planning process pursuant to the 2012 Forest Planning Rule. One assessment and one plan will be developed for both Forests. This process results in a Forest Land Management Plan which describes the strategic direction for management of forest resources for the next ten to fifteen years on the Helena and Lewis and Clark National Forests. The first phase of the process, the assessment phase, is beginning and interested parties will be invited to contribute in the development of the assessment (36 CFR 219.6). The Forests will host open houses, exact dates and times will be posted on the listed below. The assessment is expected to be completed in December 2014. The trends and conditions identified in the assessment will help inform the need for change. With this notice, the Forests invite other governments, non-governmental parties, and the public to help us identify new information on exisiting forest conditions for consideration in the assessement.

DATES: The assessment for the Helena and Lewis and Clark National Forests is expected to be completed by December 31, 2014 and will be posted on the following Web site at www.fs.usda.gov/goto/hlc/forestplanrevision.

From May 2014 through August 2014, the public is invited to provide existing resource information to the Forests to include in the assessment. In early 2015, the public will be invited to engage in a collaborative process to develop a proposed action. The Forests will then initiate procedures pursuant to the NEPA and prepare a revised a forest plan.

ADDRESSES: Written comments or questions concerning this notice should be addressed to Helena and Lewis and Clark National Forests, Attn.: Plan Revision, 2880 Skyway Dr., Helena, Montana 59602.

FOR FURTHER INFORMATION CONTACT: Erin Swiader, Forest Plan Revision Team Leader, 406–495–3774. Individuals who use telecommunication devices for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1–800–877–8339 between 8 a.m. and 8 p.m., Eastern Time, Monday through Friday.

More information on the planning process can also be found on the following Web site at www.fs.usda.gov/goto/hlc/forestplanrevision.

SUPPLEMENTARY INFORMATION: The National Forest Management Act (NFMA) of 1976 requires that every National Forest System (NFS) unit develop a land management plan. On April 9, 2012, the Forest Service

finalized its land management planning rule (2012 Planning Rule), which provides broad programmatic direction to National Forests and National Grasslands for developing and implementing their land management plans. Forest plans describe the strategic direction for management of forest resources for ten to fifteen years, and are adaptive and amendable as conditions change over time.

The first phase of the planning process is the assessment phase. Under the 2012 Planning Rule, the assessment rapidly evaluates existing information about relevant ecological, social, and economic trends and conditions. The second stage is guided, in part, by the National Environment Policy Act (NEPA) and includes the preparation of an environmental impact statement and revised Forest Plan for public review and comment. The third stage of the process is monitoring and feedback, which is ongoing over the life of the revised forest plans.

As public meetings, other opportunities for public engagement, and public comment opportunities are identified, notifications will be posted on the Forest Plan Revision Web site at www.fs.usda.gov/goto/hlc/ forestplanrevision and information will be sent out to the Forest's mailing list. If anyone is interested in being on the Forests' mailing list to receive these notifications, please contact Erin Swiader, Forest Plan Revision Team Leader, at the mailing address identified above, by sending an email to hlcplanrevision@fs.fed.us, or by telephone 406-495-3774

The responsible official for the revision of the land management plan for the Helena and Lewis and Clark National Forests is William Avey, Forest Supervisor, Helena and Lewis and Clark National Forests, 2880 Skyway Dr., Helena, Montana 59602.

Dated: May 23, 2014.

William Avey,

Forest Supervisor.

[FR Doc. 2014–12515 Filed 5–29–14; 8:45 am]

BILLING CODE 3411-15-P

DEPARTMENT OF AGRICULTURE

Forest Service

El Dorado County Resource Advisory Committee

AGENCY: Forest Service, USDA. **ACTION:** Notice of meetings.

SUMMARY: The El Dorado County Resource Advisory Committee (RAC) will meet in Placerville, California. The

committee is authorized under the Secure Rural Schools and Community Self-Determination Act (Pub. L. 110-343) (the Act) and operates in compliance with the Federal Advisory Committee Act. The purpose of the committee is to improve collaborative relationships and to provide advice and recommendations to the Forest Service concerning projects and funding consistent with the title II of the Act. The meetings are open to the public. The purpose of the meeting is to review operational procedures, evaluate project proposals, prioritize a list of projects for funding in FY 2014, and vote to recommend projects for funding.

DATES: The meetings will be held at 6 p.m. on the following dates:

- June 16, 2014
- June 23, 2014

All RAC meetings are subject to cancellation. For status of meeting prior to attendance, please contact the person listed under FOR FURTHER INFORMATION CONTACT.

ADDRESSES: The meeting will be held at the El Dorado Center of Folsom Lake College, Community Room, 6699 Campus Drive, Placerville, California.

Written comments may be submitted as described under **SUPPLEMENTARY INFORMATION**. All comments, including names and addresses when provided, are placed in the record and are available for public inspection and copying. The public may inspect comments received at Eldorado National Forest (ENF) Supervisor's Office. Please call ahead to facilitate entry into the building.

FOR FURTHER INFORMATION CONTACT:

Kristi Schroeder, RAC Coordinator, by phone at 530–295–5610 or via email at *kschroeder@fs.fed.us*.

Individuals who use telecommunication devices for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1–800–877–8339 between 8:00 a.m. and 8:00 p.m., Eastern Standard Time, Monday through Friday. Please make requests in advance for sign language interpreting, assistive listening devices or other reasonable accommodation for access to the facility or proceedings by contacting the person listed above.

SUPPLEMENTARY INFORMATION:

Additional RAC information, including the meeting agenda and the meeting summary/minutes can be found at the following Web site: www.fs.usda.gov/eldorado. The agenda will include time for people to make oral statements of three minutes or less. Individuals wishing to make an oral statement should request in writing by June 11,

2014 to be scheduled on the agenda. Anyone who would like to bring related matters to the attention of the committee may file written statements with the committee staff before or after the meeting. Written comments and requests for time for oral comments must be sent to Kristi Schroeder, RAC Coordinator, Eldorado NF Supervisor's Office, 100 Forni Road, Placerville, California 95667; or by email to kschroeder@fs.fed.us, or via facsimile to 530–621–5297.

Meeting Accommodations: If you are a person requiring reasonable accommodation, please make requests in advance for sign language interpreting, assistive listening devices or other reasonable accommodation for access to the facility or proceedings by contacting the person listed in the section titled FOR FURTHER INFORMATION CONTACT. All reasonable accommodation requests are managed on a case by case basis.

Dated: May 20, 2014. **Laurence Crabtree,**

[FR Doc. 2014–12516 Filed 5–29–14: 8:45 am]

BILLING CODE 3411-15-P

Forest Supervisor.

DEPARTMENT OF AGRICULTURE

Rural Utilities Service

Basin Electric Power Cooperative, Inc.: Notice of Availability of a Final Environmental Impact Statement

AGENCY: Rural Utilities Service, USDA. **ACTION:** Notice of Availability of a Final Environmental Impact Statement.

SUMMARY: The Rural Utilities Service (RUS), an agency within the U.S. Department of Agriculture (USDA), has prepared a Final Environmental Impact Statement (FEIS) to meet its responsibilities under the National Environmental Policy Act (NEPA), RUS's implementing regulations, 7 CFR part 1794, and other applicable environmental requirements related to providing financial assistance for Basin Electric Power Cooperative's (Basin Electric) proposed Antelope Valley Station (AVS) to Neset 345-kV Transmission Project (Project) in North Dakota. RUS will also use the FEIS to meet its responsibilities under Section 106 of the National Historic Preservation Act, 16 U.S.C. 470, and its implementing regulations, "Protection of Historic Properties" (36 CFR part

The FEIS addresses the construction, operation, and maintenance of approximately 278 miles of new 345-kV

single pole transmission line, a 230-kV single pole transmission line, and a double circuit 345/115-kV transmission line, 4 new substations and a switchyard, modifications to 4 existing substations, maintenance access roads, temporary construction roads, river crossings, temporary construction staging sites, and other facilities described previously in the Draft Environmental Impact Statement (DEIS) and Supplemental Draft Environmental Impact Statement (SDEIS). It also addresses comments received during the comment periods for the DEIS and the SDEIS. The overall project area encompasses parts of Dunn, McKenzie, Mercer, Mountrail, and Williams Counties in western North Dakota.

DATES: Written comments on the FEIS will be accepted 30 days following the publication of the Environmental Protection Agency's environmental impact statement receipt notice in the Federal Register. Notices of Availability of FEIS will be published in the local newspapers. After a 30-day public review period on the FEIS, RUS will prepare a Record of Decision for its respective action. The environmental review process is expected to conclude in the summer of 2014.

FOR FURTHER INFORMATION CONTACT: To receive copies of the FEIS or request information on the proposed Project, the FEIS process, and RUS financing, contact Mr. Dennis Rankin, Engineering and Environmental Staff, Rural Utilities Service, 1400 Independence Avenue SW., Stop 1571, Washington, DC 20250–1571, Telephone: (202) 720–1953, or email: dennis.rankin@wdc.usda.gov. Copies of the FEIS will be available for review in local libraries in the project area. Library locations will be published in the local papers.

SUPPLEMENTARY INFORMATION: Basin Electric is a regional wholesale electric generation and transmission cooperative owned and controlled by its member cooperatives. Basin Electric serves approximately 2.5 million customers covering 430,000 square miles in portions of nine states, including Colorado, Iowa, Minnesota, Montana, Nebraska, New Mexico, North Dakota, South Dakota, and Wyoming. Basin Electric has identified the need for additional electric transmission capacity in northwestern North Dakota to meet reliability and system stability requirements for the region resulting from increases in demand and load forecasts. Investigations and analyses conducted for the overall power delivery systems found that without improvements, the flow of power along existing lines may result in local line

overloads, especially in the vicinity of Williston, North Dakota.

Basin Electric is proposing to construct, own and operate a new 345kV transmission line and associated supporting infrastructure. The entire proposed Project will consist of constructing approximately 278 miles of new single circuit 345-kV, 230-kV and a double circuit 345/115-kV transmission line, the construction of 4 new substations and a switchvard. modifications to 4 existing substations, maintenance access roads, temporary construction roads, river crossings, temporary construction staging sites, and other facilities. The proposed Project would connect to the Integrated System, the high-voltage transmission grid in the upper Great Plains managed by Western, at several locations, including Western's Williston Substation.

The new 345-kV transmission line would start at the AVS Electric Generation Station located near Beulah, North Dakota, and extend west where it would connect with Basin Electric's existing Charlie Creek 345-kV Substation located near Grassy Butte. The line would then extend north where it would connect with Basin Electric's proposed Judson Substation near Williston and terminate at Basin Electric's newly proposed Tande Substation (Alternative C). Additional 230-kV transmission lines would be constructed between the new Judson 345-kV Substation and Western's existing Williston Substation, between a new 345/230/115-kV substation referred to as the Blue Substation and Western's existing 230-kV transmission line, and also between the Tande 345-kV Substation and Basin Electric's existing Neset 230-kV Substation located near Tioga, North Dakota.

Three transmission line alternatives, two transmission line variations in the Little Missouri National Grasslands (LMNG), and the No Action alternative were evaluated. Alternative C is described above; Alternative D is similar to Alternative C with the primary difference being the construction of a double-circuit 345 kV line north of Killdeer for 63 miles to the Blue Substation. Alternative E is similar to Alternative D with the primary difference being the construction of two parallel 345-kV transmission lines north of Killdeer rather than a double-circuit line. The variations across the LMNG include double-circuiting the 345-kV line with Western's existing 230 kV transmission Line. RUS has identified Alternative C as its preferred alternative because it best meets the purpose and