

severity of property damage and life-threatening risks during high-consequence incidents can be reduced if the appropriate valves on affected segments are located and used more quickly. This information will also assist PHMSA in accurate risk assessment.

- **Storage Field Locations and Type of Storage:** PHMSA proposes operators submit a geospatial polygon file containing the locations of storage fields and the field type. The footprint of the storage field helps determine the impact to the surrounding area and helps PHMSA provide accurate information to first responders.

- **Refinery Locations/Gas Process/Treatment Plant Locations:** PHMSA proposes operators submit a geospatial point file containing the locations of refineries (for liquid operators) and gas process/treatment plants (for gas transmission operators). The location of these facilities helps determine the impact to the surrounding area and helps PHMSA provide accurate information to first responders.

- **Breakout Tanks:** PHMSA proposes to require the submission of breakout tank data. As PHMSA regulates these tanks, knowing their locations and attributes is an essential piece of knowledge.

- **LNG Plants:** PHMSA proposes to collect additional data attributes for liquefied natural gas (LNG) plants. These new attributes include type of plant, capacity, impoundments, exclusion zones and year constructed.

- **Pump and Compressor Stations:** PHMSA proposes operators submit a geospatial point file containing the locations of pump (for liquid operators) and compressor (for gas transmission operators) stations. Pump and compressor stations are vulnerable areas, and emergency responders need to know their locations for adequate emergency planning. Additionally, the stations are often referenced as inspection boundaries for PHMSA's inspectors.

## B. Summary of Impacted Collections

The following information is provided for this information collection: (1) Title of the information collection, (2) OMB control number, (3) Current expiration date, (4) Type of request, (5) Abstract of the information collection activity, (6) Description of affected public, (7) Estimate of total annual reporting and recordkeeping burden, and (8) Frequency of collection. PHMSA requests comments on the following information collection:

OMB Control Number: 2137-0596.

**Title:** National Pipeline Mapping System Program.

**Form Numbers:** N/A.

**Type of Review:** Revision of a Previously Approved Information Collection.

**Abstract:** Each operator of a pipeline facility (except distribution lines and gathering lines) must provide PHMSA geospatial data for their pipeline system and contact information. The provided information is incorporated into NPMS to support various regulatory programs, pipeline inspections and authorized external customers. Following the initial submission of the requested data, the operator must make a new submission to NPMS if any changes occur so PHMSA can maintain and improve the accuracy of NPMS's information.

**Respondents:** Operators of natural gas, hazardous liquid, and liquefied natural gas pipelines.

**Number of Respondents:** 1,211.

**Frequency:** Annual.

**Number of Responses:** 1,211.

**Total Annual Burden:** 420,516 hours.

**Public Comments Invited:** You are asked to comment on any aspect of this information collection, including: (a) Whether the proposed collection of information is necessary for the Department's performance; (b) the accuracy of the estimated burden; (c) ways for the Department to enhance the quality, utility, and clarity of the information collection; and (d) ways that the burden could be minimized without reducing the quality of the collected information. The agency will summarize and/or include your comments in the request for the Office of Management and Budget's clearance of this information collection.

**Authority:** The Paperwork Reduction Act of 1995; 44 U.S.C. Chapter 35, as amended; and 49 CFR 1.48.

Issued in Washington, DC, on July 24, 2014, under authority delegated in 49 CFR 1.97.

**Alan K. Mayberry,**

*Deputy Associate Administrator for Policy and Programs.*

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## DEPARTMENT OF TRANSPORTATION

### Surface Transportation Board

[Docket No. EP 670 (Sub-No. 2)]

### Notice of Rail Energy Transportation Advisory Committee Vacancy

**AGENCY:** Surface Transportation Board, DOT.

**ACTION:** Notice of vacancy on federal advisory committee and solicitation of nominations.

**SUMMARY:** The Surface Transportation Board (Board) hereby gives notice of one vacancy on its Rail Energy Transportation Advisory Committee (RETAC) for a representative of a coal producer. The Board is soliciting suggestions from the public for a candidate to fill this vacancy.

**DATES:** Suggestions for a candidate for membership on RETAC are due August 22, 2014

**ADDRESSES:** Suggestions may be submitted either via the Board's e-filing format or in the traditional paper format. Any person using e-filing should attach a document and otherwise comply with the instructions at the E-FILING link on the Board's Web site, at <http://www.stb.dot.gov>. Any person submitting a filing in the traditional paper format should send the original and 10 copies to: Surface Transportation Board, Attn: Docket No. EP 670 (Sub-No. 2), 395 E Street SW., Washington, DC 20423-0001.

### FOR FURTHER INFORMATION CONTACT:

Michael H. Higgins at 202-245-0284. [Assistance for the hearing impaired is available through the Federal Information Relay Service (FIRS) at 1-800-877-8339.]

**SUPPLEMENTARY INFORMATION:** The Board exercises broad authority over transportation by rail carriers, including regulation of railroad rates and service (49 U.S.C. 10701-10747, 11101-11124), as well as the construction, acquisition, operation, and abandonment of rail lines (49 U.S.C. 10901-10907), and railroad line sales, consolidations, mergers, and common control arrangements (49 U.S.C. 10902, 11323-11327).

In 2007, the Board established RETAC as a federal advisory committee consisting of a balanced cross-section of energy and rail industry stakeholders to provide independent, candid policy advice to the Board and to foster open, effective communication among the affected interests on issues such as rail performance, capacity constraints, infrastructure planning and development, and effective coordination among suppliers, carriers, and users of energy resources. RETAC operates subject to the Federal Advisory Committee Act (5 U.S.C. App. 2, 1-16).

RETAC's membership is balanced and representative of interested and affected parties, consisting of not less than: Five representatives from the Class I railroads; three representatives from Class II and III railroads; three

representatives from coal producers; five representatives from electric utilities (including at least one rural electric cooperative and one state- or municipally-owned utility); four representatives from biofuel refiners, processors, or distributors, or biofuel feedstock growers or providers; one representative of the petroleum shipping industry; and, two representatives from private car owners, car lessors, or car manufacturers. RETAC may also include up to two members with relevant experience but not necessarily affiliated with one of the aforementioned industries or sectors. Members are selected by the Chairman of the Board with the concurrence of a majority of the Board. The Chairman may invite representatives from the U.S. Departments of Agriculture, Energy, and Transportation and the Federal Energy Regulatory Commission to serve on RETAC in advisory capacities as *ex officio* (non-voting) members. The three members of the Board serve as *ex officio* members of the Committee.

RETAC meets at least twice per year. Meetings are generally held at the Board's headquarters in Washington, DC, but may be held in other locations. Members of RETAC serve without compensation and without reimbursement of travel expenses unless reimbursement of such expenses is authorized in advance by the Board's Managing Director. RETAC members appointed or reappointed after June 18, 2010, are prohibited from serving as federally registered lobbyists during their RETAC term. Further information about RETAC is available on the RETAC page of the Board's Web site at <http://www.stb.dot.gov/stb/rail/retac.html>.

The Board is soliciting nominations from the public for a candidate to fill one vacancy on RETAC for a representative of a coal producer, for a three-year term ending September 30, 2017.

Nominations for a candidate to fill this vacancy should be submitted in letter form and should include: (1) The name of the candidate; (2) the interest the candidate will represent; (3) a

summary of the candidate's experience and qualifications for the position; (4) a representation that the candidate is willing to serve as a member of RETAC; and, (5) a representation that the candidate is not a federally registered lobbyist. Suggestions for a candidate for membership on RETAC should be filed with the Board by August 22, 2014. Please note that submissions will be available to the public at the Board's offices and posted on the Board's Web site under Docket No. EP 670 (Sub-No. 2).

This action will not significantly affect either the quality of the human environment or the conservation of energy resources.

**Authority:** 49 U.S.C. 721; 49 U.S.C. 11101; 49 U.S.C. 11121.

Decided: July 24, 2014.

By the Board, Joseph H. Dettmar, Acting Director, Office of Proceedings.

**Derrick A. Gardner,**  
*Clearance Clerk.*

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