

official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. The Menominee-Park Mill Project consists of two developments: the Menominee Development and the Park Mill Development.

The Park Mill Development consists of the following existing features:

(1) A 538.58-long concrete gravity dam that includes the following segments (from south to north):

(a) A 22-foot-high, 303.5-foot-long spillway with a crest elevation of 607.0 feet mean sea level (msl), topped with flashboards providing a crest elevation of 610.0 feet msl;

(b) An 18-foot-long abandoned fishway and log sluice blocked with wooden stop logs having a crest elevation of 610.0 feet msl;

(c) A 168.58-foot-long spillway with seven 20-foot-wide by 11-foot-high Tainter gates with a sill elevation of 598 feet msl and a top of gate elevation 610 feet msl;

(d) A 22-foot-high, 48.5-foot-long concrete gravity spillway with a crest elevation of 607.0 feet msl, topped with flashboards providing a crest elevation of 610.0 feet msl;

(2) A reservoir with a normal operating elevation of 610.0 feet msl, a surface area of about 539 acres, and a normal operating head of 16 feet;

(3) Inlet works that consist of a 100-foot-wide concrete gravity section with five 16-foot-wide Tainter gates having a sill elevation of 598 feet msl and a top of gate elevation 610 feet msl;

(4) A 2,400-foot-long power canal that is created by an earthen embankment with a 16 foot top width and a crest elevation of 613 feet;

(5) A 138-foot-long stone and brick powerhouse at the downstream end of the headrace canal with a total installed capacity of 2.375 MW and a total combined maximum hydraulic capacity of 2,309 cfs, consisting of:

(a) One 300-horsepower (HP) Kaplan turbine connected to a 0.225-MW generator,

(b) two 800-HP Francis turbines each connected to a 0.420-MW generator,

(c) two 700-HP Kaplan turbines each connected to a 0.430-MW generator,

(d) one 465-HP Kaplan turbine connected to a 0.450-MW generator;

(6) A 3-phase 3,000-kilovolt ampere (kVA), 0.48/24.9-kilovolt (kV) step-up transformer;

(7) A 4,430-foot-long, 24.900-kV transmission line from the Park Mill transformer to its interconnection with Wisconsin Public Service Corporation (WPSC); and

(8) appurtenant facilities.

The Park Mill Development consists of the following existing features:

(1) a 20-foot-long earthen embankment with a concrete core wall connected to the concrete dam at the south end of the dam;

(2) a 466.5-long concrete gravity dam that includes the following segments (from south to north):

(a) a 15-foot-long dam with a crest elevation of 598.5 feet msl;

(b) a 24-foot-high, 293-foot-long spillway with a sill elevation of 582.0 feet, consisting of 12 20-foot-wide by 11-foot-high Tainter gates;

(c) a 150.5-foot-long overflow spillway with a crest elevation of 594.0 feet msl;

(d) an 8-foot-long abandoned fishway blocked with wooden stop logs having a crest elevation of 594.0 feet msl;

(3) a reservoir with a normal operating elevation of 594.0 feet msl, a surface area of about 143 acres and a normal operating head of 12 feet;

(4) a 204-foot-long concrete and brick powerhouse integral with the dam on the north side of the river with a total installed capacity of 2.240 MW and a total combined maximum hydraulic capacity of 2,622 cfs, consisting of:

(a) two 500-HP Kaplan turbines each connected to a 0.458 MW generator, and

(b) two 1,130-HP Kaplan turbines each connected to a 0.662 MW generator,

(5) a 3-phase 3,000-kVA 4.16/24.9-kV step-up transformer;

(6) a 575-foot-long, 24.900-kV transmission line from the Menominee transformer to its interconnection with WPSC; and

(7) appurtenant facilities.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to address the document. For assistance, contact FERC Online Support. A copy is available for inspection and reproduction at the address in Item H above.

n. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. *Scoping Process:*

The Commission staff intends to prepare a single Environmental Assessment (EA) for the Menominee-Park Mill Hydroelectric Project in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

Commission staff does not propose to conduct any on-site scoping meetings at this time. Instead, we are soliciting comments, recommendations, and information, on the Scoping Document (SD) issued on June 23, 2014.

Copies of the SD outlining the subject areas to be addressed in the EA were distributed to the parties on the Commission's mailing list and the applicant's distribution list. Copies of the SD may be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659.

Dated: June 23, 2014.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2014-15078 Filed 6-26-14; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP14-1052-000.

*Applicants:* East Tennessee Natural Gas, LLC.

*Description:* EQT temporary release to Range to be effective 6/16/2014.

*Filed Date:* 6/18/14.

*Accession Number:* 20140618-5052.

*Comments Due:* 5 p.m. ET 6/30/14.

*Docket Numbers:* RP14-1053-000.

*Applicants:* Equitrans, L.P.

*Description:* Revised Formula-Based Negotiated Rates Effective 3-1-2014 to be effective 3/1/2014.

*Filed Date:* 6/18/14.

*Accession Number:* 20140618-5076.

*Comments Due:* 5 p.m. ET 6/30/14.

*Docket Numbers:* RP14-1054-000.

*Applicants:* Rockies Express Pipeline LLC.

*Description:* Neg Rate 2014-06-18 A&R NC BP to be effective 6/19/2014.

*Filed Date:* 6/18/14.

*Accession Number:* 20140618–5124.  
*Comments Due:* 5 p.m. ET 6/30/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 19, 2014.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2014–15067 Filed 6–26–14; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC14–101–000.

*Applicants:* NRG Yield, Inc., NRG Yield Operating LLC, Alta Wind I, LLC, Alta Wind II, LLC, Alta Wind III, LLC, Alta Wind IV, LLC, Alta Wind V, LLC, Alta Wind X, LLC, Alta Wind XI, LLC.

*Description:* Amendment to June 10, 2014 Joint Application for Approval under Section 203 of the Federal Power Act and Request for Shortened Comment Period of NRG Yield, Inc., et. al.

*Filed Date:* 6/18/14.

*Accession Number:* 20140618–5093.

*Comments Due:* 5 p.m. ET 7/9/14.

*Docket Numbers:* EC14–105–000.

*Applicants:* Safeway Inc.

*Description:* Application for Authorization under Section 203 of the Federal Power Act of Safeway Inc.

*Filed Date:* 6/18/14.

*Accession Number:* 20140618–5150.

*Comments Due:* 5 p.m. ET 7/9/14.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER14–1955–001.

*Applicants:* RTO Energy Trading, LLC.

*Description:* Amended FERC Electric Tariff No. 1 to be effective 6/27/2014.

*Filed Date:* 6/16/14.

*Accession Number:* 20140616–5071.

*Comments Due:* 5 p.m. ET 6/26/14.

*Docket Numbers:* ER14–1955–001.

*Applicants:* RTO Energy Trading, LLC.

*Description:* Supplement to May 13, 2014 and June 16, 2014 RTO Energy Trading, LLC tariff filing.

*Filed Date:* 6/18/14.

*Accession Number:* 20140618–5085.

*Comments Due:* 5 p.m. ET 6/26/14.

*Docket Numbers:* ER14–2217–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* 2893 Steele Flats GIA; Cancellation of 2490R1 & 2642 to be effective 5/23/2014.

*Filed Date:* 6/18/14.

*Accession Number:* 20140618–5078.

*Comments Due:* 5 p.m. ET 7/9/14.

*Docket Numbers:* ER14–2218–000.

*Applicants:* California Independent System Operator Corporation.

*Description:* 2014–06–18 Amendment PNM DTBAOA to be effective 6/19/2014.

*Filed Date:* 6/18/14.

*Accession Number:* 20140618–5104.

*Comments Due:* 5 p.m. ET 7/9/14.

*Docket Numbers:* ER14–2219–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Integrated Marketplace Filing—Clean-Up—Phase II to be effective 3/1/2014.

*Filed Date:* 6/18/14.

*Accession Number:* 20140618–5121.

*Comments Due:* 5 p.m. ET 7/9/14.

*Docket Numbers:* ER14–2220–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Queue Nos. N15, P10/Y2–043; 2nd Rev. SA Nos. 2199, et al and SA No. 3873 to be effective 5/19/2014.

*Filed Date:* 6/19/14.

*Accession Number:* 20140619–5000.

*Comments Due:* 5 p.m. ET 7/10/14.

*Docket Numbers:* ER14–2221–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Original Service Agreement No. 3859; Queue No. Z1–082 to be effective 5/19/2014.

*Filed Date:* 6/19/14.

*Accession Number:* 20140619–5001.

*Comments Due:* 5 p.m. ET 7/10/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings

must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 19, 2014.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2014–15089 Filed 6–26–14; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP13–941–000.

*Applicants:* Southern Star Central Gas Pipeline, Inc.

*Description:* Rate Case (RP13–941) Refund Report Filing.

*Filed Date:* 6/19/14.

*Accession Number:* 20140619–5019.

*Comments Due:* 5 p.m. ET 7/1/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.