

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. CP14-530-000]****Southern Star Central Gas Pipeline, Inc.; Notice of Request Under Blanket Authorization**

Take notice that on August 6, 2014, Southern Star Central Gas Pipeline, Inc. (Southern Star), pursuant to its blanket certificate authorization granted on September 30, 1982, in Docket No. CP82-479-000,¹ filed an application in accordance to sections 157.205, 157.210, 157.211 and 157.216(b) of the Commission's Regulations under the Natural Gas Act (NGA) as amended, requesting authority to replace approximately 6.01 miles of existing 12-inch XT pipeline by constructing approximately 6.01 miles of 20-inch XM pipeline in Johnson County, Missouri. The proposed pipeline is a part of a project that Southern Star proactively committed in 2008 to a multi-year plan to replace the approximately 18.93 remaining miles of 1930s-vintage 12-inch XT pipeline, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The existing 12-inch XT pipeline was constructed in 1930s for the purpose of providing natural gas service to market areas between Ottawa, Kansas and Sedalia, Missouri and to the communities of Carrollton and Marshall in Missouri. Sections of the pipeline have been replaced over a period of years for various reasons including when required by the Department of Transportation (DOT) and as needed to eliminate obsolete, acetylene-welded pipe. The proposed 6.01 miles of 20-inch XM pipeline is the final component in the multi-year program of replacing the entire 12-inch XT pipeline. Southern Star plans to abandon the existing 12-inch XT pipeline in-place. The proposed pipeline will be constructed approximately 25 feet from and parallel to the existing pipeline. Southern Star proposes to operate the 20-inch XM pipeline to a maximum operating pressure (MOP) of 720 psig.² Southern Star states that the entire 20-inch XM pipeline does not provide any

additional firm capacity upstream due to constrains through the Ottawa and Peculiar compressor stations. The total estimated cost of the proposed project is \$21,007,847.

Any questions concerning this application may be directed to Phyllis K. Medley, Senior Analyst, Regulatory Compliance, Southern Star Central Gas Pipeline, Inc., 4700 State Highway 56, Owensboro, Kentucky 42301, by phone at (270) 852-4653, or fax at (270) 852-5010, or by email to phyllis.k.medley@sscgp.com.

This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or call toll-free at (866)206-3676, or, for TTY, contact (202)502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages intervenors to file electronically.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice, the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section

157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Dated: August 13, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014-19667 Filed 8-19-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. RP14-1083-000]****Texas Gas Transmission, LLC; Notice of Technical Conference**

The Commission's July 31, 2014 Order in the above-captioned proceeding¹ directed that a technical conference be held to address all issues raised by Texas Gas Transmission, LLC's (Texas Gas) July 1, 2014 filing.

Take notice that a technical conference will be held on Tuesday, September 30, 2014, at 10:00 a.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

At the technical conference, Texas Gas should be prepared to discuss all issues raised by its filing, including but not limited to the concerns raised in the protests and comments.

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an email to accessibility@ferc.gov or call toll free (866) 208-3372 (voice) or 202-502-8659 (TTY), or send a fax to 202-208-2106 with the required accommodations.

All interested persons are permitted to attend. For further information please contact Andrew Knudsen at (202) 502-6527 or email Andrew.Knudsen@ferc.gov.

¹ *Texas Gas Transmission, LLC*, 148 FERC ¶ 61,081 (2014) (July 31, 2014 Order).

¹ 20 FERC ¶ 62,592 (1982).

² The proposed 20-inch XM pipeline will be hydrostatically tested at a maximum allowable operating pressure (MAOP) of 960 psig.

Dated: August 13, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014–19666 Filed 8–19–14; 8:45 am]

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DEPARTMENT OF ENERGY

Western Area Power Administration

Boulder Canyon Project—Post-2017 Resource Pool

Correction

In notice document 2014–18797 appearing on pages 46432–46434 in the issue of Friday, August 8, 2014, make the following correction:

On page 46433, in the table, in the first column, in the fourth line of text, “Ann Electric Cooperative, Inc.” should read “Anza Electric Cooperative, Inc.”.

[FR Doc. C1–2014–18797 Filed 8–19–14; 8:45 am]

BILLING CODE 1505–01–D

ENVIRONMENTAL PROTECTION AGENCY

[FRL–9915–44–Region 3]

Notice of Administrative Settlement Agreement for Recovery of Past Response Costs Pursuant to the Comprehensive Environmental Response, Compensation, and Liability Act

AGENCY: Environmental Protection Agency.

ACTION: Notice; request for public comment.

SUMMARY: In accordance with the Comprehensive Environmental Response, Compensation, and Liability Act (“CERCLA”), notice is hereby given that a proposed administrative settlement agreement for recovery of past response costs (“Proposed Agreement”) associated with Allied Terminals Ammonium Nitrate Release Site, Chesapeake, Virginia was executed by the Environmental Protection Agency (“EPA”) and is now subject to public comment, after which EPA may modify or withdraw its consent if comments received disclose facts or considerations that indicate that the Proposed Agreement is inappropriate, improper, or inadequate. The Proposed Agreement would resolve potential EPA claims under Section 107(a) of CERCLA, against Allied Terminals, Inc. (“Settling Party”). The Proposed Agreement would require Settling Party to reimburse EPA \$186,000.00 for past response costs incurred by EPA for the Site.

For thirty (30) days following the date of publication of this notice, EPA will receive written comments relating to the Proposed Agreement. EPA’s response to any comments received will be available for public inspection at the U.S. Environmental Protection Agency, Region III, 1650 Arch Street Philadelphia, PA 19103.

DATES: Comments must be submitted on or before September 19, 2014.

ADDRESSES: The Proposed Agreement and additional background information relating to the Proposed Agreement are available for public inspection at the U.S. Environmental Protection Agency, Region III, 1650 Arch Street, Philadelphia, PA 19103. A copy of the Proposed Agreement may be obtained from Thomas A. Cinti (3RC42), Senior Assistant Regional Counsel, U.S. Environmental Protection Agency, 1650 Arch Street, Philadelphia, PA 19103. Comments should reference the “Allied Terminals Ammonium Nitrate Release Site, Proposed Administrative Settlement Agreement for Recovery of Past Response Costs” and “EPA Docket No. CERCLA–03–2014–0216–CR,” and should be forwarded to Thomas A. Cinti at the above address.

FOR FURTHER INFORMATION CONTACT:

Thomas A. Cinti (3RC42), U.S. Environmental Protection Agency, 1650 Arch Street, Philadelphia, PA 19103, Phone: (215) 814–2634; cinti.thomas@epa.gov.

SUPPLEMENTARY INFORMATION: This is a notice of an administrative settlement agreement for recovery of past response costs pursuant to section 122(h) of the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended.

Dated: July 14, 2014.

Cecil Rodrigues,

Director, Hazardous Site Cleanup Division, U.S. Environmental Protection Agency, Region III.

[FR Doc. 2014–19745 Filed 8–19–14; 8:45 am]

BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

[FRL–9915–43–ORD]

Office of Research and Development; Ambient Air Monitoring Reference and Equivalent Methods: Designation of One New Reference Method for PM₁₀

AGENCY: Environmental Protection Agency.

ACTION: Notice of designation of a new reference method for monitoring ambient air quality.

SUMMARY: Notice is hereby given that the Environmental Protection Agency (EPA) has designated, in accordance with 40 CFR Part 53, a new reference method for measuring concentrations of PM₁₀ in the ambient air.

FOR FURTHER INFORMATION CONTACT:

Robert Vanderpool, Human Exposure and Atmospheric Sciences Division (MD–D205–03), National Exposure Research Laboratory, U.S. EPA, Research Triangle Park, North Carolina 27711. Email: Vanderpool.Robert@epa.gov.

SUPPLEMENTARY INFORMATION: In accordance with regulations at 40 CFR Part 53, the EPA evaluates various methods for monitoring the concentrations of those ambient air pollutants for which EPA has established National Ambient Air Quality Standards (NAAQSs), as set forth in 40 CFR Part 50. Monitoring methods that are determined to meet specific requirements for adequacy are designated by the EPA as either reference methods or equivalent methods (as applicable), thereby permitting their use under 40 CFR Part 58 by States and other agencies for determining compliance with the NAAQSs.

The EPA hereby announces the designation of a new reference method for measuring pollutant concentrations of particulate matter as PM₁₀ in the ambient air. This designation is made under the provisions of 40 CFR Part 53, as amended on August 31, 2011(76 FR 54326–54341).

The new reference method for PM₁₀ is a manual monitoring method based on a particular, commercially available PM₁₀ sampler, as specified in appendix J 40 CFR part 50. The newly designated reference method is identified as follows:

RFPS–0714–216, “Tisch Environmental Model TE-Wilbur10 PM₁₀ Low-Volume Air Particulate Sampler,” configured as a PM₁₀ reference method, with firmware version 1.70 or later and a TE-PM₁₀-D PM₁₀ size-selective inlet, as specified in 40 CFR 50 Appendix L Figs. L–2 thru L–19, and operated for 24 sample periods at a flow rate of 16.67 L/min, using 47 mm PTFE membrane filter media, and in accordance with the Tisch Environmental Model TE-Wilbur10 PM₁₀ Low-Volume Air Particulate Sampler instruction manual and with the requirements and sample collection filters as specified in 40 CFR Part 50, Appendix J.

The application for reference method determination for the PM₁₀ method was received by the Office of Research and Development on May 28, 2014. This monitor is commercially available from the applicant, Tisch Environmental,