

Filed Date: 6/3/14.

Accession Number: 20140603–5129.

Comments Due: 5 p.m. ET 6/24/14.

Docket Numbers: ER14–2118–000.

Applicants: Pheasant Run Wind II, LLC.

Description: Notice of Cancellation of MBR Tariff to be effective 6/5/2014.

Filed Date: 6/4/14.

Accession Number: 20140604–5087.

Comments Due: 5 p.m. ET 6/25/14.

Docket Numbers: ER14–2119–000.

Applicants: Calpine Energy Services, L.P.

Description: Revised Market-Based Rate Tariff to be effective 6/5/2014.

Filed Date: 6/4/14.

Accession Number: 20140604–5123.

Comments Due: 5 p.m. ET 6/25/14.

Take notice that the Commission received the following foreign utility company status filings:

Docket Numbers: FC14–14–000.

Applicants: Enbridge Inc.

Description: Self-Certification of Enbridge Inc.

Filed Date: 6/3/14.

Accession Number: 20140603–5069.

Comments Due: 5 p.m. ET 6/24/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 4, 2014.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2014–13668 Filed 6–11–14; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Effectiveness of Exempt Wholesale Generator Status

RE Camelot LLC EG14–29–000
Windthorst-2, LLC EG14–30–000
Spinning Spur Wind Two, LLC EG14–31–000

Copper Mountain Solar 3,

LLC EG14–32–000

Campo Verde Solar, LLC EG14–33–000

Lone Valley Solar Park I

LLC EG14–34–000

Lone Valley Solar Park II

LLC EG14–35–000

Take notice that during the month of May 2014, the status of the above-captioned entities as Exempt Wholesale Generators Companies became effective by operation of the Commission's regulations. 18 CFR 366.7(a).

Dated: June 6, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014–13730 Filed 6–11–14; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14616–000]

Oregon State University; Notice of Scoping Meeting and Soliciting Scoping Comments for an Applicant Prepared Environmental Assessment Using the Alternative Licensing Process

a. *Type of Filing:* Notice of Intent to File License Application and Pre-Application Document for an Original License.

b. *Project No.:* 14616–000.

c. *Applicant:* Oregon State University.

d. *Name of Project:* Pacific Marine Energy Test Center South Energy Test Site.

e. *Location:* Pacific Ocean approximately six nautical miles off the coast of Newport, Oregon on the Outer Continental Shelf.

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

g. *Applicant Contact:* Belinda Batten, Oregon State University, 350 Batcheller Hall, Corvallis, OR 97331; (541) 737–9492; email at Belinda.Batten@oregonstate.edu.

h. *FERC Contact:* Jim Hastreiter at (503) 552–2760; or email at james.hastreiter@ferc.gov.

i. *Deadline for filing scoping comments:* August 4, 2014.

The Commission strongly encourages electronic filing. Please file comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end

of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–14616–000.

j. The proposed project would consist of: (1) Four offshore test berths; (2) a maximum of 20 wave energy conversion (WEC) devices with a maximum total installed capacity of 20 megawatts; (2) various WEC devices including point absorbers, oscillating water column, overtopping, attenuator, and “other” types that utilize a combination of technology designs; (3) various anchoring systems including gravity based anchors, drag anchors, and embedment anchors, consisting of steel, concrete, or a mixture of steel and concrete; (4) single- or 3-point mooring systems consisting of chain, steel cables, or synthetic materials; (5) mooring infrastructure including surface buoys, subsurface floats, and chain, wire or rope, as catenary, tendon or bridle lines; (6) subsea connectors; (7) buried subsea transmission cables converging in a nearshore conduit; (8) an onshore cable landing connecting to a power monitoring and conditioning facility; (9) grid-interconnection at Central Lincoln Public Utility District substation; and (10) appurtenant facilities.

k. *Scoping Process:*

Oregon State University (OSU) intends to utilize the Federal Energy Regulatory Commission's (Commission) alternative licensing process (ALP). Under the ALP, OSU will prepare an Applicant Prepared Environmental Assessment (APEA) and license application for the Pacific Marine Energy Test Center South Energy Test Site.

OSU expects to file with the Commission, the APEA and the license application for the Pacific Marine Energy Test Center South Energy Test Site Project by December 2015. Although the Commission's intent is to prepare an EA, there is the possibility that an Environmental Impact Statement (EIS) will be required. Nevertheless, this meeting will satisfy the NEPA scoping requirements, irrespective of whether an EA or EIS is issued by the Commission.

The purpose of this notice is to inform you of the opportunity to participate in the upcoming scoping meetings and environmental site review identified below, and to solicit your scoping comments.

Scoping Meetings and Environmental Site Review

OSU and the Commission staff will hold two scoping meetings, one in the daytime and one in the evening, to help us identify the scope of issues to be addressed in the APEA.

The daytime scoping meeting will focus on resource agency concerns, while the evening scoping meeting is primarily for public input. All interested individuals, organizations, and agencies are invited to attend one or both of the meetings, and to assist the staff in identifying the environmental issues that should be analyzed in the APEA. The times and locations of these meetings and environmental site review are as follows:

Daytime Meeting

Wednesday, July 9, 2014
1:00 p.m.
Hatfield Marine Science Center
Guin Library (Seminar Room)
2121 SE Marine Science Drive
Newport, Oregon 97365

Evening Meeting

Wednesday, July 9, 2014
7:00 p.m.
Hatfield Marine Science Center
Visitor Center Auditorium
2030 SE Marine Science Drive
Newport, Oregon 97365

Environmental Site Review

Thursday, July 10, 2014
Ona Beach State Park
Day Use Beach Parking Lot (west of Hwy. 101)
Oregon Coast Highway
Waldport, Oregon 97376

Please notify Brenda Langley at brenda.langley@oregonstate.edu or (541) 737-6138 by June 25, 2014, if you plan to attend the site visit.

To help focus discussions, Scoping Document 1 (SD1) was mailed by OSU on June 5, 2014, outlining the subject areas to be addressed in the APEA, to the parties on the mailing list. Copies of the SD1 also will be available at the scoping meetings. OSU will file SD1 with the Commission and the document will be available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects.

For assistance, contact FERCONlineSupport@ferc.gov.

Based on all written comments received, a Scoping Document 2 (SD2) may be issued. SD2 will include a revised list of issues, based on the scoping sessions.

Objectives

At the scoping meetings, OSU and Commission staff will: (1) Summarize the environmental issues tentatively identified for analysis in the APEA; (2) solicit from the meeting participants all available information, especially quantifiable data, on the resources at issue; (3) encourage statements from experts and the public on issues that should be analyzed in the APEA, including viewpoints in opposition to, or in support of, the OSU and Commission staff's preliminary views; (4) determine the resource issues to be addressed in the APEA; and (5) identify those issues that require a detailed analysis, as well as those issues that do not require a detailed analysis.

Procedures

The meetings will be recorded by a stenographer and will become part of the formal record of the Commission proceeding on the project.

Individuals, organizations, and agencies with environmental expertise and concerns are encouraged to attend the meetings and to assist OSU in defining and clarifying the issues to be addressed in the APEA.

Dated: May 5, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014-13700 Filed 6-11-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP14-123-000]

Questar Overthrust Pipeline Company; Notice of Intent To Prepare an Environmental Assessment for the Proposed Jurisdictional Tap Line 139 Delivery Project and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Jurisdictional Tap Line (JTL) 139 Delivery Project (Project) involving construction and operation of facilities by Questar Overthrust Pipeline Company (Questar) in Sweetwater

County, Wyoming. The Commission will use this EA in its decision-making process to determine whether the Project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the Project. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Please note that the scoping period will close on July 7, 2014.

You may submit comments in written form. Further details on how to submit written comments are in the Public Participation section of this notice.

This notice is being sent to the Commission's current environmental mailing list for this Project. State and local government representatives should notify their constituents of this proposed Project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the Project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

Questar provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site (www.ferc.gov).

Summary of the Proposed Project

Questar proposes to construct and operate a new pipeline between Questar's existing Mainline 116 Pipeline and a new ammonia plant to be built, owned, and operated by Simplot Phosphates, LLC (Simplot). The JTL 139 Delivery Project would provide about 19.4 million standard cubic feet (20,000 dekatherms) and potentially up to 58.2 million standard cubic feet (60,000 dekatherms) of natural gas per day to Simplot's ammonia plant.

The JTL139 Delivery Project would consist of the following facilities: