

comments received, go to <http://energy.gov/oe/services/electricity-advisory-committee-eac>.

The following electronic file formats are acceptable: Microsoft Word (.doc), Corel Word Perfect (.wpd), Adobe Acrobat (.pdf), Rich Text Format (.rtf), plain text (.txt), Microsoft Excel (.xls), and Microsoft PowerPoint (.ppt). If you submit information that you believe to be exempt by law from public disclosure, you must submit one complete copy, as well as one copy from which the information claimed to be exempt by law from public disclosure has been deleted. You must also explain the reasons why you believe the deleted information is exempt from disclosure.

DOE is responsible for the final determination concerning disclosure or nondisclosure of the information and for treating it in accordance with the DOE's Freedom of Information regulations (10 CFR 1004.11).

**Note:** Delivery of the U.S. Postal Service mail to DOE may be delayed by several weeks due to security screening. DOE, therefore, encourages those wishing to comment to submit comments electronically by email. If comments are submitted by regular mail, the Department requests that they be accompanied by a CD or diskette containing electronic files of the submission.

**Minutes:** The minutes of the EAC meeting will be posted on the EAC Web page at <http://energy.gov/oe/services/electricity-advisory-committee-eac>. They can also be obtained by contacting Mr. Matthew Rosenbaum at the address above.

Issued in Washington, DC, on August 27, 2014.

**LaTanya R. Butler,**  
Deputy Committee Management Officer.

[FR Doc. 2014-20905 Filed 9-2-14; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Biological and Environmental Research Advisory Committee

**AGENCY:** Office of Science, Department of Energy.

**ACTION:** Notice of open meeting.

**SUMMARY:** This notice announces a meeting of the Biological and Environmental Research Advisory Committee (BERAC). The Federal Advisory Committee Act (Pub. L. 92-463, 86 Stat. 770) requires that public notice of these meetings be announced in the **Federal Register**.

**DATES:** Wednesday, October 1, 2014; 8:30 a.m. to 5:00 p.m., Thursday, October 2, 2014; 8:30 a.m. to 12:00 p.m.

**ADDRESSES:** Hilton Washington DC/ Rockville Hotel & Executive Meeting Center, 1750 Rockville Pike, Rockville, MD 20852.

**FOR FURTHER INFORMATION CONTACT:** Dr. David Thomassen, Designated Federal Officer, BERAC, U.S. Department of Energy, Office of Science, Office of Biological and Environmental Research, SC-23/Germantown Building, 1000 Independence Avenue SW., Washington, DC 20585-1290. Phone (301) 903-9817; Fax (301) 903-5051 or email: [david.thomassen@science.doe.gov](mailto:david.thomassen@science.doe.gov). The most current information concerning this meeting can be found on the Web site: <http://science.energy.gov/ber/berac/meetings/>.

#### SUPPLEMENTARY INFORMATION:

**Purpose of the Meeting:** To provide advice on a continuing basis to the Director, Office of Science of the Department of Energy, on the many complex scientific and technical issues that arise in the development and implementation of the Biological and Environmental Research Program.

#### Tentative Agenda Topics

- Report from the Office of Science
- Report from the Office of Biological and Environmental Research
- News from the Biological Systems Science and Climate and Environmental Sciences Divisions
- Discussion of the Biological Systems Science Division Committee of Visitors Report
- Atmospheric Radiation Measurement program (ARM) Update
- Reports on recent workshops
- Science Talks
- New Business
- Public Comment

**Public Participation:** The day and a half meeting is open to the public. If you would like to file a written statement with the Committee, you may do so either before or after the meeting. If you would like to make oral statements regarding any of the items on the agenda, you should contact David Thomassen at the address or telephone number listed above. You must make your request for an oral statement at least five business days before the meeting. Reasonable provision will be made to include the scheduled oral statements on the agenda. The Chairperson of the Committee will conduct the meeting to facilitate the orderly conduct of business. Public comment will follow the 10-minute rule.

**Minutes:** The minutes of this meeting will be available for public review and copying within 45 days at the BERAC Web site: <http://science.energy.gov/ber/berac/meetings/berac-minutes/>.

Issued in Washington, DC, on August 27, 2014.

**LaTanya Butler,**  
Deputy Committee Management Officer.

[FR Doc. 2014-20954 Filed 9-2-14; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. AD14-15-000]

#### Commission Information Collection Activities (FERC-922); Comment Request

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Comment request.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 USC 3506(c)(2)(A), the Federal Energy Regulatory Commission (Commission or FERC) Staff is soliciting public comment on a revised, previously approved information collection, FERC-922, Performance Metrics for ISOs, RTOs and Regions Outside ISOs and RTOs.

**DATES:** Comments on the collection of information are due November 3, 2014.

**ADDRESSES:** You may submit comments (identified by Docket No. AD14-15-000) by either of the following methods:

- **eFiling at Commission's Web site:** <http://www.ferc.gov/docs-filing/efiling.asp>

- **Mail/Hand Delivery/Courier:** Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

**Instructions:** All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

**Docket:** Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

#### FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502-8663, and fax at (202) 273-0873.

#### SUPPLEMENTARY INFORMATION:

**Title:** FERC-922, Performance Metrics for ISOs, RTOs and Regions Outside of ISOs and RTOs.

OMB Control No.: 1902–0262.

*Type of Request:* Reinstatement and revision of an information collection.

*Abstract:* The Commission is continuing its efforts to collect performance metric information from ISOs, RTOs, and public utilities in regions outside ISO and RTO regions. This includes the submission of information relating to dispatch reliability, transmission planning, the marginal cost of energy and resource availability. The information submitted by ISOs, RTOs, and participating public utilities in regions outside ISOs and

RTOs is used to evaluate reliability and systems operations performance.

Concurrent with the issuance of this notice, Commission Staff is issuing a report establishing 30 common metrics for ISOs/RTOs and utilities. Commission Staff intends to collect information on these common metrics initially covering the period 2008–2012, and at a later time for the 2010–2014 period. The common metrics are attached to this notice. The attachment will not be published in the **Federal Register** but will be visible as part of

this notice in the Commission's eLibrary system.

*Type of Respondents:* ISOs, RTOs and public utilities.

*Estimate of Annual Burden*<sup>1</sup>:

Commission Staff expects that respondents will submit performance information every two years and that this collection will initially have a three year approval from OMB. For this reason, the annual number of responses is "0.5" in the table below (i.e. the collection will occur twice over the three year approval period).

### FERC–922

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden hours & cost per response <sup>2</sup>	Total annual burden hours & total annual cost	Cost per respondent per year (\$)
	(1)	(2)	(1)*(2)=(3)	(4)	(3)*(4)=(5)	(5)÷(1)
Metrics Data Collection .....	11	0.5	5.5	140 \$11,228	770 \$61,754	\$5,614
Write Performance Analysis .....	11	0.5	5.5	85 \$6,817	467.5 \$37,493.50	\$3,408.50
Management Review .....	11	0.5	5.5	20 \$1,694.40	110 \$9,319.20	\$847.20
TOTAL .....					1347.50	\$9,869.70
					\$108,566.70	

<sup>2</sup> The estimates for cost per response are derived using the following formula: Average Burden Hours per Response \* \$XX per Hour = Average Cost per Response. The hourly cost figure for the metrics data collection and writing the performance analysis is based on the loaded average wage for an analyst, attorney, engineer, and economist (\$80.20/hour). The hourly cost figure for the management review is based on the loaded average wage for management (\$84.72/hour). Wage and benefits data are from the Bureau of Labor Statistics at [http://www.bls.gov/oes/current/naics2\\_22.htm](http://www.bls.gov/oes/current/naics2_22.htm) and <http://www.bls.gov/news.release/eccec.nr0.htm>.

*Comments:* Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection

of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use

of automated collection techniques or other forms of information technology.

Dated: August 26, 2014.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

**Attachment**

Performance metric	Specific metric(s)
<b>Reliability</b>	
A. NERC Reliability Standards Compliance .....	<ol style="list-style-type: none"> <li>References to which NERC standards are applicable.</li> <li>Number of violations self-reported and made public by NERC/FERC.</li> <li>Number of violations identified and made public as NERC audit findings.</li> <li>Total number of violations made public by NERC/FERC.</li> <li>Severity level of each violation made public by NERC/FERC.</li> <li>Compliance with operating reserve standards.</li> <li>Unserved energy (or load shedding) caused by violations. Additional detail will be provided on (1) number of events; (2) duration of the events; (3) whether the events occurred during on/off-peak hours; (4) additional information on equipment types affected and kV of lines affected; and (5) number of events (and severity and duration of events) resulting in load shedding based on the utilization of TPL–002 Footnote b criteria.</li> </ol> <p>Utilities outside ISO and RTO regions should limit reporting to the same eight functional areas used by the ISOs and RTOs:</p> <ol style="list-style-type: none"> <li>Balancing Authority.</li> <li>Interchange Authority.</li> </ol>

<sup>1</sup> Burden is defined as the total time, effort, or financial resources expended by persons to

generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further

explanation of what is included in the information collection burden, see 5 CFR 1320.3 (2012).

Performance metric	Specific metric(s)
B. Dispatch Reliability .....	3. Planning Authority. 4. Reliability Coordinator. 5. Resource Planner. 6. Transmission Operator. 7. Transmission Planner. 8. Transmission Service Provider. 1. Balancing Authority ACE Limit (BAAL) or CPS1 and CPS2. 2. Energy Management System (EMS) availability. Actual peak load as a percentage variance from forecasted peak load. Actual wind availability compared to forecasted wind availability. Difference between net actual interchange (actual measured power flow in real time) and the net scheduled interchange in megawatt hours. • Reported in FERC Form No. 714.
C. Load Forecast Accuracy .....	
D. Wind Forecasting Accuracy .....	
E. Unscheduled Flows .....	
F. Transmission Outage Coordination .....	1. Percentage of $\geq 200$ kV planned outages of 5 days or more for which ISO, RTO or utility notified customers at least 1 month prior to the outage commencement date. 2. Percentage of $\geq 200$ kV outages cancelled by utility after being approved previously.
G. Long-Term Reliability Planning—Transmission .....	1. Number of facilities approved for construction due to reliability purposes. 2. Percentage of approved construction projects on schedule and completed. 3. Performance of planning process related to: a. Completion of reliability studies. b. Completion of economic studies.
H. Long-Term Reliability Planning—Resources .....	1. Processing time for generation interconnection requests. 2. Actual reserve margins compared with planned reserve margins.
I. Interconnection and Transmission Process Metrics .....	1. Number of requests. 2. Number of studies completed. 3. Average age of incomplete studies. 4. Average time for completed studies. 5. Total cost and types of studies completed (e.g., feasibility study, system impact study and facility study).
J. Special Protection Systems .....	1. Number of special protection systems. 2. Percentage of special protection systems that responded as designed when activated • Applicable pool of special protection systems should be based on how the reporting entity's Regional Entity defines "special protection systems." 3. Number of unintended activations.
<b>System Operations Measures</b>	
A. System Lambda .....	System Lambda (on marginal unit) • System Lambda metric does not apply to ISOs, RTOs or utilities where the marginal price is set by hydro units. • System lambda data will be based on FERC Form No. 714 information.
B. Resource Availability .....	1—System forced outage rate as measured over 12 months.
C. Fuel Diversity .....	Fuel diversity in terms of energy produced and installed capacity.

[FR Doc. 2014–20848 Filed 9–2–14; 8:45 am]

BILLING CODE 6717–01–P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Combined Notice of Filings #1**

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10–2564–003; ER10–2289–003; ER10–2600–003.

*Applicants:* UNS Electric, Inc., Tucson Electric Power Company, UniSource Energy Development Company.

*Description:* Response to Request for Additional Information of Tucson Electric Power Company, et al.

*Filed Date:* 8/25/14.

*Accession Number:* 20140825–5069

*Comments Due:* 5 p.m. ET 9/15/14.

*Docket Numbers:* ER13–1422–006.

*Applicants:* Ebensburg Power

Company.

*Description:* Notice of Non-Material Change in Status of Ebensburg Power Company.

*Filed Date:* 8/22/14.

*Accession Number:* 20140822–5184.

*Comments Due:* 5 p.m. ET 9/12/14.

*Docket Numbers:* ER14–2187–003.

*Applicants:* Grand Ridge Energy

Storage LLC.

*Description:* Tariff Amendment per 35.17(b); Third Supplement to Market-Based Rate Application to be effective 8/16/2014.

*Filed Date:* 8/25/14.

*Accession Number:* 20140825–5082.

*Comments Due:* 5 p.m. ET 9/15/14.

*Docket Numbers:* ER14–2697–000.

*Applicants:* PJM Interconnection,

L.L.C.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii); Amendments to Schedule 12—Appendix A re RTP approved by PJM Board on 7/23/2014 to be effective 11/20/2014.

*Filed Date:* 8/22/14.

*Accession Number:* 20140822–5157.

*Comments Due:* 5 p.m. ET 9/12/14.

*Docket Numbers:* ER14–2698–000.

*Applicants:* ITC Midwest LLC.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii); Filing of a Joint Use Agreement with Guthrie County REC to be effective 8/26/2014.

*Filed Date:* 8/25/14.

*Accession Number:* 20140825–5129.

*Comments Due:* 5 p.m. ET 9/15/14.

*Docket Numbers:* ER14–2699–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii); Wholesale Market Participation Agreement No. 3252,