24342 Filed 10-10-14; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP14-539-000]

#### **Ozark Gas Transmission, LLC; Notice of Intent To Prepare and Environmental Assessment for the Proposed Ozark Abandonment Project; Request for Comments on Environmental Issues**

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Ozark Abandonment Project (Project) involving abandonment of facilities by Ozark Gas Transmission, LLC (Ozark). The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission

will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Please note that the scoping period will close on November 6, 2014. You may submit comments in written form. Further details on how to submit written comments are in the Public Participation section of this notice.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

Ozark provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site ([www.ferc.gov](http://www.ferc.gov)).

#### **Summary of the Proposed Project**

Ozark proposes to abandon in place and remove from service approximately 159 miles of mainline natural gas pipeline facilities (Pipeline Facilities) between Sebastian and White Counties, Arkansas. In addition, Ozark would disconnect and abandon 29 associated metering and regulating facilities and other appurtenant facilities, as necessary. Ozark is proposing to abandon the aforementioned facilities due to underutilization and lack of market interest.

Specifically, Ozark would abandon in place the following facilities:

- 127.5 miles of 20-inch-diameter Line 1 in Franklin, Johnson, Pope, Conway, Faulkner, and White Counties from mile post (MP) 127.52 to MP 0.00;

- 26.4 miles of 10-inch-diameter Line 2 in Sebastian, Franklin, and Logan Counties from MP 0.00 to MP 26.37;
- 4.8 miles of 12-inch-diameter Line 1-A in White County from MP 0.00 to MP 4.75;
- 29 associated metering and regulating facilities, located along Line 1, 2, and 1-A, in Franklin, Logan, Johnson, Pope, Conway, Faulkner, and White Counties; and
- other appurtenant facilities, as necessary.

The general location of the facilities to be abandoned is shown in appendix 1.<sup>1</sup>

#### **Land Requirements for Abandonment**

The abandonment activities, including excavation and ground disturbance, would disturb about 23.6 acres of land, of which 22.7 acres would be within existing facility sites operated by Ozark. The remaining acreage of impact would be within Ozark's existing easements, pipeline right of way, or original construction corridor. Following construction, only existing sites at Noark and Searcy Compressor Stations and the existing permanent pipeline right-of-way would continue to be maintained. All land disturbed outside of existing sites or permanent pipeline right of way would be restored and return to former uses.

#### **Future Use of the Abandoned Pipeline Facilities**

Following the abandonment of the Pipeline Facilities, Ozark indicates that several parties would perform activities that are not under the jurisdiction of the FERC (non-jurisdictional). These non-jurisdictional facilities are not subject to the FERC's review procedures. In the EA, we will provide available descriptions of the non-jurisdictional facilities and include them under our analysis of cumulative impacts. After abandonment, Ozark would transfer the assets to an affiliate, which would lease the Pipeline Facilities to Magellan Pipeline Company, L.P (Magellan) for refined petroleum products transportation service. The affiliate and Magellan would undertake conversion work on the abandoned lines to prepare them for refined petroleum transportation.

Further, Magellan plans to own, construct, and operate about 14 miles of 10-inch-diameter new non-jurisdictional

<sup>1</sup> The appendices referenced in this notice will not appear in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at [www.ferc.gov](http://www.ferc.gov) using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.