

GAN also incorporates your approved application as part of your binding commitments under the grant.

3. *Reporting:* (a) If you apply for a grant under this competition, you must ensure that you have in place the necessary processes and systems to comply with the reporting requirements in 2 CFR part 170 should you receive funding under the competition. This does not apply if you have an exception under 2 CFR 170.110(b).

(b) At the end of your project period, you must submit a final performance report, including financial information, as directed by the Secretary. If you receive a multi-year award, you must submit an APR that provides the most current performance and financial expenditure information as directed by the Secretary under 34 CFR 75.118. The Secretary may also require more frequent performance reports under 34 CFR 75.720(c). For specific requirements on reporting, please go to www.ed.gov/fund/grant/apply/appforms/appforms.html.

4. *Performance Measures:* The goal of the IDEA Fiscal Data Center is to provide TA that will improve the capacity of States to meet IDEA data collection and reporting requirements. Under the Government Performance and Results Act of 1993 (GPRA), the Department has established a set of performance measures, including long-term measures, that are designed to yield information on the effectiveness and quality of the Technical Assistance and Dissemination to Improve Services and Results for Children with Disabilities program. We will use the measures established for the Technical Assistance and Dissemination to Improve Services and Results for Children with Disabilities program to assess the performance of the Technical Assistance on State Data Collection program. See www2.ed.gov/fund/grant/apply/osep/funding.html. The Department will use these measures to assess the extent to which this program provides high-quality products and services, the relevance of project products and services to educational and early intervention policy and practice, and the usefulness of products and services to improve State data capacity to collect and report IDEA data. Grantees will be required to report information on their project's performance in annual reports to the Department (34 CFR 75.590).

5. *Continuation Awards:* In making a continuation award, the Secretary may consider, under 34 CFR 75.253, the extent to which a grantee has made "substantial progress toward meeting the objectives in its approved

application." This consideration includes the review of a grantee's progress in meeting the targets and projected outcomes in its approved application, and whether the grantee has expended funds in a manner that is consistent with its approved application and budget. In making a continuation grant, the Secretary also considers whether the grantee is operating in compliance with the assurances in its approved application, including those applicable to Federal civil rights laws that prohibit discrimination in programs or activities receiving Federal financial assistance from the Department (34 CFR 100.4, 104.5, 106.4, 108.8, and 110.23).

VII. Agency Contact

FOR FURTHER INFORMATION CONTACT:

Matthew Schmeer, U.S. Department of Education, 400 Maryland Avenue SW., Room 4169, PCP, Washington, DC 20202-2600. Telephone: (202) 245-6755 or by email: matthew.schmeer@ed.gov.

If you use a TDD or a TTY, call the Federal Relay Service (FRS), toll free, at 1-800-877-8339.

VIII. Other Information

Accessible Format: Individuals with disabilities can obtain this document and a copy of the application package in an accessible format (e.g., braille, large print, audiotope, or compact disc) by contacting the Grants and Contracts Services Team, U.S. Department of Education, 400 Maryland Avenue SW., Room 5075, PCP, Washington, DC 20202-2550. Telephone: (202) 245-7363. If you use a TDD or a TTY, call the FRS, toll free, at 1-800-877-8339.

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You may also access documents of the Department published in the **Federal Register** by using the article search feature at: www.federalregister.gov. Specifically, through the advanced search feature at this site, you can limit your search to documents published by the Department.

Dated: August 6, 2014.

Michael K. Yudin,

Acting Assistant Secretary for Special Education and Rehabilitative Services.

[FR Doc. 2014-18967 Filed 8-8-14; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RD14-11-000]

Proposed Agency Information Collection

AGENCY: Federal Energy Regulatory Commission, Energy.

ACTION: Notice and Request for Comments.

SUMMARY: The Federal Energy Regulatory Commission (Commission) invites public comment in Docket No. RD14-11-000 on a proposed change to a collection of information that the Commission is developing for submission to the Office of Management and Budget (OMB) pursuant to the Paperwork Reduction Act of 1995. Comments are invited on: (a) Whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information shall have practical utility; (b) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (c) ways to enhance the quality, utility, and clarity of the information to be collected; and (d) ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology.

DATES: Comments regarding this proposed information collection must be received on or before October 10, 2014.

ADDRESSES: Comments, identified by docket number, may be filed in the following ways:

- **Electronic Filing through <http://www.ferc.gov>:** Documents created electronically using word processing software should be filed in native applications or print-to-PDF format and not in a scanned format.

- **Mail/Hand Delivery:** Those unable to file electronically may mail or hand-deliver an original of their comments to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502-8663, and fax at (202) 273-0873.

SUPPLEMENTARY INFORMATION: The proposed information collection changes in Docket No. RD14-11-000 relate to the proposed Reliability Standards VAR-001-4 (Voltage and Reactive Control) and VAR-002-3 (Generator Operation for Maintaining Network Voltage Schedules), developed by the North American Electric Reliability Corporation (NERC), and submitted to the Commission for approval. The Commission received NERC's petition to approve the proposed Reliability Standards on June 9, 2014.

NERC summarizes the VAR group of standards as follows:

The Voltage and Reactive ("VAR") group of Reliability Standards, which consists of two continent-wide Reliability Standards, VAR-001-3 and VAR-002-2b, is designed to maintain voltage stability on the Bulk-Power System, protect transmission, generation, distribution, and customer equipment, and support the reliable operation of the Bulk-Power System.¹

In its petition, NERC also summarizes the proposed Reliability Standards' applicability and requirements:

In general, proposed Reliability Standard VAR-001-4 sets forth the requirements applicable to Transmission Operators for scheduling, monitoring, and controlling Reactive Power resources in the Real-time Operations, Same-day Operations, and Operational Planning time horizons to regulate voltage and Reactive Power flows for the reliable operation of the Bulk-Power System. Proposed Reliability Standard VAR-002-3 sets forth the requirements applicable to Generator Operators and Generator Owners for providing the necessary reactive support and voltage control necessary to maintain reliable operations. Generators are the largest and most reliable Reactive Power resource and play an integral role in maintaining voltage stability on the Bulk-Power System. Collectively, the proposed Reliability Standards are designed to prevent voltage instability and voltage collapse on the Bulk-Power System.²

Finally, NERC also states that the proposed Reliability Standards improve reliability, clarify requirement language and eliminate redundant or unnecessary requirements.³

Burden Statement: Commission staff analyzed the proposed and currently enforced standards and has concluded that while information collection requirements have been deleted, added,

and/or changed, the overall paperwork burden and applicable respondent universe remains unchanged. However, the Commission intends to submit a request for approval to OMB under the Paperwork Reduction Act (PRA) related to the proposed Reliability Standards because there are substantive changes to information collection requirements. For PRA purposes, the information collection requirements in proposed Reliability Standards VAR-001-4 and VAR-002-3 are identified as FERC-725A and OMB Control Number 1902-0244.

Dated: July 31, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-18893 Filed 8-8-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13563-003]

Juneau Hydropower, Inc.; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Major Original License.

b. *Project No.:* 13563-003.

c. *Date filed:* May 29, 2014.

d. *Applicant:* Juneau Hydropower, Inc.

e. *Name of Project:* Sweetheart Lake Hydroelectric Project.

f. *Location:* On Sweetheart Lake and Sweetheart Creek in the City and Borough of Juneau, Alaska. The project will occupy about 2,058 acres of federal lands located in the Tongass National Forest administered by the United States Forest Service.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Duff W. Mitchell, Business Manager, Juneau Hydropower, Inc., P.O. Box 22775, Juneau, AK 99802; (907) 789-2775.

i. *FERC Contact:* John Matkowski at (202) 502-8576, john.matkowski@ferc.gov.

j. *Deadline for filing motions to intervene and protests:* 60 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file filing motions to intervene and protests using the Commission's eFiling system at

<http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-13563-003.

The Commission's Rules of Practice and Procedures require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing, but is not ready for environmental analysis at this time.

l. The proposed Sweetheart Lake Project would consist of: (1) The existing Sweetheart Lake with a surface area of 1,702 acres and an active storage capacity of 94,069 acre-feet at normal maximum water elevation; (2) a 280-foot-long, 111-foot-high roller-compacted concrete dam, (3) an intake structure with a fish screen; (4) a 9,621-foot-long, 15-foot-high, 15-foot-wide unlined power tunnel conveying flow from the project intake to the penstock; (5) a 1,056-foot-long, 7- to 9-foot-diameter penstock, the initial 896 feet of which is located in the lower power tunnel; (6) a 160-foot-long, 60-foot-wide powerhouse containing three 6.6-megawatt Francis generating units; (7) a 541-foot-long tailrace that will flow into Sweetheart Creek; (8) a 25-foot-long, 5-foot-wide, 4-foot-deep salmon smolt re-entry pool located adjacent to the powerhouse and tailrace; (9) a switchyard adjacent to the powerhouse; (10) an 8.69-mile-long, 138-kilovolt (kV) transmission line consisting of buried, submarine, and overhead segments; (11) a 2.8-mile-long, 12.47-kV service line; (12) a 4,400-foot-long access road; (13) marine access facilities including a dock, ramp, and landing site; (14) a caretaker facility near the powerhouse; (15) a shelter facility at the dam site; and (16) appurtenant facilities. The proposed Sweetheart Lake Project would have an average annual generation of 116 gigawatt-hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket

¹ NERC Petition at 3.

² *Id.* at 4.

³ *Id.* at 15.