minimum flow turbines would increase the capacity of the project by 3.89 MW. The project is located on the Oak Grove Fork of the Clackamas River and the mainstem of the Clackamas River in Clackamas County, Oregon. The project occupies federal lands within the Mt. Hood National Forest, under the jurisdiction of the U.S. Forest Service, and a reservation of the U.S. Department of Interior's Bureau of Land Management.

An environmental assessment (EA) has been prepared as part of staff's review of the proposal. In the application the licensee proposes to construct, operate and maintain: (1) A powerhouse at the base of Timothy Lake Dam housing two 0.95-MW turbines, (2) a powerhouse at Crack-in-the-Ground located downstream of Lake Harriet housing a 1 MW turbine, (3) a powerhouse housing a 135-kW turbine utilizing return flows from the juvenile downstream migrant collection systems and the North Fork fishway adult fish trap, and (4) a turbine and an 850–kW turbine and induction generator utilizing North Fork fishway attraction flows. The EA contains Commission staff's analysis of the probable environmental impacts of the proposed action and concludes that approval of the proposal would not constitute a major federal action significantly affecting the quality of the human environment.

The EA is available for review and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426. The EA may also be viewed on the Commission's Web site at <a href="http://www.ferc.gov">http://www.ferc.gov</a> using the "elibrary" link. Enter the docket number (P–2195) in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1–866–208–3372, or for TTY,

Dated: March 20, 2014.

#### Kimberly D. Bose,

 $(202)\ 502-865.$ 

Secretary.

[FR Doc. 2014-06877 Filed 3-27-14; 8:45 am]

BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

[Docket No. RM12-18-000]

# Revisions to Page 700 of FERC Form No. 6; Notice of Revisions to Form No. 6 Filing Software

The Commission released an update to the electronic filing software for the FERC Form No. 6 on March 14, 2014. The update incorporates the changes to page 700 approved in Order No. 783. Pipelines must use the updated version of the Form No. 6 software when filing their annual report for reporting year 2013 and beyond. The annual Form No. 6 filings for 2013 are due on April 18, 2014.

Dated: March 21, 2014.

#### Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2014-06883 Filed 3-27-14; 8:45 am]

BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

[Docket No. CP14-114-000]

# Emera CNG, LLC; Notice of Petition for Declaratory Order

Take notice that on March 19, 2014, Emera CNG, LLC (Emera) pursuant to section 207(a)(2) of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.207 (2013) filed a Petition for Declaratory Order requesting the Commission issue an order stating that Emera proposed construction of a new compressed natural gas (CNG) compression and loading facility and planned export of CNG via truck and trailer and ocean-going carrier are not subject to the Commission jurisdiction under the Natural Gas Act, 15 USC 717, et seq.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of

intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on April 18, 2014.

Dated: March 24, 2014. Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2014-06985 Filed 3-27-14; 8:45 am]

BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Project No. 14569-000]

#### KC Small Hydro, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On December 5, 2013, KC Small Hydro, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of hydropower at the existing Scoby dam located on Cattaraugus Creek in Erie County, New York. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters

<sup>&</sup>lt;sup>1</sup> Revisions to Page 700 of FERC Form No. 6, 77 FR 59,343 (Sept. 9, 2012), FERC Stats. & Regs. ¶ 32,692 (2012), Final Rule, Order No. 783, 144 FERC ¶ 61,049 (2013).

owned by others without the owners' express permission.

The proposed Scoby Dam Hydropower Project would consist of the following: (1) An existing 338-footlong and 40-foot-high ogee-shaped concrete gravity dam with a 183-footlong spillway; (2) an existing impoundment having a surface area of 22 acres and a storage capacity of 52 acre-feet at an elevation of 1,080 feet mean sea level (msl); (3) two new Archimedes screw turbine-generator units with an installed capacity of 250 kilowatts each; (4) a new 480-volt, approximately 1-mile-long transmission line extending from the site to an existing three-phase line; and (5) appurtenant facilities. The proposed project would have an annual generation of 1.5 gigawatt-hours.

Applicant Contact: Kelly Sackheim, KC Small Hydro, LLC, 5096 Cocoa Palm Way, Fair Oaks, CA 95628; phone: (301) 401–5978.

*FERC Contact:* Monir Chowdhury; phone: (202) 502–6736.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at http:// www.ferc.gov/docs-filing/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14569-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <a href="http://www.ferc.gov/docs-filing/elibrary.asp">http://www.ferc.gov/docs-filing/elibrary.asp</a>. Enter the docket number (P–14569) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: March 20, 2014.

#### Kimberly D. Bose,

Secretary.

[FR Doc. 2014–06879 Filed 3–27–14; 8:45 am]

BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

#### Federal Energy Regulatory Commission

#### Privacy Act of 1974: Notice of New or Altered Systems of Records

**AGENCY:** Federal Energy Regulatory Commission, DOE.

**ACTION:** Notice of new or altered systems of records.

**SUMMARY:** The Federal Energy Regulatory Commission (the Commission), under the requirements of the Privacy Act of 1974, 5 U.S.C. 552a, is publishing a description of new or altered systems of records.

ADDRESSES: Comments should be directed to the following address: Office of the General Counsel, General and Administrative Law Division, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

**DATES:** The proposed new or revised systems will become effective April 28, 2014 unless further notice is given. The Commission will publish a new notice if the effective date is delayed to review comments or if changes are made based on comments received. To be assured of consideration, comments should be received on or before April 17, 2014.

#### FOR FURTHER INFORMATION CONTACT:

Wilbur Miller, Office of the General Counsel, General and Administrative Law Division, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502– 6030.

#### SUPPLEMENTARY INFORMATION:

### I. Report on the New or Altered Systems

#### A. Background

The Privacy Act of 1974, 5 U.S.C. 552a, requires that each agency publish a notice of the existence and character of each new or altered "system of records." 5 U.S.C. 552a(a)(5). This Notice identifies and describes the Commission's new or altered systems of records. A copy of this report has been distributed to the Speaker of the House of Representatives and the President of the Senate as the Act requires.

The Commission has adopted new or altered systems of records under the Privacy Act of 1974. The notice includes for these systems of records the name; location; categories of individuals on whom the records are maintained; categories of records in the system; authority for maintenance of the system; each routine use; the policies and practices governing storage, retrievability, access controls, retention and disposal; the title and business address of the agency official responsible for the system of records; procedures for notification, access and contesting the records of each system; and the sources for the records in the system. 5 U.S.C. 552(a)(4).

#### B. New or Altered System of Records

FERC–53 Information Technology System Log Records

FERC–58 Critical Energy Infrastructure Information (CEII) Records

FERC–59 Enforcement Investigation Records

FERC-60 Hotline Records

FERC–61 Requests for Commission Publications and Information

FERC–62 Public Information Requests FERC–63 Company Registration Records

FERC–64 Individual Registration Records

#### FERC-53

#### SYSTEM NAME:

Information Technology System Log Records.

#### SECURITY CLASSIFICATION:

Unclassified.

#### SYSTEM LOCATION:

Federal Energy Regulatory Commission, Office of the Chief Information Officer, Computer Data Center, 888 First Street NE., Room 1F, Washington, DC 20426.

### CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

All individuals accessing the Commission's applications.

#### CATEGORIES OF RECORDS IN THE SYSTEM:

Records relating to the use of the Commission's applications, including Information Technology system log files; Internet/Intranet, local area network, and software, system, and email usage.

#### **AUTHORITY FOR MAINTENANCE OF THE SYSTEM:**

5 U.S.C. 302.

#### PURPOSE(S):

To oversee, maintain and troubleshoot problems with information technology resources managed by the Federal Energy Regulatory Commission.