

Accession Number: 20140507–5066.
Comments Due: 5 p.m. ET 5/19/14.
Docket Numbers: RP14–780–001.
Applicants: Texas Eastern Transmission, LP.

Description: TETLP 2014 Tariff Maps Filing Amendment to be effective 5/29/2014.

Filed Date: 5/7/14.
Accession Number: 20140507–5031.
Comments Due: 5 p.m. ET 5/19/14.
Docket Numbers: RP14–118–003.
Applicants: WBI Energy Transmission, Inc.

Description: Interim Rates to be effective 5/1/2014 to be effective 5/1/2014.

Filed Date: 5/8/14.
Accession Number: 20140508–5073.
Comments Due: 5 p.m. ET 5/20/14.
Docket Numbers: RP14–573–003.
Applicants: KPC Pipeline, LLC.
Description: KPC Fuel Reimbursement Adjustment—Supplemental Compliance Filing to be effective 4/1/2014.

Filed Date: 5/8/14.
Accession Number: 20140508–5119.
Comments Due: 5 p.m. ET 5/20/14.
Docket Numbers: RP14–767–001.
Applicants: Questar Pipeline Company.

Description: Non-conforming TSAs, Amended filing—Enervest 5113, 5114, 5115 to be effective 2/1/2014.

Filed Date: 5/8/14.
Accession Number: 20140508–5074.
Comments Due: 5 p.m. ET 5/20/14.
Docket Numbers: RP14–823–001.
Applicants: Gulf South Pipeline Company, LP.

Description: Additional Non-Conf Agmts in RP14–823–000 to be effective 1/1/2015.

Filed Date: 5/8/14.
Accession Number: 20140508–5109.
Comments Due: 5 p.m. ET 5/20/14.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: Monday, May 12, 2014.

Nathaniel J. Davis, Sr.,
 Deputy Secretary.

[FR Doc. 2014–11475 Filed 5–16–14; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG14–52–000.
Applicants: Barilla Solar, LLC.
Description: Notice of Self-Certification of Exempt Wholesale Generator Status Barilla Solar, LLC.
Filed Date: 5/8/14.
Accession Number: 20140508–5148.
Comments Due: 5 p.m. e.t. 5/29/14.
Docket Numbers: EG14–53–000.
Applicants: Rising Tree Wind Farm LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Rising Tree Wind Farm LLC.

Filed Date: 5/8/14.
Accession Number: 20140508–5159.
Comments Due: 5 p.m. e.t. 5/29/14.
Docket Numbers: EG14–54–000.
Applicants: Rising Tree Wind Farm II LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Rising Tree Wind Farm II LLC.

Filed Date: 5/8/14.
Accession Number: 20140508–5161.
Comments Due: 5 p.m. e.t. 5/29/14.
Docket Numbers: EG14–55–000.
Applicants: Headwaters Wind Farm LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Headwaters Wind Farm LLC.

Filed Date: 5/8/14.
Accession Number: 20140508–5163.
Comments Due: 5 p.m. e.t. 5/29/14.
 Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER13–1292–002.
Applicants: Southwest Power Pool, Inc.

Description: Order No. 764 Compliance—Scheduling to be effective 3/1/2014.

Filed Date: 5/9/14.
Accession Number: 20140509–5187.
Comments Due: 5 p.m. e.t. 5/30/14.
Docket Numbers: ER14–1553–001.
Applicants: PJM Interconnection, L.L.C.

Description: Errata to First Revised Service Agreement No. 3159; Queue No. W2–073 to be effective 2/21/2014.

Filed Date: 5/9/14.
Accession Number: 20140509–5171.

Comments Due: 5 p.m. e.t. 5/30/14.
Docket Numbers: ER14–1928–000.
Applicants: Southwest Power Pool, Inc.

Description: Southwest Power Pool, Inc. submits tariff filing per 35.13(a)(2)(iii): 1518R6 Arkansas Electric Cooperative Corp NITSA NOA to be effective 5/1/2014.

Filed Date: 5/9/14.
Accession Number: 20140509–5046.
Comments Due: 5 p.m. e.t. 5/30/14.
Docket Numbers: ER14–1929–000.
Applicants: DeGreeff DP, LLC.

Description: Revised Market-Based Rate Tariff to be effective 5/10/2014.

Filed Date: 5/9/14.
Accession Number: 20140509–5061.
Comments Due: 5 p.m. e.t. 5/30/14.
Docket Numbers: ER14–1930–000.
Applicants: DeGreeffpa, LLC.

Description: Revised Market-Based Rate Tariff to be effective 5/10/2014.

Filed Date: 5/9/14.
Accession Number: 20140509–5062.
Comments Due: 5 p.m. e.t. 5/30/14.
Docket Numbers: ER14–1931–000.
Applicants: Elkhorn Ridge Wind, LLC.

Description: Revised Market-Based Rate Tariff to be effective 5/10/2014.

Filed Date: 5/9/14.
Accession Number: 20140509–5064.
Comments Due: 5 p.m. e.t. 5/30/14.
Docket Numbers: ER14–1932–000.
Applicants: GenOn Mid-Atlantic, LLC.

Description: Revised Market-Based Rate Tariff to be effective 5/10/2014.

Filed Date: 5/9/14.
Accession Number: 20140509–5065.
Comments Due: 5 p.m. e.t. 5/30/14.
Docket Numbers: ER14–1933–000.
Applicants: Headwaters Wind Farm LLC.

Description: MBR Application to be effective 7/9/2014.

Filed Date: 5/9/14.
Accession Number: 20140509–5093.
Comments Due: 5 p.m. e.t. 5/30/14.
Docket Numbers: ER14–1934–000.
Applicants: Rising Tree Wind Farm LLC.

Description: MBR Application to be effective 7/9/2014.

Filed Date: 5/9/14.
Accession Number: 20140509–5094.
Comments Due: 5 p.m. e.t. 5/30/14.
Docket Numbers: ER14–1935–000.
Applicants: Rising Tree Wind Farm II LLC.

Description: MBR Application to be effective 7/9/2014.

Filed Date: 5/9/14.
Accession Number: 20140509–5095.
Comments Due: 5 p.m. e.t. 5/30/14.
Docket Numbers: ER14–1936–000.

Applicants: K Road Modesto Solar LLC.

Description: K Road Modesto Solar LLC Notice of Change in Status to be effective 5/10/2014.

Filed Date: 5/9/14.

Accession Number: 20140509–5134.

Comments Due: 5 p.m. e.t. 5/30/14.

Docket Numbers: ER14–1937–000.

Applicants: Southwest Power Pool, Inc.

Description: Arkansas Electric Cooperative Corp NITSA NOA to be effective 6/1/2014.

Filed Date: 5/9/14.

Accession Number: 20140509–5167.

Comments Due: 5 p.m. e.t. 5/30/14.

Docket Numbers: ER14–1938–000.

Applicants: Southwest Power Pool, Inc.

Description: 1518R7 Arkansas Electric Cooperative Corp NITSA NOA to be effective 6/1/2014.

Filed Date: 5/9/14.

Accession Number: 20140509–5178.

Comments Due: 5 p.m. e.t. 5/30/14.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES14–32–000.

Applicants: American Transmission Company LLC, ATC Management Inc.

Description: Amendment to April 1, 2014 Application under Section 204 of the Federal Power Act for Authorization to Issue Securities of American Transmission Company LLC, et al.

Filed Date: 5/9/14.

Accession Number: 20140509–5157.

Comments Due: 5 p.m. e.t. 5/19/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 9, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014–11464 Filed 5–16–14; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP14–4–001]

Texas Eastern Transmission, LP; Notice of Intent To Prepare an Environmental Assessment for the Proposed Emerald Longwall Mine Project Amendment and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Emerald Longwall Mine Project Amendment in Docket No. CP14–4–001 (project). The project involves the excavation, abandonment, replacement, temporary elevation, and reburial of pipeline facilities currently operated by Texas Eastern Transmission, LP (Texas Eastern) in Greene County, Pennsylvania to facilitate the underground mining of coal. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Please note that the scoping period will close on June 11, 2014.

You may submit comments in written form. The details on how to submit written comments are in the Public Participation section of this notice.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of the proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of a temporary easement to abandon, replace, elevate and monitor the proposed activities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

Texas Eastern provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site (www.ferc.gov).

Summary of the Proposed Project

Texas Eastern Transmission, LP is seeking authorization from the FERC pursuant to Sections 7(b) and 7(c) of the Natural Gas Act for the project, which includes work to be performed for the planned longwall coal mining activities of Emerald Coal Resources, LP (Emerald) in Panel D2. The mining mitigation for the adjacent Panel D1 was previously approved on January 29, 2014 in the Commission's *Order Issuing Certificate and Approving Abandonment*. Texas Eastern designed the project to ensure the safe and efficient operation of its existing pipeline facilities at their certificated design capacities during the planned longwall mining activities which include mining coal below the pipelines and then allowing the mine roof to collapse after removing the mine braces.

Texas Eastern proposes to excavate and elevate sections of Lines 2, 10, 15, and 25 totaling about 15,195 feet in length over Emerald's Panel D2 to monitor and mitigate potential strains and stresses on these pipeline sections. Texas Eastern would also replace with like-diameter pipeline the excavated segments of Lines 10, 15, and 25 during pipe elevation. A 1,010-foot-long section of Line 2 would also be replaced in a new alignment within the existing right-of-way following ground subsidence to facilitate work in the vicinity of the North Porter Street crossing and to minimize waterbody crossing impacts. Additionally, a 5-foot-long segment of previously idled Line 1 would be abandoned by removal to prevent the pipeline from buckling under the road during ground subsidence.

The four mainline segments at each mine would remain elevated using sandbags and skids for about 2 years until the longwall mining activities have been completed and the area is allowed time to settle. During the actual subsidence event, all segments would be monitored with strain gauges, and adjustments to sandbags and skids would be made, as necessary, to minimize pipeline stresses. After mining and allowing for a settlement period, the pipelines would be reburied